STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION

CASE #: 14308

EXHIBIT B

Form 31605 (August 2007)	UNITED STATES	S NTERIOR EED 9 4	1 2000	OMB NC	APPROVED LAM	
	BUREAU OF LAND MANA	BUREAU OF LAND MANAGEMENT		Expires. July 31, 2010 5 Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM103872 6. If Indian, Allottee or Tribe Name		
	TRIPLICATE - Other instruc	· · ·		7. If Unit or CA/Agree	ement, Name and/or No	
1. Type of Well				8. Well Name and No.	<u> </u>	
Oil Well Gas Well Other				DONNER 30 FEDERAL COM 3		
2 Name of Operator Contact: PHYLLIS A EDWARDS COG OPERATING LLC E-Mail: pedwards@conchoresources.com				9. API Well No. 30-015-35807-00-S1		
3a Address3b. Phone No. (include area code)550 W TEXAS, STE 1300 FASKEN TOWER IIPh: 432-685-4340MIDLAND, TX 79701Ph: 432-685-4340				10 Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)				11. County or Parish, and State		
Sec 30 T16S R28E SWNE 1800FNL 1980FEL				EDDY COUNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHEF	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen		on (Start/Resume)	Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclama	3		
Subsequent Report	Casing Repair	New Construction	Recomp	complete 🛛 🕅 Other		
Final Abandonment Notic	e Change Plans	Plug and Abandon	□ ^{Tempora}	rily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	U Water D	isposal		
Attach the Bond under which th following completion of the invi- testing has been completed. Fin determined that the site is ready BHL 1800 FNL & 330 FW 12-6-08 Perfs @ 8874?, 8	e work will be performed or provid olved operations. If the operation is al Abandonment Notices shall be f for final inspection) 'L, Section 30, T16S, R28E, 544?, 8232?, 7873?, 7383?,		BIA. Required su recompletion in a	bsequent reports shall b new interval, a Form 31	e filed within 30 days 160-4 shall be filed once	
2nd stage acidize w/ 73 B 3rd stage acidize w/ 73 B 4th stage acidize w/ 73 B 5th stage acidize w/ 73 B 6th stage acidize w/ 73 B	BLS 15% acid. Frac w/ 3141 BLS 15% acid. Frac w/ 3064 BLS 15% acid. Frac w/ 3440 BLS 15% acid. Frac w/ 3038 BLS 15% acid. Frac w/ 3099 BLS 15% acid. Frac w/ 3251 BLS 15% acid. Frac w/ 3168	4 BBLS Silverstim, 9 BBLS Silverstim, 9 BBLS Silverstim, 9 BBLS Silverstim, 9 BBLS Silverstim,				
14 Thereby certify that the forego	Electronic Submission	#67335 verified by the BLM We	Il Information	System		
	Committed to AFMSS for proc	DPERATING LLC, sent to the cessing by KURT SIMMONS or	Carlsbad n 02/18/2009 (09)KM\$0849SE)		
Name (Printed/Typed) PHYLI	LIS A EDWARDS	Title REGU	LATORY ANA	LYST		
Signature (Electro	nic Submission)	Date 02/17/	2009			
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE US	E		
APProved By ACCEF		JAMES A AMOS TitleSUPERVISOR EPS		Date 02/22/2(
Conditions of approval, if any, are at certify that the applicant holds legal					2009	
	BEFORE THE	E OIL CONSERVATION DIVISI Santa Fe, New Mexico	ON		,	
	Application of	RSC Resources Limited Partners	hip			
	Case N	o:14308 Exhibit B Submitted by:				
		rree Span Oil & Gas, Inc. ring Date: <u>April 16, 2009</u>				

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Additional data for EC transaction #67335 that would not fit on the form

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32. Additional remarks, continued

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1-22-09 RIH w/ 172 jts 2-7/8? tbg set @ 5677?. RIH w/ rods & tbg pump. Turn to production.