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ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary

April 27, 2009

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

**RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico**

RECEIVED
2009 APR 29 PM 11 52

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
CLU #492	E/2 29-25N-6W	SF-078875	4/30/08	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division., this well will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Susan Rainbolt at 326-9574, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3
A728682

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 492

WELL INFORMATION

LEASE	CANYON LARGO UNIT 492
LOCATION	29025N006W
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	4/4/2008
COMP DATE	4/30/2008
1ST DELIVERY	6/11/2008
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NEW MEXICO
	2003 - 2004 Commerciality

GAS % OF REVENUE

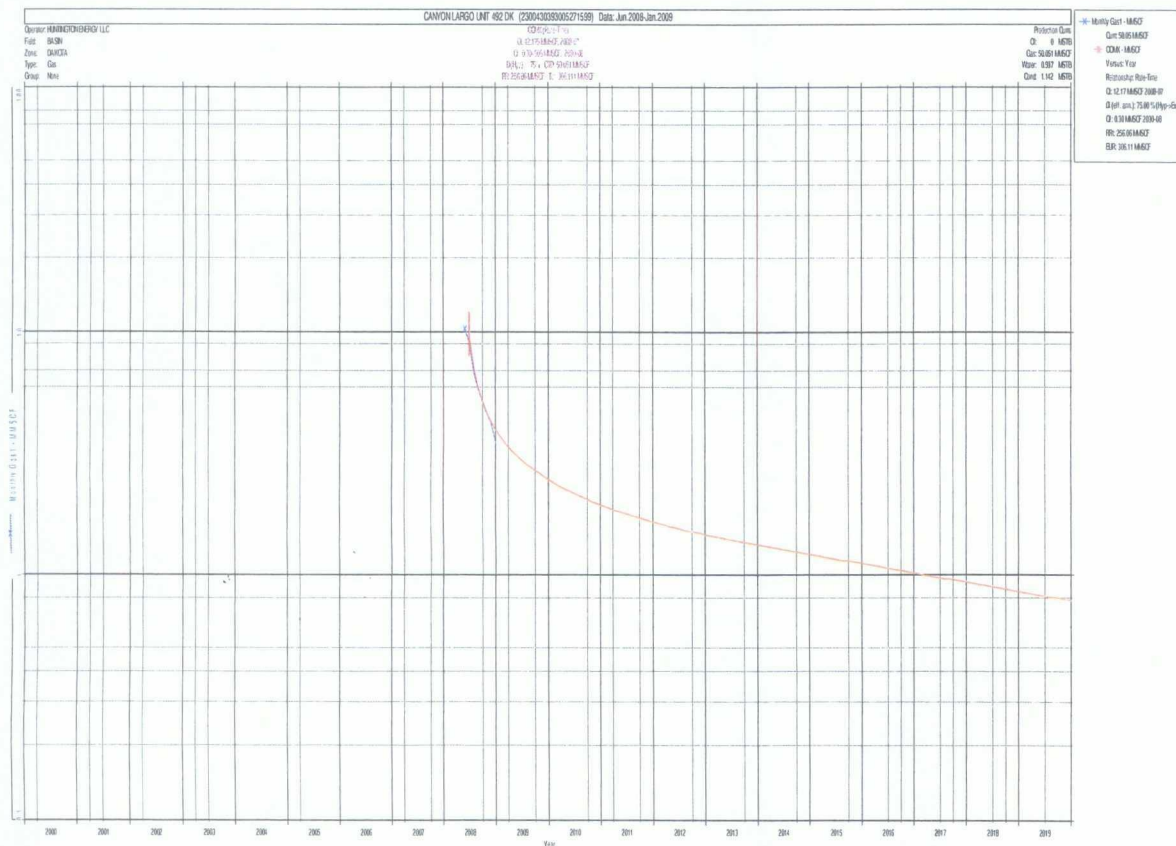
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,032.00	M\$	AVERAGE WELL COST
295.79	MMCF	ULT. GROSS GAS RESERVES
196.38	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.37	\$/	P/I, DISC. @ 10.00 %
-381.40	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 492

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2008(12)	196.4	36.1	25.82	0.00	2.51	4.86	4.86	35.51	22.66	175.3	17.91	7.92	149.45	1,032.00	-882.55
2009(12)	101.9	37.2	26.58	0.00	2.58	4.86	4.86	35.51	22.66	180.4	18.43	15.84	146.16	0.00	146.16
2010(12)	72.4	26.4	18.89	0.00	1.84	4.86	4.86	35.51	22.66	128.2	13.10	15.84	99.30	0.00	99.30
2011(12)	59.2	21.6	15.45	0.00	1.50	4.86	4.86	35.51	22.66	104.8	10.71	15.84	78.29	0.00	78.29
2012(12)	51.2	18.7	13.39	0.00	1.30	4.86	4.86	35.51	22.66	90.9	9.29	15.84	65.78	0.00	65.78
2013(12)	46.0	16.8	11.99	0.00	1.17	4.86	4.86	35.51	22.66	81.4	8.31	15.84	57.24	0.00	57.24
2014(12)	41.9	15.3	10.93	0.00	1.06	4.86	4.86	35.51	22.66	74.2	7.58	15.84	50.79	0.00	50.79
2015(12)	38.4	14.0	10.00	0.00	0.97	4.86	4.86	35.51	22.66	67.9	6.94	15.84	45.12	0.00	45.12
2016(12)	35.0	12.8	9.15	0.00	0.89	4.86	4.86	35.51	22.66	62.1	6.35	15.84	39.94	0.00	39.94
2017(12)	32.1	11.7	8.38	0.00	0.81	4.86	4.86	35.51	22.66	56.8	5.81	15.84	35.20	0.00	35.20
2018(12)	29.4	10.7	7.66	0.00	0.75	4.86	4.86	35.51	22.66	52.0	5.31	15.84	30.86	0.00	30.86
2019(12)	26.9	9.8	7.01	0.00	0.68	4.86	4.86	35.51	22.66	47.6	4.86	15.84	26.89	0.00	26.89
2020(12)	24.5	9.0	6.42	0.00	0.62	4.86	4.86	35.51	22.66	43.6	4.45	15.84	23.26	0.00	23.26
2021(12)	22.5	8.2	5.87	0.00	0.57	4.86	4.86	35.51	22.66	39.8	4.07	15.84	19.94	0.00	19.94
2022(12)	20.6	7.5	5.37	0.00	0.52	4.86	4.86	35.51	22.66	36.5	3.72	15.84	16.90	0.00	16.90
2023(12)	18.8	6.9	4.92	0.00	0.48	4.86	4.86	35.51	22.66	33.4	3.41	15.84	14.12	0.00	14.12
2024(12)	17.2	6.3	4.50	0.00	0.44	4.86	4.86	35.51	22.66	30.5	3.12	15.84	11.57	0.00	11.57
2025(12)	15.8	5.8	4.12	0.00	0.40	4.86	4.86	35.51	22.66	27.9	2.85	15.84	9.24	0.00	9.24
2026(12)	14.4	5.3	3.77	0.00	0.37	4.86	4.86	35.51	22.66	25.6	2.61	15.84	7.11	0.00	7.11
2027(12)	13.2	4.8	3.45	0.00	0.33	4.86	4.86	35.51	22.66	23.4	2.39	15.84	5.16	0.00	5.16
Sub.	---	285.0	203.66	0.00	19.80	---	---	---	---	1,382.4	141.22	308.88	932.32	1,032.00	-99.68
Rem.	---	10.6	7.61	0.00	0.74	---	---	---	---	51.6	5.27	40.92	5.43	0.00	5.43
Total	---	295.6	211.27	0.00	20.54	---	---	---	---	1,434.1	146.50	349.80	937.75	1,032.00	-94.25

**CANYON LARGO UNIT
WORKING INTEREST OWNERS**

Burlington Resources
ConocoPhillips Company
Dugan Production
Robert Beamon
Cathryn Beamon
Claudia Marcia Gilmer
Jeanne Lundell Lindsey
Carolyn Beamon Tilley
Robert Walter Lundell
James Robert Beamon
Susan Beamon Porter
Sharon Beamon Burns
Forest Oil Company
Four Star Oil & Gas
Huntington Canyon Largo LLC
Kimbell Oil Company
Richard Tully
Speerex Limited Partnership