s, Committed Worki Gross Gross 1.00000 5 1.00000 20 1.00000 0.1388 1.00000 0.1708 1.00000 0.1783 1.00000 0.1345	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net P Acres F 20 20 20 20 20 20 20 20 20 20 20 20 20 20 101388 0.1708
	NM/OCD Examiner Hearing August 21, 2008 NM/OCD Examiner Hearing August 21, 2008 Image: Control of the control	mitted Working Interest (Gross Net Acres Acres 0 5 5 5 0 20 20 0 20 20 0 0.1388 0.1388 0 0.1708 0.1708 0 0.1783 0.1783 0 0.1783 0.1783
Net Participation Working Acres Factor Interest 20 6.25000% 6.25000 20 6.25000% 6.25000 0.1388 0.04338% 0.04338 0.1708 0.05338% 0.05338 0.1783 0.05572% 0.05572	pation	

	Mineral			Gross	Net	Participation	Working
Interest Owner	Interest	Lease WI	Lease RI	Acres	Acres	Factor	Interest
26 Bobby Ray & Donna D James	1	1.00000	1.00000	0.2349	0.2349	0.07341%	0.07341%
27 Bobby Ray & Donna D James	1	1.00000	1.00000	0.1082	0.1082	0.03381%	0.03381%
28 Bobby Ray & Donna D James	<u>г</u>	1.00000	1.00000	0.144	0.144	0.04500%	0.04500%
29 Sharon Kathleen Curtin	н.	1.00000	1.00000	0.148	0.148	0.04625%	0.04625%
30 Sharon Kathleen Curtin	 4	1.00000	1.00000	0.148	0.148	0.04625%	0.04625%
31 Sharon Kathleen Curtin	1	1.00000	1.00000	0.1429	0.1429	0.04466%	0.04466%
32 Patricia Stuart	1	1.00000	1.00000	1.274	1.274	0.39813%	0.39813%
33 James Mega	1	1.00000	1.00000	0.2009	0.2009	0.06278%	0.06278%
34 Gregory Mark James	1	1.00000	1.00000	0.1377	0.1377	0.04303%	0.04303%
35 Danny & Sherrie Carrell		1.00000	1.00000	0.4245	0.4245	0.13266%	0.13266%
36 Francis & Jeannette McGough	<u> </u>	1.00000	1.00000	0.4823	0.4823	0.15072%	0.15072%
37 John Gladden & Trent Garrett	-	1.00000	1.00000	0.1686	0.1686	0.05269%	0.05269%
38 Kathalyn O. Merrion	<u> </u>	1.00000	1.00000	0.2193	0.2193	0.06853%	0.06853%
39 Roberta De Field	<u> </u>	1.00000	1.00000	0.1627	0.1627	0.05084%	0.05084%
40 Lesa S. Chr st an	L	1.00000	1.00000	0.1708	0.1708	0.05338%	0.05338%
41 Boyce & Cheryl Perry	<u> </u>	1.00000	1.00000	0.2418	0.2418	0.07556%	0.07556%
42 Francis & Jeannette McGough	—	1.00000	1.00000	0.3223	0.3223	0.10072%	0.10072%
43 Rojax Properties LLC	<u> </u>	1.00000	1.00000	0.1752	0.1752	0.05475%	0.05475%
44 Kenneth & Bobbi Newland	ב	1.00000	1.00000	0.185	0.185	0.05781%	0.05781%
45 Hadden S. Wilson	–	1.00000	1.00000	2.94	2.94	0.91875%	0.91875%
46 Sarah Westmoreland	1	1.00000	1.00000	0.4	0.4	0.12500%	0.12500%
47 W. Blain Crezee	L	1.00000	1.00000	1.19	1.19	0.37188%	0.37188%
48 W. Blain Crezee	<u> </u>	1.00000	1.00000	0.36	0.36	0.11250%	0.11250%
49 Barbara Tedrow	L	1.00000	1.00000	0.2	0.2	0.06250%	0.06250%
50 Davy & Ragsdale ATTN: Barbara Tedrow	ь	1.00000	1.00000	0.36	0.36	0.11250%	0.11250%
51 Barbara L Tedrow	P	1.00000	1.00000	0.1616	0.1616	0.05050%	0.05050%
52 Cutis & Karla McCurry	Ь	1.00000	1.00000	0.2847	0.2847	0.08897%	0.08897%
53 NM State Police ATTN: Property Control	H	1.00000	1.00000	2.11	2.11	0.65938%	0.65938%
54 NM State of Adjutant General	 	1.00000	1.00000	0.66	0.66	0.20625%	0.20625%
55 Iris Ray	1	1.00000	1.00000	2.481	2.481	0.77531%	0.77531%
56 A.S. Brack	1	1.00000	1.00000	2.481	2.481	0.77531%	0.77531%

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	Millerd	I cases WII		A 2005		pation	WOLKING
Interest Owner	lillerest	LEGOE WI	רבמטב או	Acres	Acres	ractor	literest
57 Sri S. Cram	P	1.00000	1.00000	0.98	0.98	0.30625%	0.30625%
58 John & Joan Ashback	1	1.00000	1.00000	0.6155	0.6155	0.19234%	0.19234%
59 San Juan County	1	1.00000	1.00000	1.3	1.3	0.40625%	0.40625%
60 El Paso Natural Gas Co	Ъ	1.00000	1.00000	1.949	1.949	0.60906%	0.60906%
61 Ricky Imel	1	1.00000	1.00000	ъ	Ľ	0.31250%	0.31250%
63 Sibquad	1	1.00000	1.00000	5.85	5.85	1.82813%	1.82813%
64 James Phillip Collard	1	1.00000	1.00000	1.3095	1.3095	0.40922%	0.40922%
65 Merrill Taylor	1	1.00000	1.00000	6.88	6.88	2.15000%	2.15000%
66 James Valdez	1	1.00000	1.00000	0.36	0.36	0.11250%	0.11250%
67 Merrion Oil & Gas	1	1.00000	1.00000	1.52	1.52	0.47500%	0.47500%
68 Tammy Garlington	1	1.00000	1.00000	0.1601	0.1601	0.05003%	0.05003%
69 Timothy Tillerson	1	1.00000	1.00000	0.1601	0.1601	0.05003%	0.05003%
70 Sharon Simons	Ľ	1.00000	1.00000	0.1601	0.1601	0.05003%	0.05003%
71 Robert & Karen Smith	1	1.00000	1.00000	0.2189	0.2189	0.06841%	0.06841%
72 Roger Allen	1	1.00000	1.00000	0.2301	0.2301	0.07191%	0.07191%
73 Wade Duncan	P	1.00000	1.00000	0.1932	0.1932	0.06038%	0.06038%
74 Jewel S. & Leona McGee	1	1.00000	1.00000	3.57	3.57	1.11563%	1.11563%
75 El Paso Natural Gas	1	1.00000	1.00000	8.627	8.627	2.69594%	2.69594%
76 Keith Barbeau	1	1.00000	1.00000	0.97	0.97	0.30313%	0.30313%
77 Rosemary Trujillo	1	1.00000	1.00000	0.85	0.85	0.26563%	0.26563%
78 Harold McFarling	L)	1.00000	1.00000	0.49	0.49	0.15313%	0.15313%
79 Kent James	ב	1.00000	1.00000	0.8	0.8	0.25000%	0.25000%
80 Steve & Susan Nelson	1	1.00000	1.00000	0.693	0.693	0.21656%	0.21656%
71 Presbyterian Medical Services	1	1.00000	1.00000	1.4118	1.4118	0.44119%	0.44119%
82 BBR LLC	1	1.00000	1.00000	0.2601	0.2601	0.08128%	0.08128%
83 Michael Rose	L	1.00000	1.00000	0.1419	0.1419	0.04434%	0.04434%
84 Wayne Dale	L	1.00000	1.00000	0.3802	0.3802	0.11881%	0.11881%
85 Ruby H Brown Trust	P	1.00000	1.00000	0.0997	0.0997	0.03116%	0.03116%
86 Ruby H Brown Trust	P	1.00000	1.00000	0.2262	0.2262	0.07069%	0.07069%
87 Freddie Hudgins	Ь	1.00000	1.00000	0.2262	0.2262	0.07069%	0.07069%
88 Child Haven Inc	–	1.00000	1.00000	0.2262	0.2262	0.07069%	0.07069%

Total for Case # 14162	Total Committed Le	Juraj Lucas-Klepac	Specialty Lending Group LLC	Jay Steigelman	Merrion Oil & Gas	XTO Energy	Committed Leaseho	Total Uncommited I	Richardson Operating Company	Uncommitted Lease	Total Uncommitted Minerals	99 Ricky Imel C/O Fran	98 Derick & Maryanne McGaha	97 NM State of Adjutant General	96 LCJ LLC	95 Jesus Mendoza	94 Kaime Revocable Trust	93 Jeri Herrera		92 Rowena Anderson C/O Frank Hoover			
162	Total Committed Leasehold Operating Rights Interest		roup LLC				Committed Leasehold Operating Rights Interest	Total Uncommited Leasehold Operating Rights Interest	ng Company	Uncommitted Leasehold Operating Rights Interest	Minerals	C/O Frank & Delores Theodosia	McGaha	nt General			ust		7 0	O Frank Hoover	7/0 Frank Hoover	C/O Ruby James	C/O Ruby James
					,							P	<u></u>	1	1	ר	ר	ר	-		, h	, p	, h h h
												1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000		1.00000	1.00000	1.00000 1.00000 1.00000
												1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000		1.00000		
320.00	188.886	1.08	0.1752	6.06	140.3538	41.217		15.0989	15.0989		116.0151	0.2189	0.932	1.38	0.97	0.2744	0.3201	0.1601	0.1601		0.1601		
	188.886	1.08	0.1752	6.06	140.3538	41.217		15.0989	15.0989			0.2189	0.932	1.38	0.97	0.2744	0.3201	0.1601	0.1601		0.1601		
												0.06841%	0.29125%	0.43125%	0.30313%		0.10003%	0.05003%	0.05003%		0.05003%		
100.0000%	59.02688%	0.33750%	0.05475%	1.89375%	43.86056%	12.88031%		4.71841%	4.71841%		36.25472%	0.06841%	0.29125%	0.43125%	0.30313%	0.08575%	0.10003%	0.05003%	0.05003%		0.05003%		

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NMOCD Examiner Hearing August 21, 2008 Docket # 28-08 Case # 14162 Exhibit # 9 Notification & Correspondence with Unleased Mineral Owners

June 24, 2008

CERTIFIED RETURN RECEIPT REQUESTED

RE: PROPOSAL TO DRILL – GLADE PARK #1 AND #2 W/2 SECTION 9, T29N, R13W SAN JUAN COUNTY, NEW MEXICO

To Unleased Mineral Owners:

Merrion Oil & Gas (Merrion) is proposing to drill two Fruitland Coal wells in the west half of Section 9, T29N, R13W. Our title review indicates that you own mineral rights on this land as summarized in Attachment 1. You have a number of choices as to what you would like to do with the interest. Your options are listed below:

- 1. Your first option is to participate in the wells, where you would pay your proportionate share of the drilling, completion, and ongoing operating costs and would receive your proportional share of the production. The Fruitland Coal formation is spaced on 320 acre spacing, which in this case, will be the W/2 of Section 9. All the mineral owners in the W/2 of 9 will share in the wells on a proportional basis. Therefore, if you own 1 acre of minerals, you would "own" 1/320th of the well (or 0.313%). The attached AFE provides an estimate of the drilling and completion costs, but actual costs may vary significantly from the AFE.
- 2. Your second option would be to lease to Merrion Oil & Gas. Merrion would pay you \$250 per net acre and you would retain a 15% royalty interest. Therefore, if you own 1 acre of minerals, you would receive an upfront check for \$250 and a royalty interest of 0.047% (1/320 times 15%) in each well. You would have no obligation to pay ANY costs associated with drilling, producing, or plugging the wells. NOTE: The lease calls for no well to be drilled on your surface without your expressed written permission and the negotiation of a mutually acceptable surface use agreement.
- 3. Your third option is to sell your mineral interests to Merrion for \$1500 per net acre. This represents a significant premium to you to help reduce our administrative burden.
- 4. If you do not choose one of the above options, your interest will be subject to the terms and provisions of any force-pooling order that may be issued by the NMOCD. The rules of the State provide for the "force pooling" of non-committed interests so that one or more owners within a spacing unit are not able to deny the right of other owners to drill and access their minerals. Merrion will be starting the force pooling process parallel with our efforts to sign individuals up for one of the above three options. A hearing has been requested before the New Mexico Oil Conservation Division (NMOCD) on August 7, 2008 as part of the process. If your interest is force-pooled, you would receive a 12.5% royalty proportionally reduced to your mineral acreage on revenue. The force-pool order would also provide that Merrion would pay all up-front costs and would

receive the balance of your proportional share of the operating profit on each well until Merrion recovered the costs plus a penalty assessed for the risk assumed by Merrion on your behalf. At that point, you would own a 100% working interest proportionally reduced to your acreage, and would pay your full share of all operating costs and receive your full share of all revenue.

Attachment 4 is a copy of Merrion's application for force pooling on these two wells. Merrion has requested an August 7 hearing date to give all parties adequate time to review the options and make an informed decision. If you choose not to elect one of the first three options above and you oppose Merrion's application, then you may choose to participate in the hearing process by notifying the NMOCD in writing of your desire to participate prior to the hearing, by filing a pre-hearing statement with the NMOCD in accordance with its rules, and by attending the hearing. The mailing address for the NMOCD and the location of the hearing is 1220 S. St. Francis Dr., Santa Fe, NM 87505.

Please indicate on the attached Option Summary which of the first three options you choose and follow the directions for that option. Again, a non-response will ultimately go through the force pooling process.

If you have any specific questions as to your mineral interest or your options, please give me a call and I will do my best to give you answers.

Sincerely,

Briana Campbell Land Analyst 505-324-5325 bcampbell@merrion.bz

Summary of Options Glade Park 1 & 2 Drilling Proposal

1. Participate as working interest owner in drilling of wells

- Please note option 1 below and return this form
- Please sign and return a copy of the attached Authorization For Expenditures
- Please sign and return a copy of the Operating Agreement (OA) signature page. Note that the entire proposed OA can be reviewed on line at ftp://merrion.bz/GladePark/OA.PDF
- If you do not have on line access and would like to get a copy of the OA, please contact Briana Campbell at 505-324-5325.

2. Lease to Merrion Oil & Gas

- Please note option 2 below and return this form
- Merrion will send you a lease to execute (lease form can be viewed at ftp://merrion.bz/GladePark/LSE.PDF)
- Upon receipt of executed lease, Merrion will pay you your bonus check

3. Sell Minerals to Merrion Oil & Gas

- Please note option 3 below
- Merrion will send you a Deed to execute (form of Deed can be viewed at ftp://merrion.bz/GladePark/MD.PDF)
- Upon receipt of executed Deed, Merrion will pay you your purchase check

4. Allow Minerals to be Force Pooled

- A hearing has been requested for August 7, 2008 before the NMOCD
- If you object to the force pooling or would like to participate in the hearing, please contact the NMOCD at 1220 S. St. Francis Dr., Santa Fe, NM 87505 at least 20 days prior to the hearing. You will be required to file a prehearing statement in accordance with the rules of the NMOCD.
- The Operating Agreement that will be presented to the NMOCD to govern operations of the well, both before and after payout, can be viewed on line at ftp://merrion.bz/GladePark/OA.PDF. If you do not have on line access and would like to get a copy of the OA, please contact Briana Campbell.

OPTION CHOSEN Name:	Date: Spouse:	
Signature:	Spouse:	
Phone:	Email:	

Please sign and return this page along with the documents listed above to Briana Campbell, Merrion Oil & Gas, 610 Reilly Ave., Farmington, NM 87401

Listof Attachments

- 1. Unleased mineral owners, address, and mineral acres owned.
- 2. Authorization for Expenditures (AFEs)
- 3. Operating Agreement Signature Pages
- 4. Application to NMOCD for Force Pooling



NMOCD Examiner Hearing August 21, 2008 Docket # 28-08 Case # 14162 Exhibit # 9 Notification & Correspondence with Unleased Mineral Owners

June 24, 2008

CERTIFIED RETURN RECEIPT REQUESTED

RE: NOTIFICATION OF REVISED HEARING DATE
COMPULSORY POOLING – GLADE PARK #1 AND #2
W/2 SECTION 9, T29N, R13W
SAN JUAN COUNTY, NEW MEXICO

To Uncommitted Working Interest Owners:

Merrion Oil & Gas sent you a letter dated June 18, 2008 proposing to drill the subject wells. In the letter we noted that we had requested that the NMOCD set the matter of compulsory pooling of these wells on the August 14, 2008 docket. Unfortunately, the NMOCD does not have a hearing on that date. Therefore, Merrion has requested that the matter be moved to the August 7, 2008 docket. Attached is that letter for your review. Sorry for the confusion.

Again, we hope you will choose one of the other options presented in our letter. We look forward to hearing from you in that regard.

Sincerely,

Briana Campbell Land Analyst 505-324-5325 bcampbell@merrion.bz