

CASE 13045: (Reopened and Readvertised - Continued from July 10, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for an unorthodox infill oil well location, Chaves County, New Mexico. Applicant seeks an unorthodox infill oil well location in the Pecos Slope-Pennsylvanian Pool for its proposed George "QJ" Federal Well No. 11 to be drilled 2080 feet from the North line and 1350 feet from the West line (Unit F) of Section 26, Township 6 South, Range 25 East, which is located approximately 13.5 miles north of the Pecos River bridge on U. S. Highway 70. This location will be an exception to the well location requirements provided within the "(Temporary) Special Pool Rules for the Pecos Slope-Pennsylvanian Pool", as promulgated by Division Order No. R-11721, and made permanent by Division Order No. R-11721-A, for an infill oil well within an existing standard 320-acre stand-up oil spacing and proration unit comprising the W/2 of Section 26. This 320-acre Pennsylvanian oil unit is currently dedicated to the applicant's George "QJ" Federal Well No. 10 (API No. 30-005-63368), located at a standard oil well location 660 feet from the South line and 1500 feet from the West line (Unit N) of Section 26.

CASE 13081: Reopened and Readvertised – Continued from July 10, 2003, Examiner Hearing

Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling and unorthodox well locations, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying Lots 1, 2, 3 and 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 15 South, Range 36 East in the following manner: Lots 1, 2, 3 and 4 and the E/2 W/2 (W/2 equivalent) to form a standard 320.56 acre stand-up gas spacing and proration unit for any formation or pool spaced on 320 acres within that vertical extent; the SW/4 to form a standard 160.14 acre gas spacing and proration unit for all formations or pools spaced on 160 acres within that vertical extent; and the SW/4 NW/4 (Unit E) to form a standard 40.17 acre oil spacing and proration unit for all formations or pools spaced on 40 acres within that vertical extent, which presently includes but is not necessarily limited to the Caudill Permo - Upper Pennsylvanian Pool and the Undesignated Townsend Permo - Upper Pennsylvanian Pool. These spacing and proration units are to be dedicated to Arrington's proposed Royal Stimulator "31" Well No. 2 to be drilled at a standard surface location 2235 feet from the North line and 330 feet from the West line of Section 31 and at a depth of 8800 feet directionally drill to a depth sufficient to test the Wolfcamp formation at an unorthodox location 2471 feet from the North line and 527 feet from the West line (Unit E) of the section. The well will then be directionally drilled in a southeasterly direction intersecting the Strawn formation at an unorthodox location 2305 feet from the South line and 888 feet from the West line of said Section 31 and the Atoka formation at an unorthodox gas well location 2192 feet from the South line and 1038 feet from the West line of said Section 31. The well will intersect the Morrow formation, the primary target interval, at a standard location 1979 feet from the South line and 1218 feet from the West line (Unit L) of said Section 31 and continue drilling to a standard bottomhole location 1900 feet from the South line and 1300 feet from the West Line (Unit L) of said Section 31 to a depth sufficient to test the Mississippian formation. Also to be considered will the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately one mile north of Lovington, New Mexico. This matter was previously the subject of an Examiner hearing in Case No. 12752 and Division Order No. R-11690, entered November 16, 2001. Said pooling Order expired by its own terms on February 28, 2002, necessitating this new application.