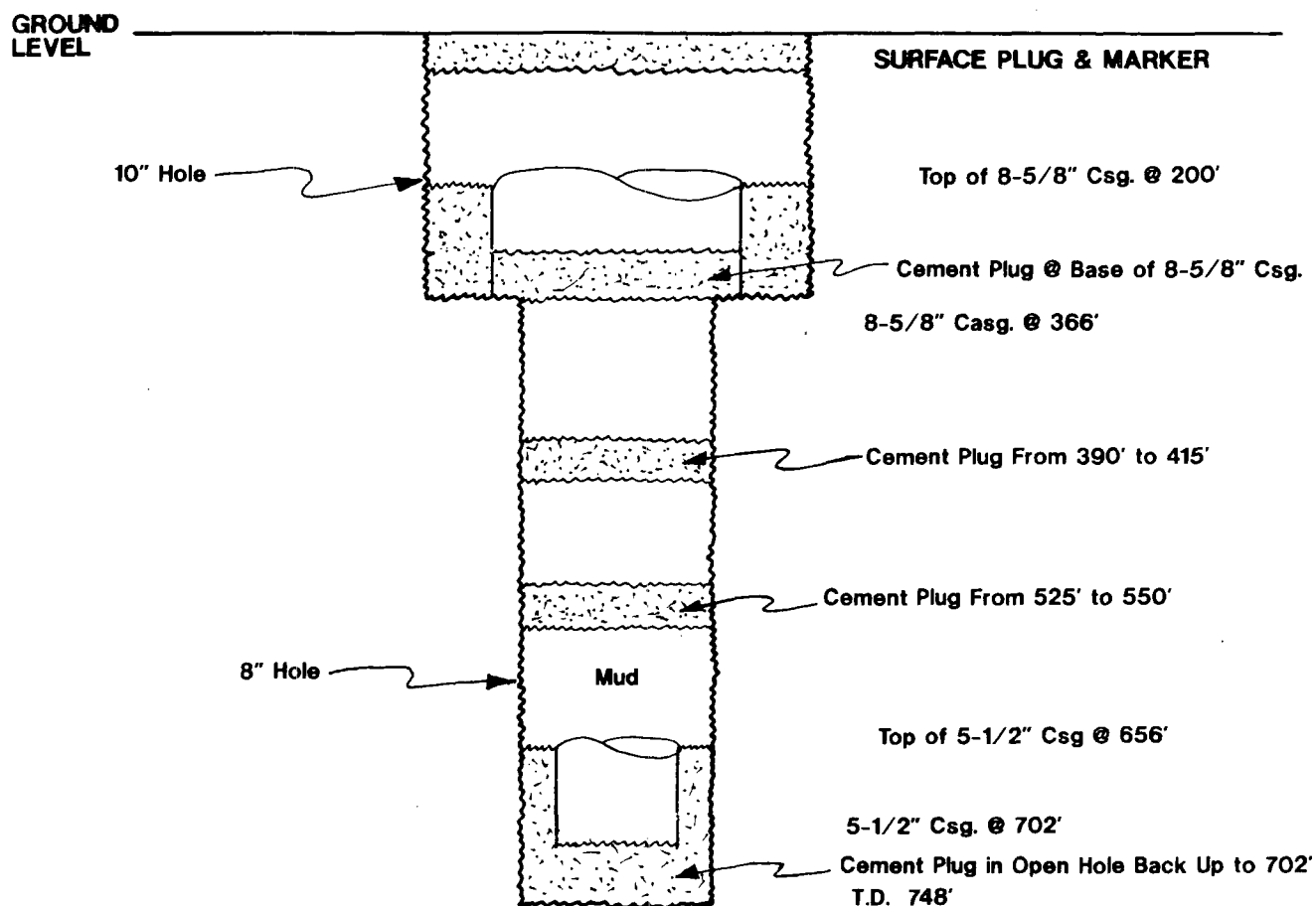


# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.D. RIGGS

LEASE & WELL NO. : MAYFIELD NO. 1

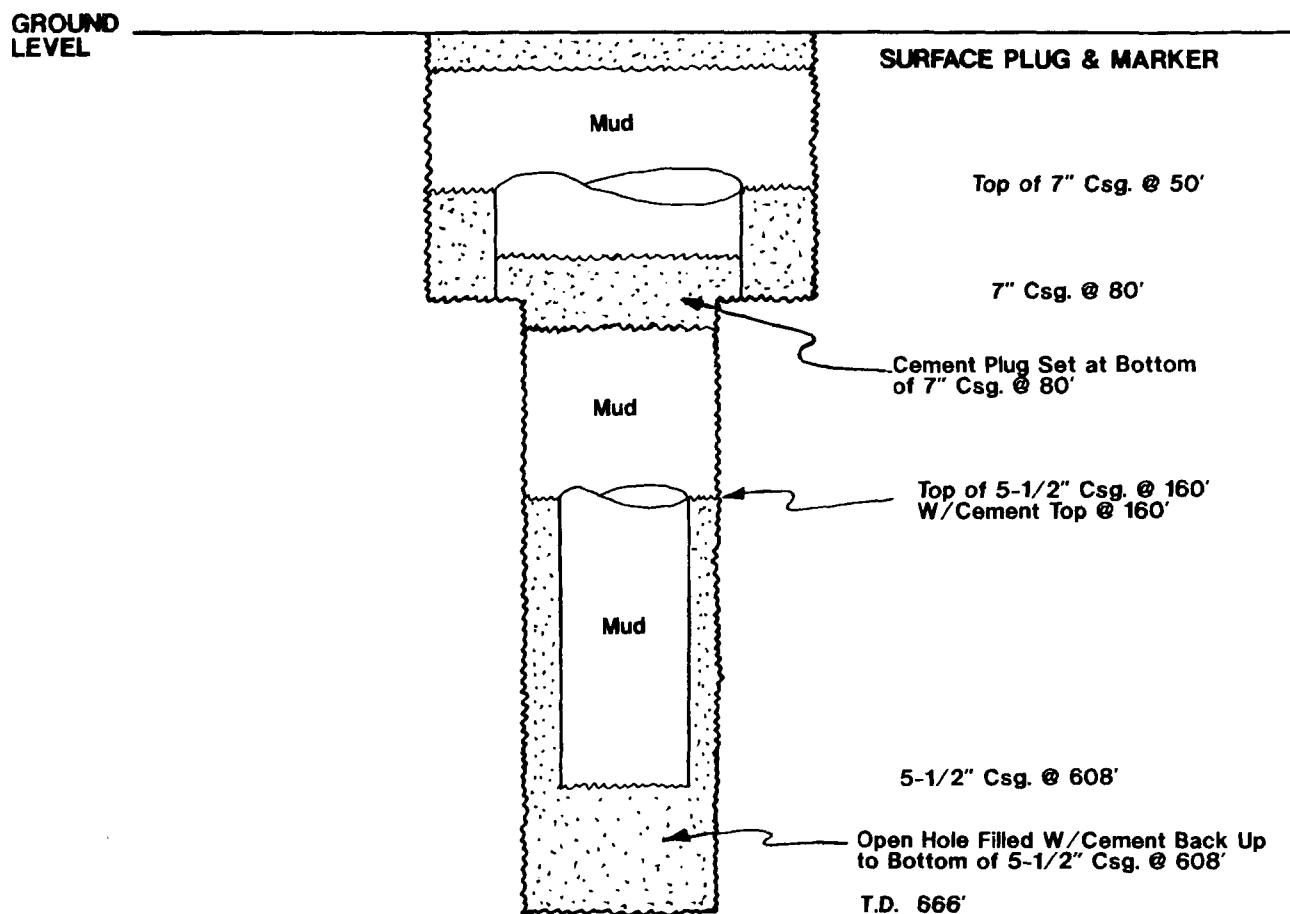
LOCATION : G - 33 - T20S - R28E

P&A DATE : 5-30-56

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.D. RIGGS

LEASE & WELL NO. : HUGHES FEDERAL NO. 2

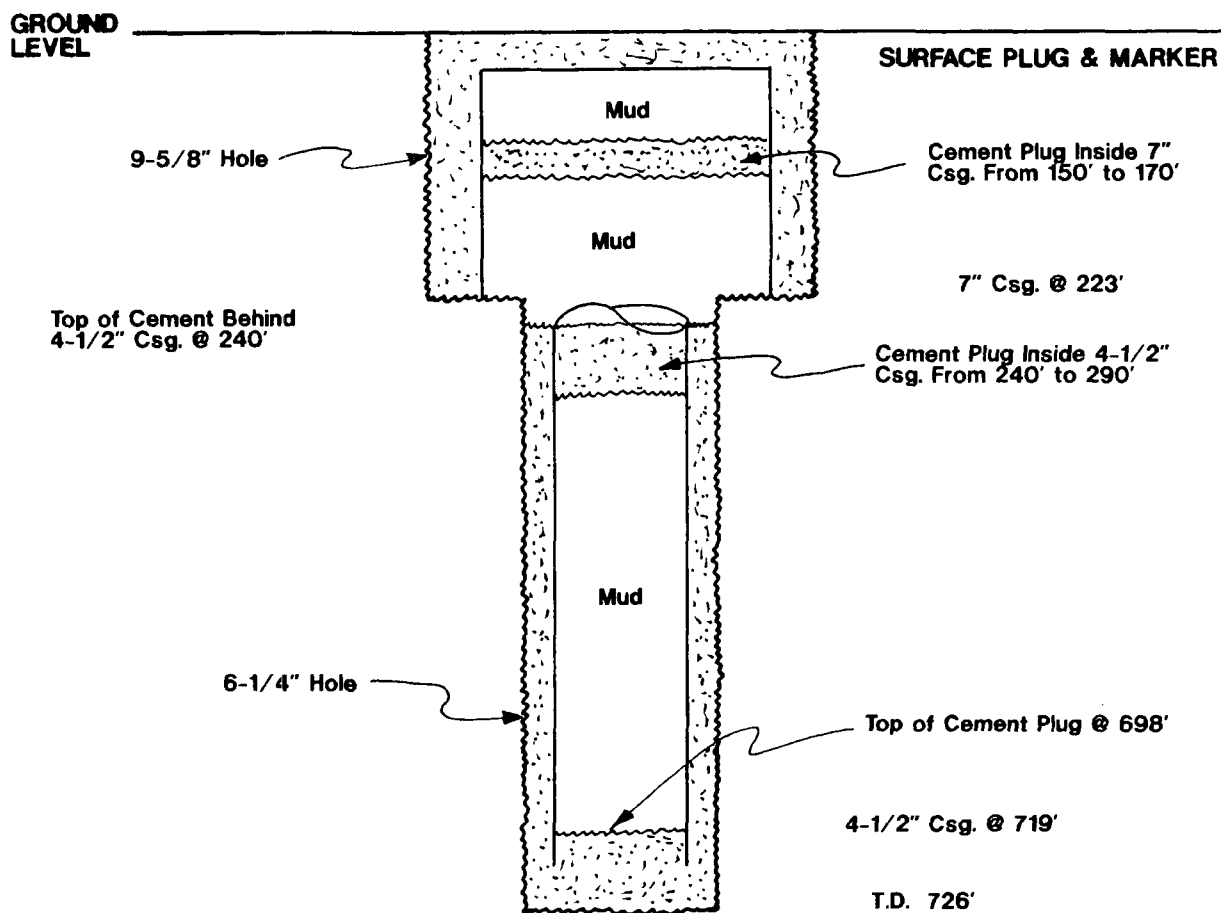
LOCATION : M - 33 - T20S - R28E

P&A DATE : 8-9-56

# APPLICATION FOR AUTHORIZATION TO INJECT

~~SALADAR UNIT NO. 8~~  
EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



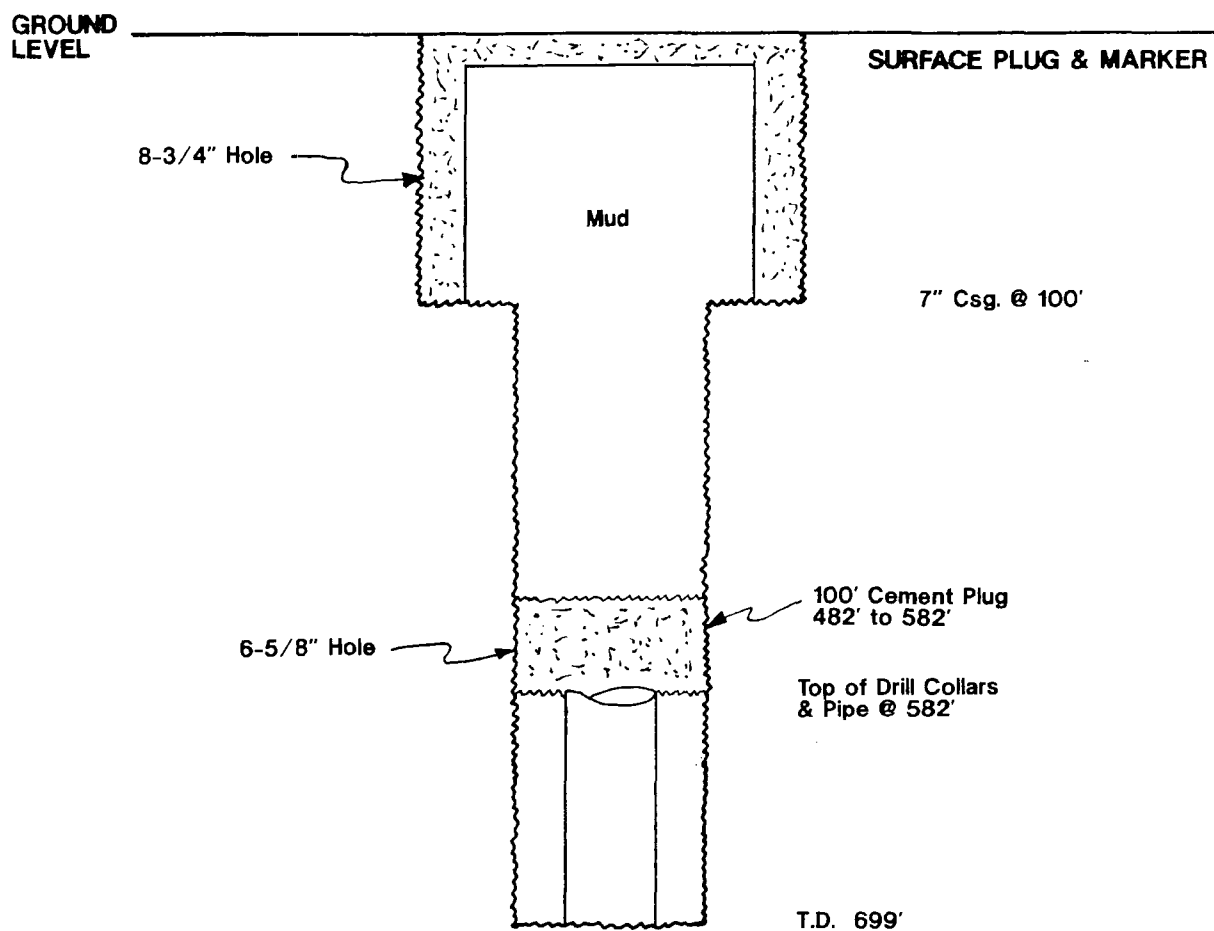
OPERATOR : N.S. SALSICH  
LEASE & WELL NO. : MALCO NO. 1-X  
LOCATION : E - 33 - T20S - R28E  
P&A DATE : 6-24-57

*APX-1*

# APPLICATION FOR AUTHORIZATION TO INJECT

**SALADAR UNIT  
EDDY COUNTY, NEW MEXICO**

## **SCHEMATIC DIAGRAM P&A WELLS**

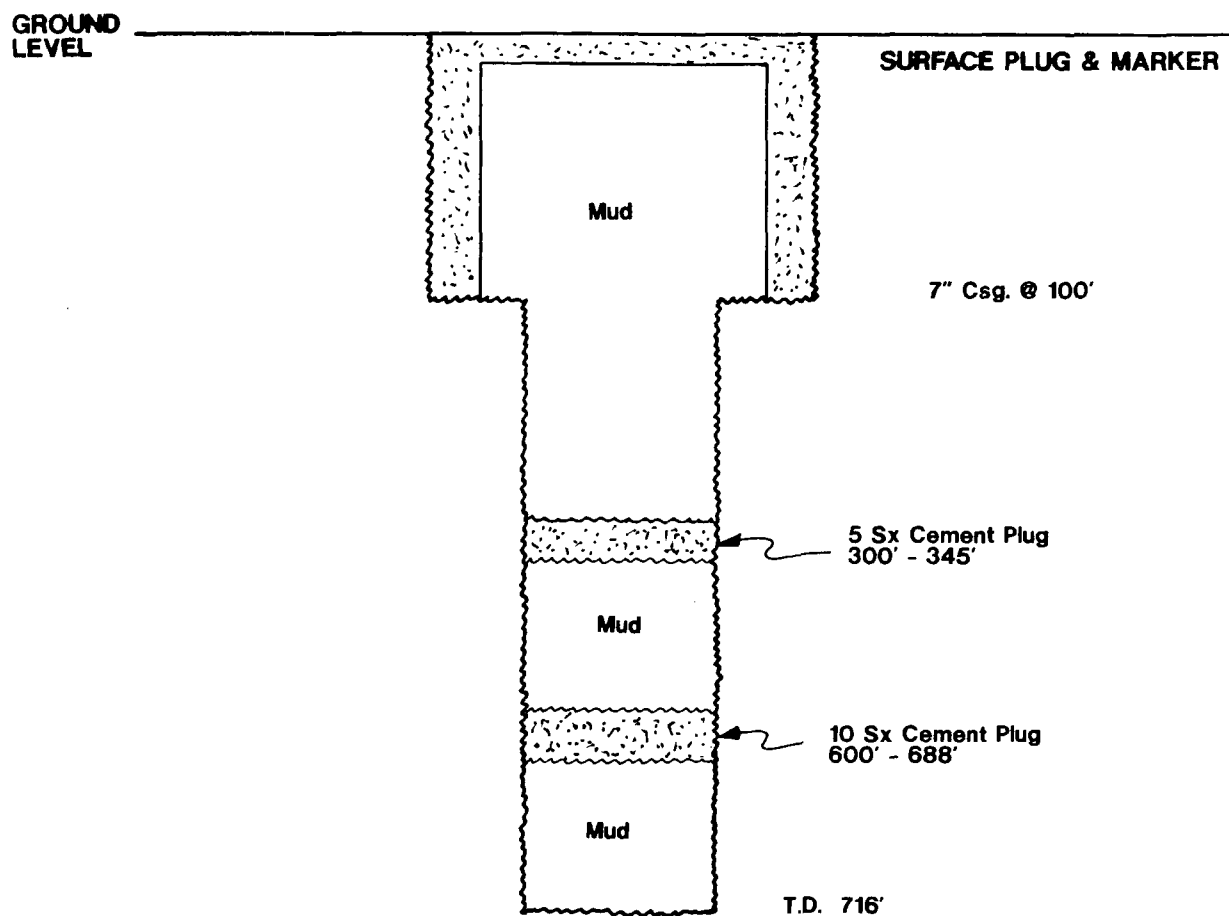


**OPERATOR : G.E. CONLEY**  
**LEASE & WELL NO. : MAYFIELD NO. 1**  
**LOCATION : 0 - 33 - T20S - R28E**  
**P&A DATE : 7-8-57**

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS

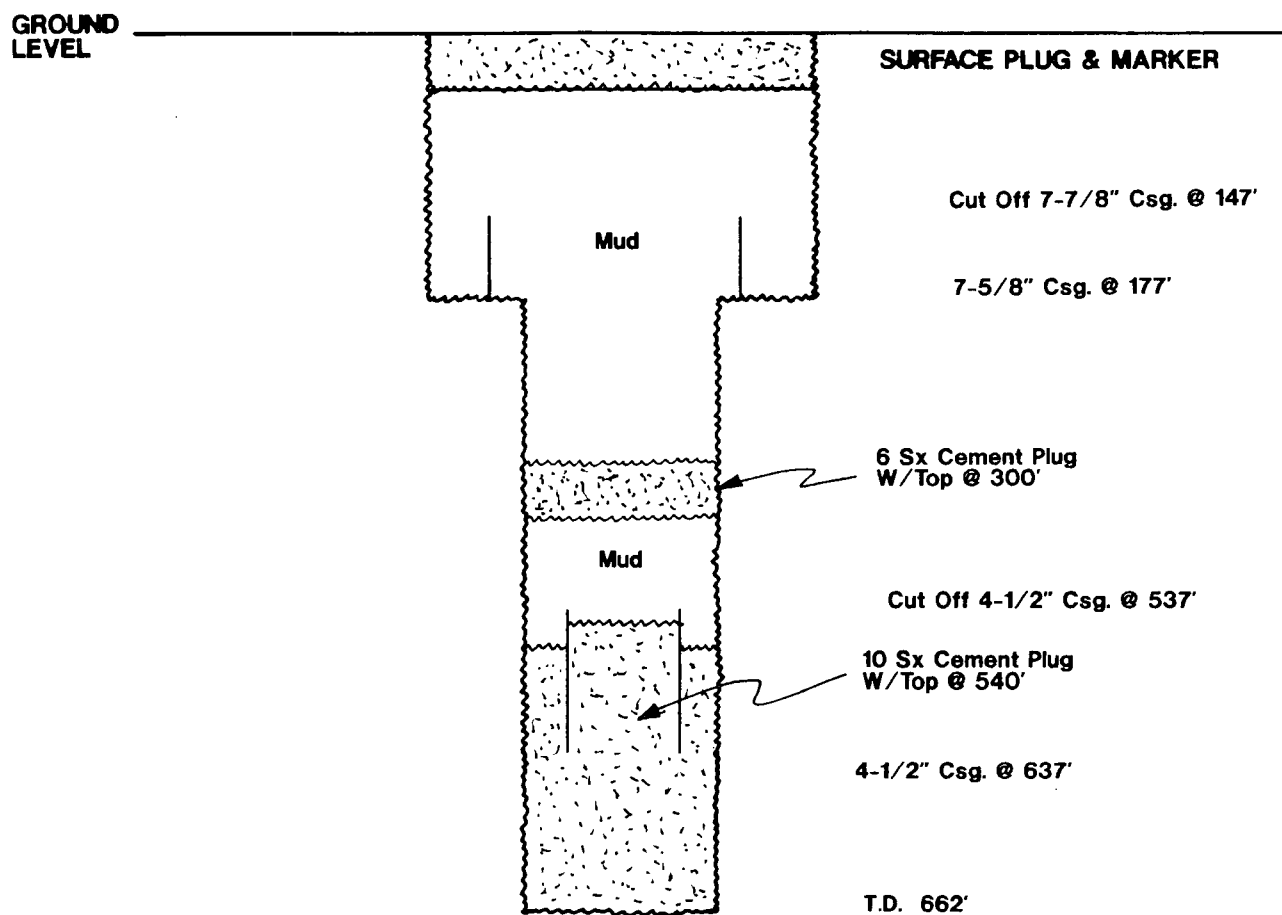


OPERATOR : G.E. CONLEY  
LEASE & WELL NO. : MAYFIELD NO. 1-X  
LOCATION : 0 - 33 - T20S - R28E  
P&A DATE : 11-25-57

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS

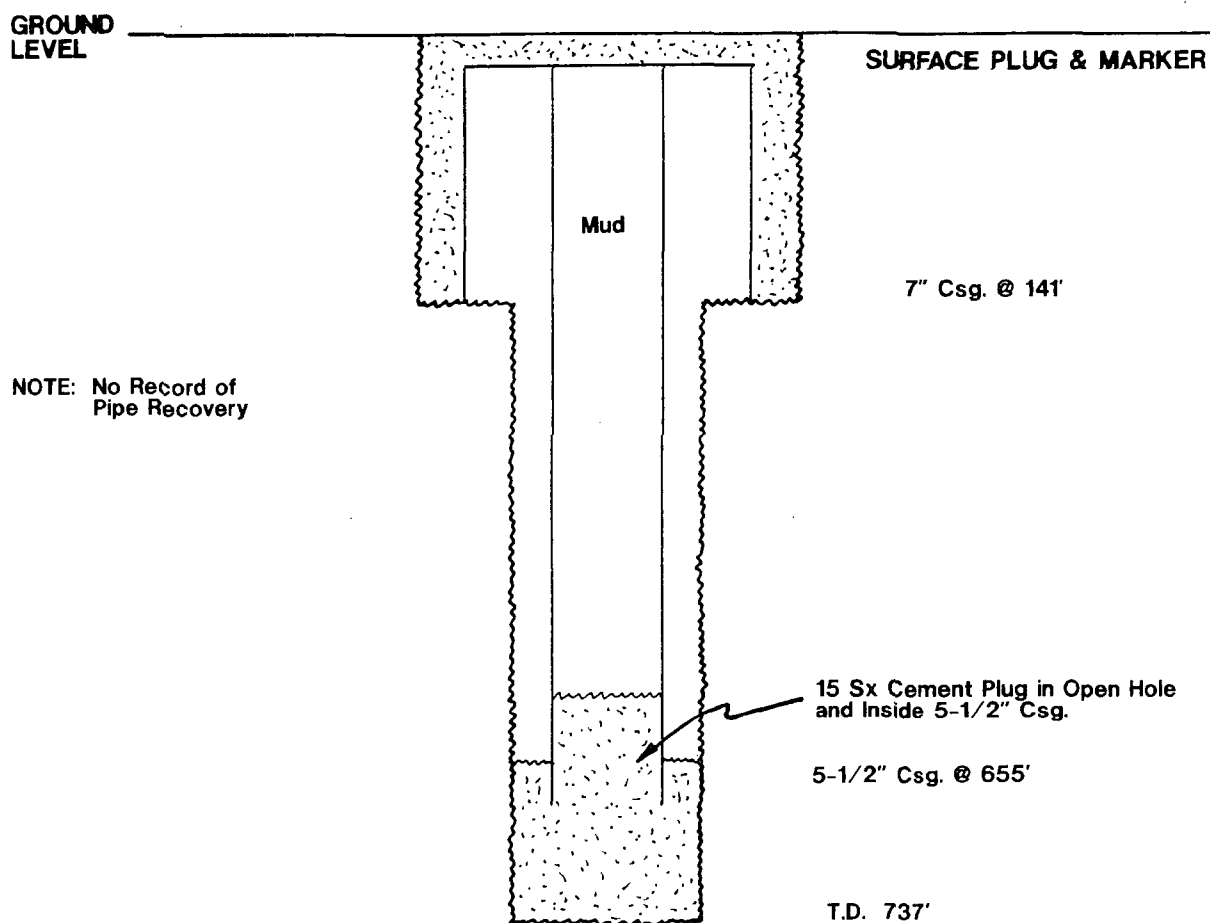


OPERATOR : BASIC MATERIALS, INC.  
LEASE & WELL NO. : MAYFIELD NO. 3  
LOCATION : O - 33 - T20S - R28E  
P&A DATE : 6-19-61

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.E. CONLEY

LEASE & WELL NO. : CONLEY NO. 1

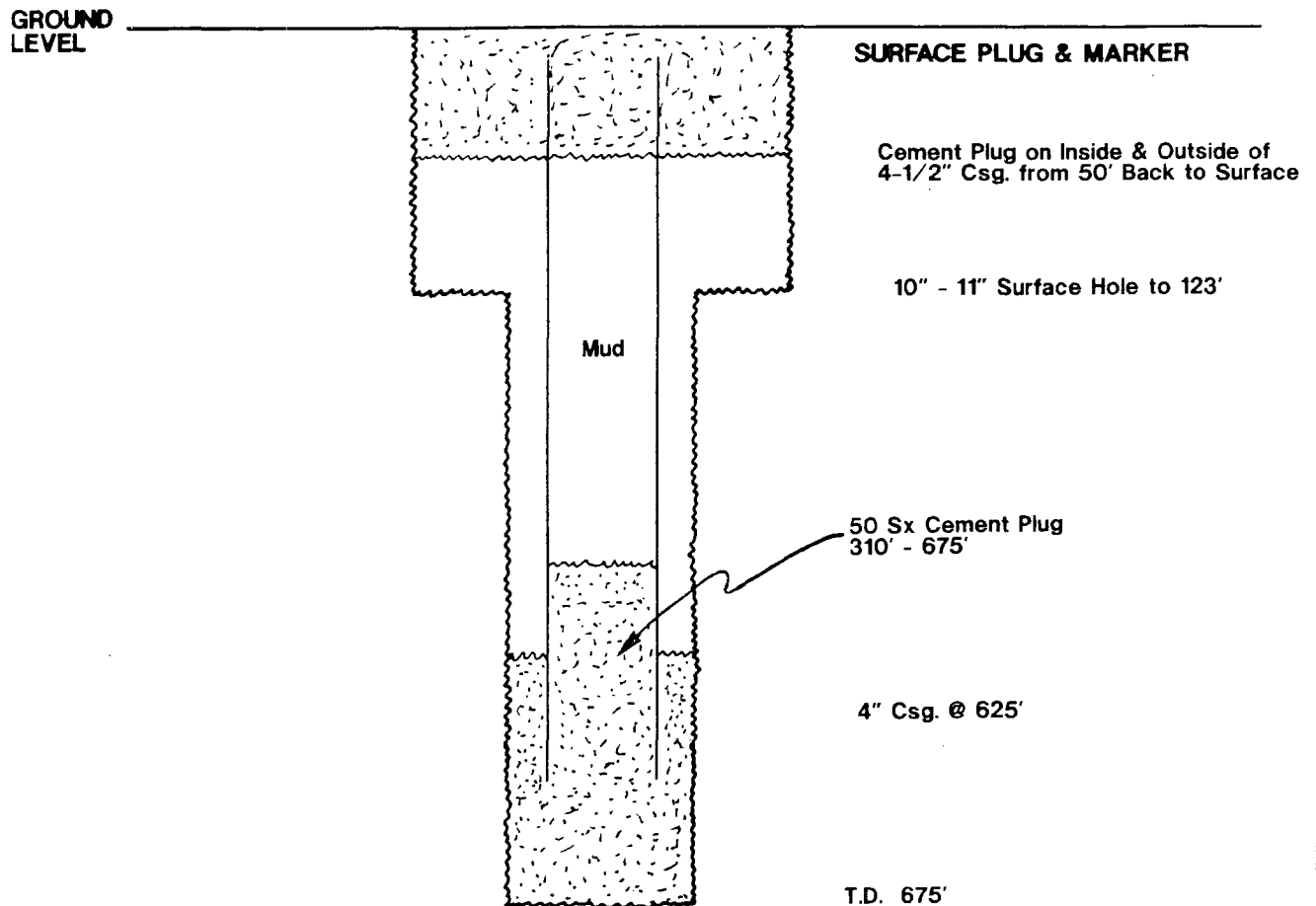
LOCATION : J - 33 - T20S - R28E

P&A DATE : 10-8-63

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



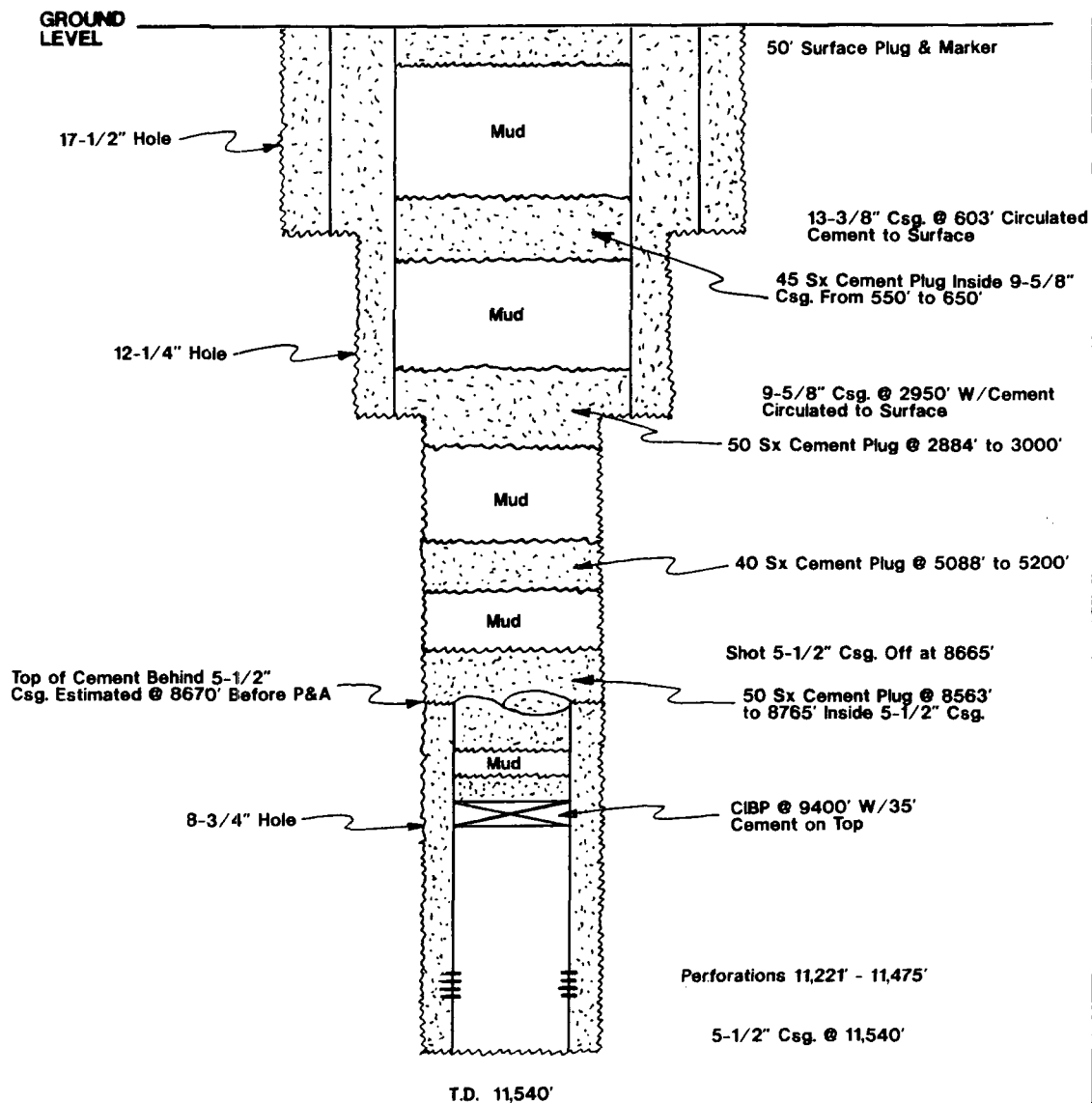
OPERATOR : S&J OPERATING COMPANY  
LEASE & WELL NO. : SALADAR UNIT NO. 9  
LOCATION : 0 -33 - T20S - R28E  
P&A DATE : 4-18-90



# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS

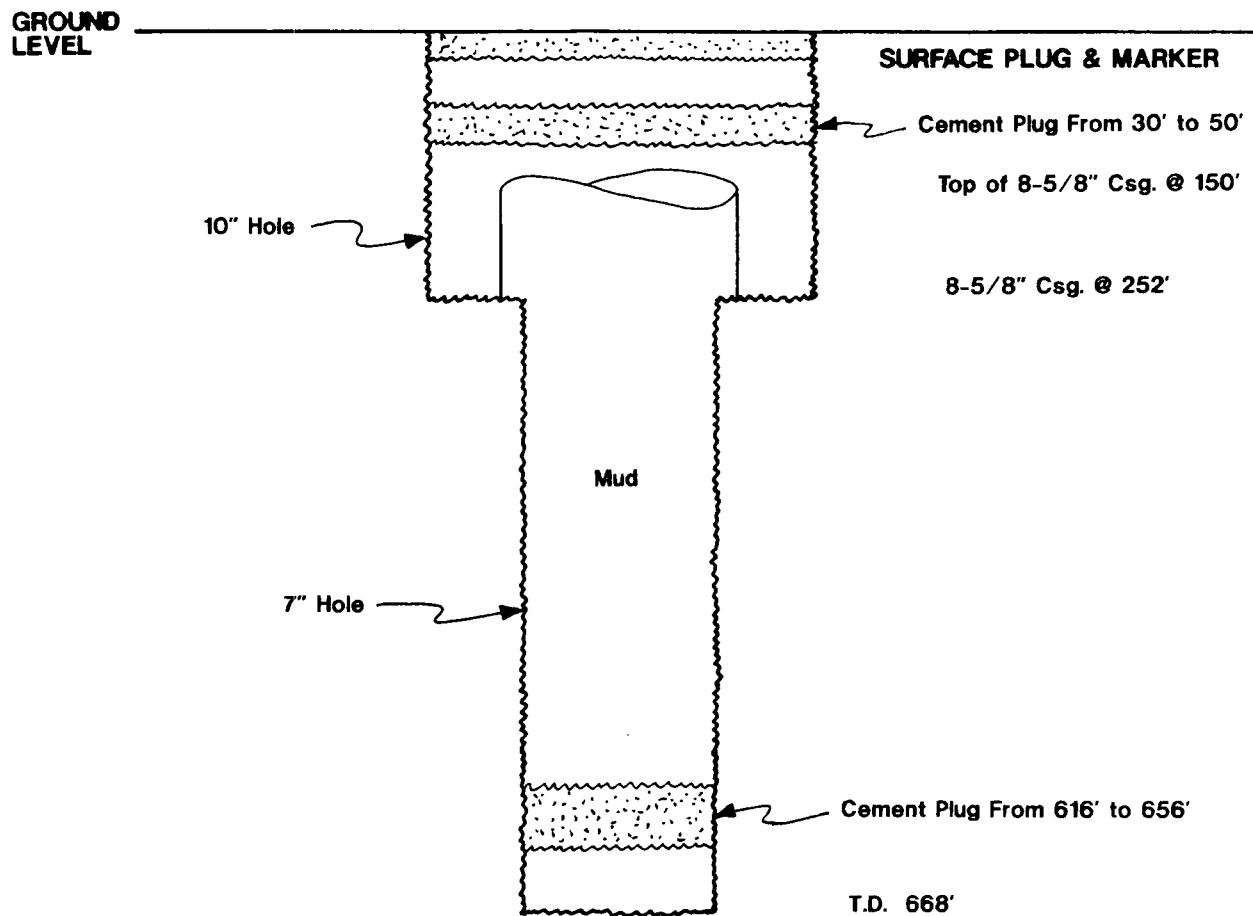


OPERATOR : BHP PETROLEUM USA, INC.  
LEASE & WELL NO. : BURTON FLAT DEEP UNIT NO. 7  
LOCATION : I - 33 - T20S - R28E  
P&A DATE : 10-26-91

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## **SCHEMATIC DIAGRAM P&A WELLS**



OPERATOR : ROBERT L. BUNNEL  
LEASE & WELL NO. : COONS NO. 1  
LOCATION : A - 4 - T21S - R27E  
P&A DATE : 5-15-56

---

**JEHOVAH JIREH OIL COMPANY**

---

**L. Dennis Langlitz**  
**1425 South Country Club Circle**  
**Carlsbad, NM 88220**  
**575-887-3245    575-361-8259**

June 3, 2008

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Energy and Mineral Department

Re: Proof of Publication  
Application for Authorization to Inject  
Dennis Langlitz Operator  
Saladar Unit Well No. 12  
Section 33, T20S R28E  
Eddy County, New Mexico

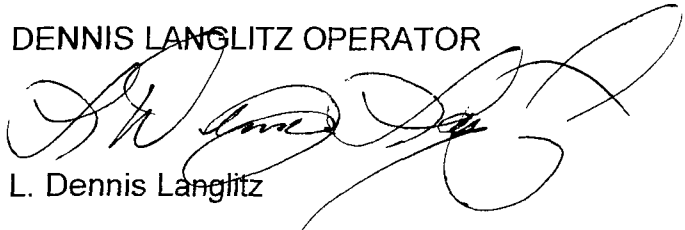
Gentlemen:

In conjunction with the above referenced Application for Authorization to Inject, please find attached the proof of publication required where an application is subject to administrative approval.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours very truly,

DENNIS LANGLITZ OPERATOR

  
L. Dennis Langlitz

DL:pl

**Affidavit of Publication**

State of New Mexico,  
County of Eddy, ss.

**April Hernandez**, being first duly sworn,  
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

May 18 2008

That the cost of publication is \$ 43.11 that Payment Thereof has been made and will be assessed as court costs.

April Hernandez

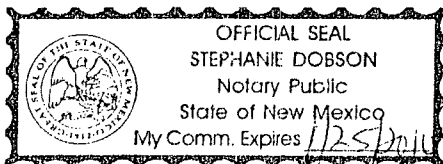
Subscribed and sworn to before me this

19<sup>th</sup> day of May, 2008

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



Dennis Langlitz Operating Company has applied to the Oil Conservation of the State of New Mexico for a permit to reestablish the Saladar Yates Unit to Water Injection Service. This will be a secondary recovery project with water being injected into the Yates formation at a depth of 602 ft. to 700 ft. at an anticipated maximum injection rate of 300 barrels of water per day at a maximum injection pressure of 600 PSIG. The Saladar Unit is located in Units F, K, L, M, N, and O; Section 33, T20S, R28E, Eddy County New Mexico. Any questions concerning this matter should be directed to Dennis Langlitz, Dennis Langlitz Operating Company, 1425 South Country Club Circle, Carlsbad, New Mexico 88220. Phone No: 575-361-8259. Interested parties must file objections or request for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days of this notice.

---

**JEHOVAH JIREH OIL COMPANY**

---

**L. Dennis Langlitz**  
**1425 South Country Club Circle**  
**Carlsbad, NM 88220**  
**575-887-3245 575-361-8259**

June 3, 2008

's

Attn: Mr. Will Jones  
Energy and Mineral Dept.

Re: Application for Authorization to Inject  
Dennis Langlitz Operator  
Saladar Unit Well Nos. 2, 4, 6, 7, 8, 12  
Section 33, T20S R28E  
Eddy County, New Mexico

Dear Mr. Jones:

As of the date listed below and evidenced by the Certified Return Receipts, I have mailed copies of the Application for Authorization To Inject to the following:

1. Surface Owner: Bureau of Land Management  
Carlsbad Resource Area Headquarters  
P.O. Box 1778  
Carlsbad, New Mexico 88220
2. Surface Lessee: Mr. Trent Nielson  
P.O. Box 685  
Carlsbad, NM 88220
3. Leasehold Operators Within One-half Mile of Well Location:  

Devon Energy Corp. 20 N. Broadway, Suite 1500 Oklahoma City, OK 78102	CML Exploration LLC P.O. Box 890 Snyder, TX 79550
BPH Petroleum Co., Inc. 1360 Post Oak Blvd., Suite 500 Houston, TX 77056-3020	Mewbourne Oil Co. P.O. Box 5270 Hobbs, NM 88241

Cimerex Energy Co.  
15 E. 5<sup>th</sup> Street, Suite 1000  
Tulsa, OK 74103

Chesapeake Operating, Inc  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

Exxon Mobil Corp.  
P.O. Box 4358  
Houston, TX 77210-1792  
Attn: Dolores O. Howard,  
Sr. Regulatory Spec.

Merit Energy Co.  
13727 Noel Road, Suite 500  
Dallas, TX 75240

Tom Brown, Inc.  
P.O. Box 2608  
Midland, TX 79702

Yates Petroleum Corp.  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210



L. Dennis Langlitz  
Owner/Operator  
Jehovah-Jireh Oil Company

6 JUNE 08  
Date

---

**JEHOVAH JIREH OIL COMPANY**

---

**L. Dennis Langlitz**  
**1425 South Country Club Circle**  
**Carlsbad, NM 88220**  
**575-887-3245 575-361-8259**

June 3, 2008

Interested Parties

Re: Form C-108  
Application for Authorization to Inject  
Dennis Langlitz Operator  
Saladar Unit Wells No. 12, 8, 7, 6, 4, 2  
Section 33, T20S R28E  
Eddy County, New Mexico

Gentlemen:

Please find enclosed Form C-108, Application for Authorization to Inject and accompanying data for Dennis Langlitz Operator's Saladar Unit Wells No. 12, 8, 7, 6, 4, 2 located in Section 33, T20S, R28E, Eddy County, New Mexico.

As required, we are notifying you either as a surface owner or a leasehold operator within one-half mile of the well locations.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours very truly,

DENNIS LANGLITZ OPERATOR



L. Dennis Langlitz

DL:pl

CERTIFIED MAIL <sup>®</sup> RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
CARLSBAD NM 89220 SPECIAL USE	
Postage	\$ 04.20
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 5.32


0615  
 CARLSBAD NM 89220  
 JUN - 2008  
 Postmark Here  
 06/03/2008  
 89220-0238  
 USPS

Sent To TRENT NELSON

Street, Apt. No.,  
or PO Box No. \_\_\_\_\_

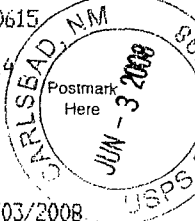
City, State, ZIP+4 \_\_\_\_\_

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL™ RECEIPT</b> <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
BEEVILLE, TX 78102	
Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 5.32

0615  


Sent To DEVON ENERGY  
 Street, Apt. No.,  
 or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4 \_\_\_\_\_

PS Form 3800, August 2006
See Reverse for Instructions

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL™ RECEIPT</b> <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>		
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
<b>SNYDER TX 79550</b>	<b>OFFICIAL USE</b>	
Postage	\$ 04.42	<div style="text-align: center;">           0615            14   </div>
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	
Sent To <span style="font-family: cursive; font-size: 1.5em;">CMH</span>		
Street, Apt. No., or PO Box No.		
City, State, ZIP+4		
PS Form 3800, August 2006 <span style="float: right;">See Reverse for Instructions</span>		



7008 0150 0001 8863 6720

U.S. Postal Service <sup>TM</sup>		
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(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
HOUSTON TX 77056		
Postage	\$ 0.42	0615
Certified Fee	\$ 2.70	
Return Receipt Fee (Endorsement Required)	\$ 2.20	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.32	

Sent To BPH

Street, Apt. No., or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6713

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
HORRIS NM 88241		
Postage	\$ 0.42	0615
Certified Fee	\$ 2.70	
Return Receipt Fee (Endorsement Required)	\$ 2.20	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.32	

Sent To MEWBOURNE

Street, Apt. No., or PO Box No.

City, State, ZIP+4

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(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
CARL SBAD NM 88220		
Postage	\$ 0.42	0615
Certified Fee	\$ 2.70	
Return Receipt Fee (Endorsement Required)	\$ 2.20	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.32	

Sent To BLM

Street, Apt. No., or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

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<b>OFFICIAL USE</b> TULSA OK 74103		
Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	
Sent To <i>CHERRY</i> Street, Apt. No., or PO Box No. City, State, ZIP+4		
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7008 0150 0001 8863 6683

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL RECEIPT</b> (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
<b>OFFICIAL USE</b> OKLAHOMA CITY OK 73154		
Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	
Sent To <i>CHESAPEAKE</i> Street, Apt. No., or PO Box No. City, State, ZIP+4		
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7008 0150 0001 8863 6676

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For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>		
<b>OFFICIAL USE</b> HOUSTON TX 77210		
Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	
Sent To <i>EXXON CORP</i> Street, Apt. No., or PO Box No. City, State, ZIP+4		
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DALLAS TX 75240

Postage	\$ 0.42	0615 14 Postmark Here 8666-0228 NM 06/03/2008
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	

Sent To HERIT ENERGY

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6652

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**OFFICIAL USE**

MIDLAND TX 79702

Postage	\$ 0.42	0615 14 Postmark Here 8666-0228 NM 06/03/2008
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	

Sent To Tom Brown

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6645

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ARTESIA NM 88210

Postage	\$ 0.42	0615 14 Postmark Here 8666-0228 NM 06/03/2008
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	

Sent To YATES PERRO

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

## INJECTION WELL DATA SHEET

DENNIS LANGLITZ

OPERATOR:

WELL NAME &amp; NUMBER: SALADAR #10 API 30 015 10365

WELL LOCATION: 330 ft FNL 1753 ft. FEL

0

33

20s

28E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

## WELLBORE SCHEMATIC

## WELL CONSTRUCTION DATA

Surface Casing

Casing Size: 7" MUDDER @ REMOVED

ROTARY UNKNOWN

Hole Size:

Cemented with: 35 HEAVY MUD sx.

or ft<sup>3</sup>

Top of Cement:

Method Determined:

Intermediate Casing

Hole Size: NONE

Cemented with: sx.

or ft<sup>3</sup>

Top of Cement:

Method Determined:

Production Casing

Hole Size: 6 1/2"

Casing Size: 5 1/2"

Cemented with: 100 sx.

or ft<sup>3</sup>

Top of Cement: SURFACE

Method Determined: CALCULATION

Total Depth: 730 ft.

Injection Interval

feet to

(Perforated or Open Hole; indicate which)

7" CASING  
MUDDER AND  
REMOVED

At 440 FT

2 3/8 EUE  
TUBING  
SET @  
646

5 1/2 CASING

SET @ 640  
FTRECEIVED  
2008 JUL 17 PM 2 03OPEN HOLE  
FROM 640 TO  
730 FT.

## INJECTION WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME &amp; NUMBER: SALADAR #10 API 30 015 10365

WELL LOCATION: 330 ft FNL 1753 ft. FEL

0

20s

28E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Casing Size: 7" MUDDED @ REMOVED

ROTARY UNKNOWN

~~Hole Size~~Cemented with: 35 HEAVY MUD sx.  $\text{ft}^3$ or  $\text{ft}^3$ 

Top of Cement: Method Determined:

Intermediate Casing

Hole Size: NONE

Casing Size:

Cemented with: sx.  $\text{ft}^3$ or  $\text{ft}^3$ 

Top of Cement: Method Determined:

Production Casing

Hole Size: 6 1/2"

Casing Size: 5 1/2"

Cemented with: 100 sx.  $\text{ft}^3$ or  $\text{ft}^3$ 

Top of Cement: SURFACE

Method Determined: CALCULATION

Total Depth: 730 ft.

Injection Interval

feet to

(Perforated or Open Hole; indicate which)

7" CASING  
MUDDED AND  
REMOVED

AT 440 FT

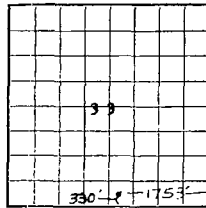
2 3/8 EUE  
TUBING @  
SET @ 646OPEN HOLE  
FROM 640 TO  
730 FT

5 1/2 CASING

SET @ 640

FT

Form 9-320

U. S. LAND OFFICE New Mexico  
SERIAL NUMBER LC 062254-A  
LEASE OR PERMIT TO PROSPECT, LeaseUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Geo. A. Riggs operator Address Box 116, Carlsbad, N.M.  
Lessor or Tract Thomas Mayfield Field Salader-Fates State New Mexico  
Well No. 4 Sec. 33 1908 R. 28S Meridian N.M.P.M. County Socorro  
Location 330 ft. of S. Line and 175 ft. of E. Line of Section 33 Elevation 3195  
(Denote base reference to and from)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Geo. A. Riggs  
Date Sept. 22, 1964 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 1964, 19... Finished drilling July 26, 1964, 19...

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 642 to 644 show No. 4, from ..... to .....  
No. 2, from 650 to 652 show No. 5, from ..... to .....  
No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

No. 1, from ..... to none No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
7"	17	10	used	441	REG	441		surface

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	441			heavy	25 SCK
5 1/2"	640	100	Section Intg. Co.		

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....  
Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Fractured by Dowell with 230 bbl of lease oil and 11,000 lbs of 2-40 sand in open hole from 640 to 660. Sept. 5, 1964

## TOOLS USED

Rotary tools were used from surface feet to 730 feet, and from ..... feet to ..... feet  
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

Sept. 23, 1964, 19... Put to producing Sept. 21, 1964, 19...  
The production for the first 24 hours was 30 barrels of fluid of which 100 % was oil, 0 %

gas; 0 % water; and 0 % sediment. Gravity, °Bé. 35

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

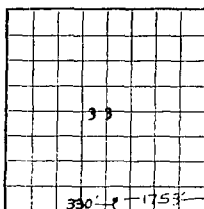
R. D. Rains, Driller A. H. Rains, Driller  
Donald Rains, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
surface	78	78	surface sand and clay
78	275	197	red beds and red sand some gyp
275	383	108	red beds and gyp
383	436	53	salt some gyp and red clay
436	460	24	anhydrite
460	501	41	lime with few shale breaks
501	520	19	shale, red and gray with some anhydrite
520	548	28	lime, hard
548	576	28	anhydrite and lime
576	592	16	lime brown
592	597	5	white anhydrite
597	612	15	lime hard brown
612	624	12	anhydrite and shale, some gray lime
624	636	12	sand
636	638	2	lime
638	659	21	sand show oil 642-44, 650-52
659	664	5	lime
664	672	8	sand fine gray
672	680	8	lime gray
680	694	14	lime and sand
694	728	34	sand
728	730	2	

FORMATION RECORD—CONTINUED

Form 9-280

New Mexico  
U. S. LAND OFFICE  
SERIAL NUMBER LC 062234-A  
LEASE OR PERMIT TO PROSPECT Lee

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Geo. D. Riggs operator Address Box 116, Carlsbad, N.M.  
 Lessor or Tract Thomas Mayfield Field Salader-Lates State New Mexico  
 Well No. 4 Sec. 33 1753 R. 282 Meridian N.M.P.M. County Socorro  
 Location 330 ft. N.W. of S. Line and 1753 ft. W. of E. Line of Section 33 Elevation 3193  
 (Check box which is correct)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Geo. D. Riggs  
 Date Sept. 22, 1964 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 1964, 19... Finished drilling July 28, 1964, 19...

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 642 to 644 show... No. 4, from ... to ...  
 No. 2, from 650 to 652 show... No. 5, from ... to ...  
 No. 3, from ... to ... No. 6, from ... to ...

## IMPORTANT WATER SANDS

No. 1, from ... to none No. 3, from ... to ...  
 No. 2, from ... to ... No. 4, from ... to ...

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
7"	17	10	used	441	reg	441		surface

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	441			heavy	25 sacks
5 1/2"	640	100	Centon Catg. 30		

## PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...  
 Adapters—Material ... Size ...

## SHOOTING RECORD

Size	Shots used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Fractured by Donnell with 230 bbl. of lease oil and 11,000 lbs. of 2-40 sand in open hole from 640 to 660. Sept. 5, 1964					

## TOOLS USED

Rotary tools were used from surface feet to 730 feet, and from ... feet to ... feet  
 Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

## DATES

Sept. 23, 1964 ... Put to producing Sept. 21, 1964, 19...  
 The production for the first 24 hours was 32 barrels of fluid of which 100% was oil; ...%  
 water; and ...% sediment. Gravity, °Bé. 15  
 If gas well, cu. ft. per 24 hours ... Gallons gasoline per 1,000 cu. ft. of gas ...  
 Rock pressure, lbs. per sq. in. ...

## EMPLOYEES

R. D. Hains Driller A. H. Hains Driller  
Donald Hains Driller

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
surface	78	78	surface sand and clay
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636	638	2	lime
638	659	21	sand show oil 642-44, 650-52
659	664	5	lime
664	672	8	sand fine gray
672	680	8	lime gray
680	694	14	lime and sand
694	728	34	sand
728	730	2	

FORMATION RECORD—CONTINUED

TOWNSHIP 20 SOUTH - RANGE 28 EAST

N. M. P. M.

33

SALSICH

MALCO

MAYFIELD FEDERAL

MALCO FEE  
LEASE

RIGGS  
HUGHES  
FED  
LEASE

SALADAR UNIT

CONLEY FEDERAL

CONLEY  
(MAYFIELD)

BASIC MAT.  
(MAYFIELD)  
MAYFIELD  
FED. LEASE

P&A GAS WELL

BUNNEL  
COONS

BUNNEL  
COONS

R.S. LIGHT  
WILLS FED.

LEGEND

- PRODUCING WELL
- ✱ PLUGGED AND ABANDONED WELL
- DRY HOLE
- ✱ GAS WELL
- △ INJECTION WELL

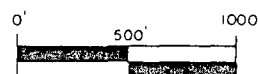
S&J OPERATING COMPANY

SALADAR UNIT

SALADAR-YATES FIELD

EDDY COUNTY, NEW MEXICO

SCALE





TOWNSHIP 20 SOUTH - RANGE 28 EAST

N. M. P. M.

33

SALSICH

1-X

MALCO

MALCO

MALCO FEE  
LEASE

2

RIGGS  
HUGHES  
FED  
LEASE

2

SALADAR UNIT

1 RIGGS

MAYFIELD FEDERAL

1 CONLEY

CONLEY FEDERAL

CONLEY  
(MAYFIELD)

BASIC MAT.  
3 (MAYFIELD)

MAYFIELD  
FED. LEASE

P&A GAS WELL  
8HP

BUNNEL  
COONS

BUNNEL  
COONS

R.S. LIGHT  
WILLS FED.

LEGEND

- PRODUCING WELL
- ✱ PLUGGED AND ABANDONED WELL
- ✱ DRY HOLE
- ✱ GAS WELL
- △ INJECTION WELL

S&J OPERATING COMPANY

SALADAR UNIT

SALADAR-YATES FIELD

EDDY COUNTY, NEW MEXICO

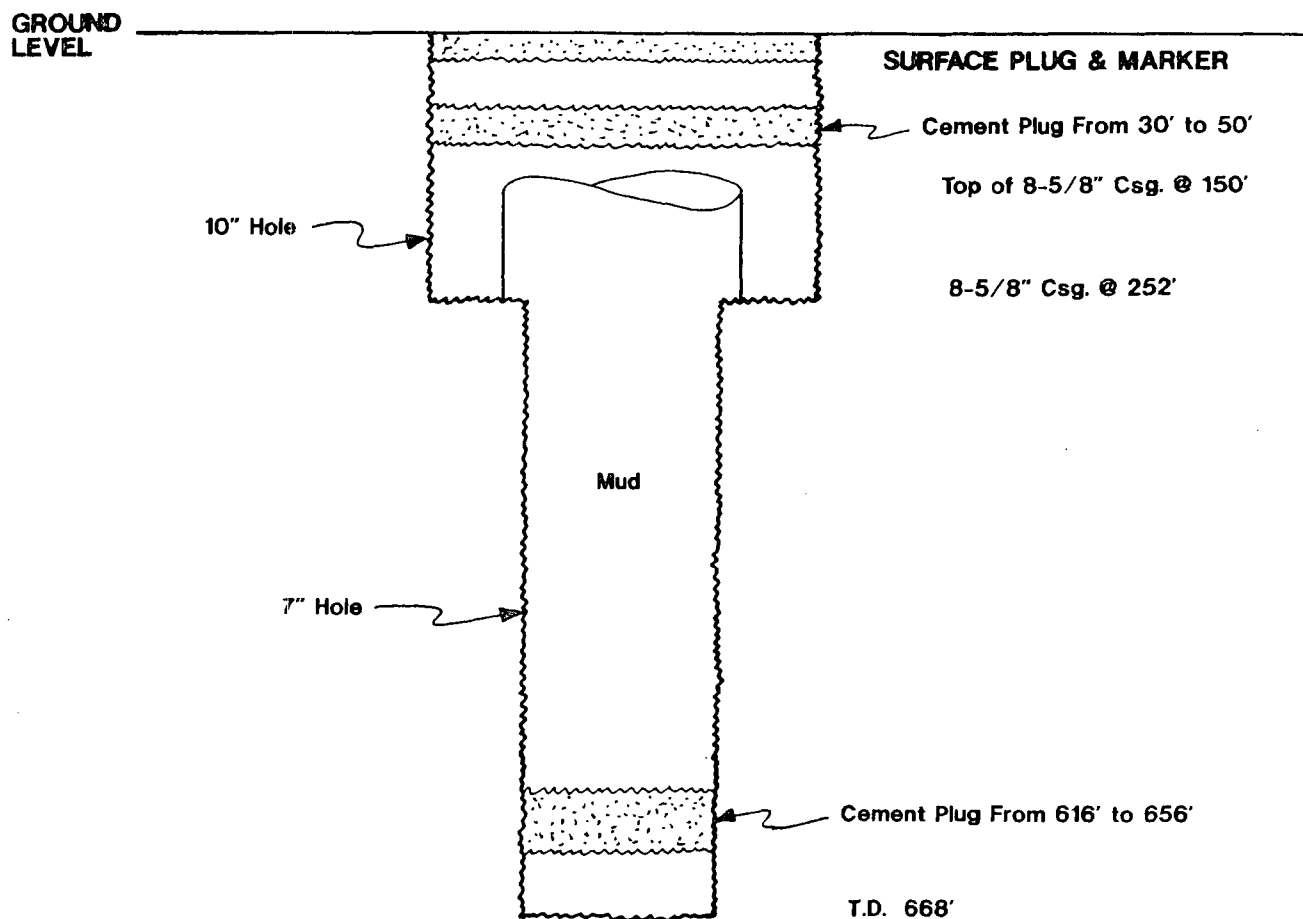
SCALE



# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



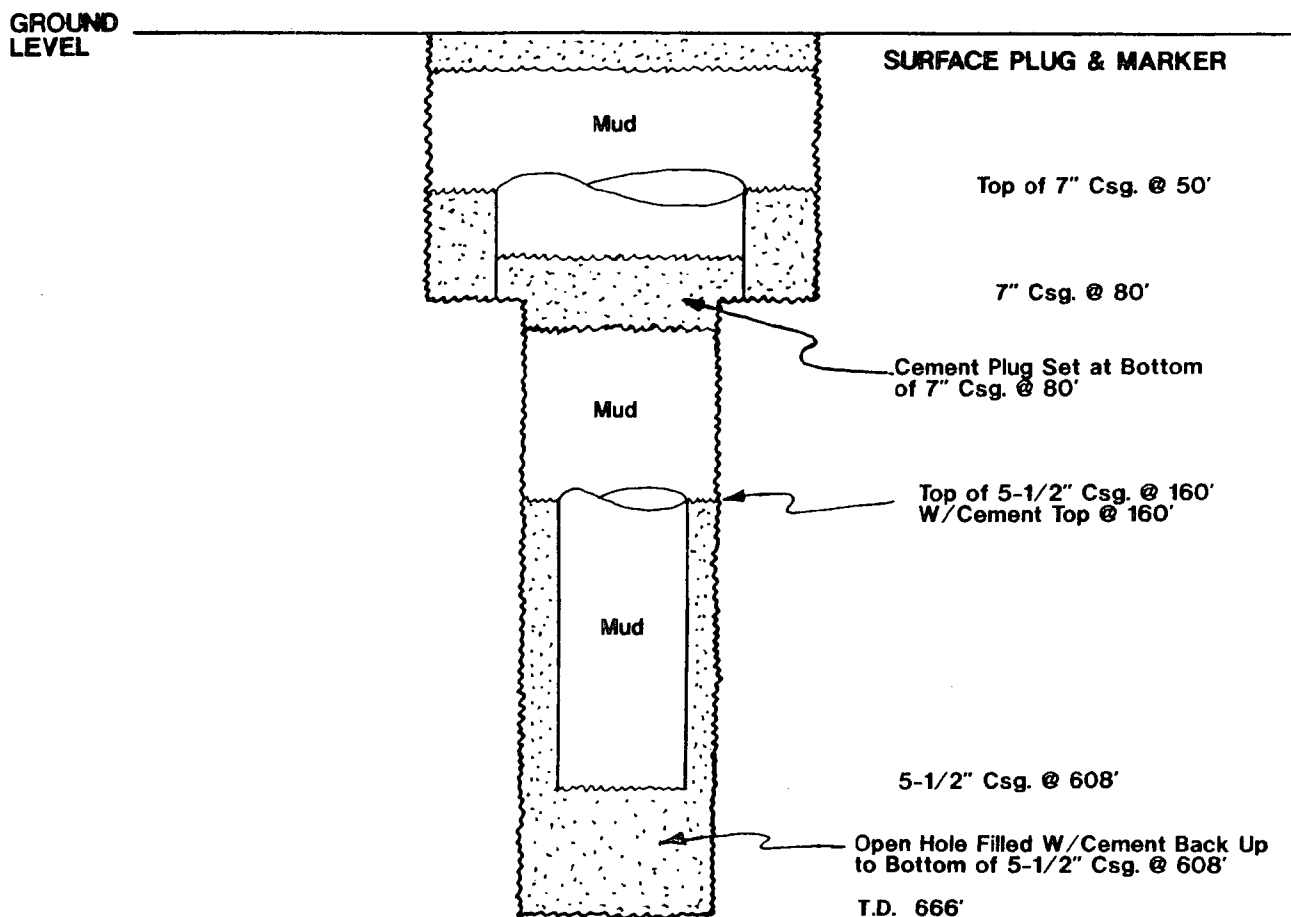
OPERATOR : ROBERT L. BUNNEL  
LEASE & WELL NO. : COONS NO. 1  
LOCATION : A - 4 - T21S - R27E  
P&A DATE : 5-15-56

API 30 015 01063

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.D. RIGGS

LEASE & WELL NO. : HUGHES FEDERAL NO. 2

LOCATION : M - 33 - T20S - R28E

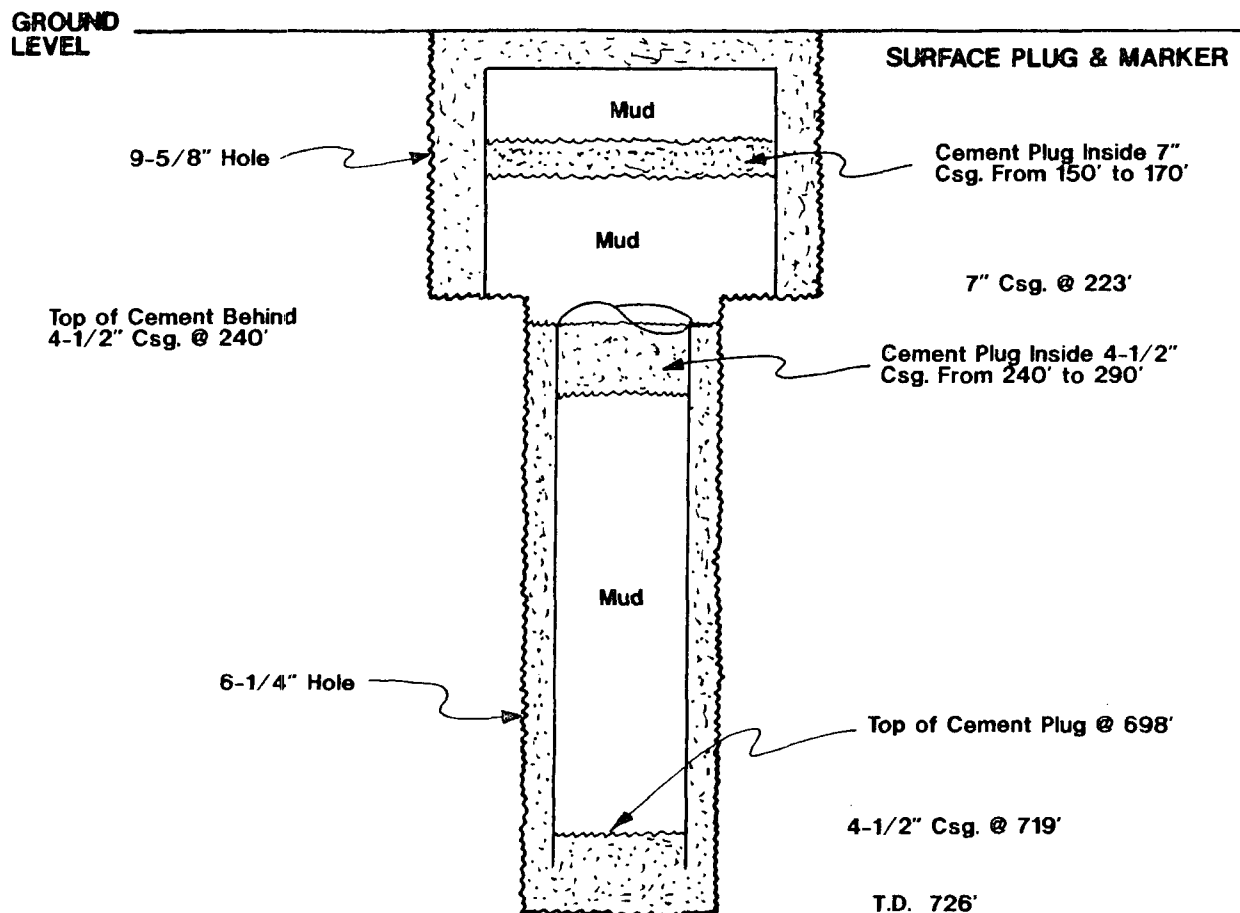
P&A DATE : 8-9-56

API 30 015 02445

# APPLICATION FOR AUTHORIZATION TO INJECT

**SALADAR UNIT NO. 8  
EDDY COUNTY, NEW MEXICO**

## **SCHEMATIC DIAGRAM P&A WELLS**



**OPERATOR : N.S. SALSICH**

**LEASE & WELL NO. : MALCO NO. 1-X**

**LOCATION : E - 33 - T20S - R28E**

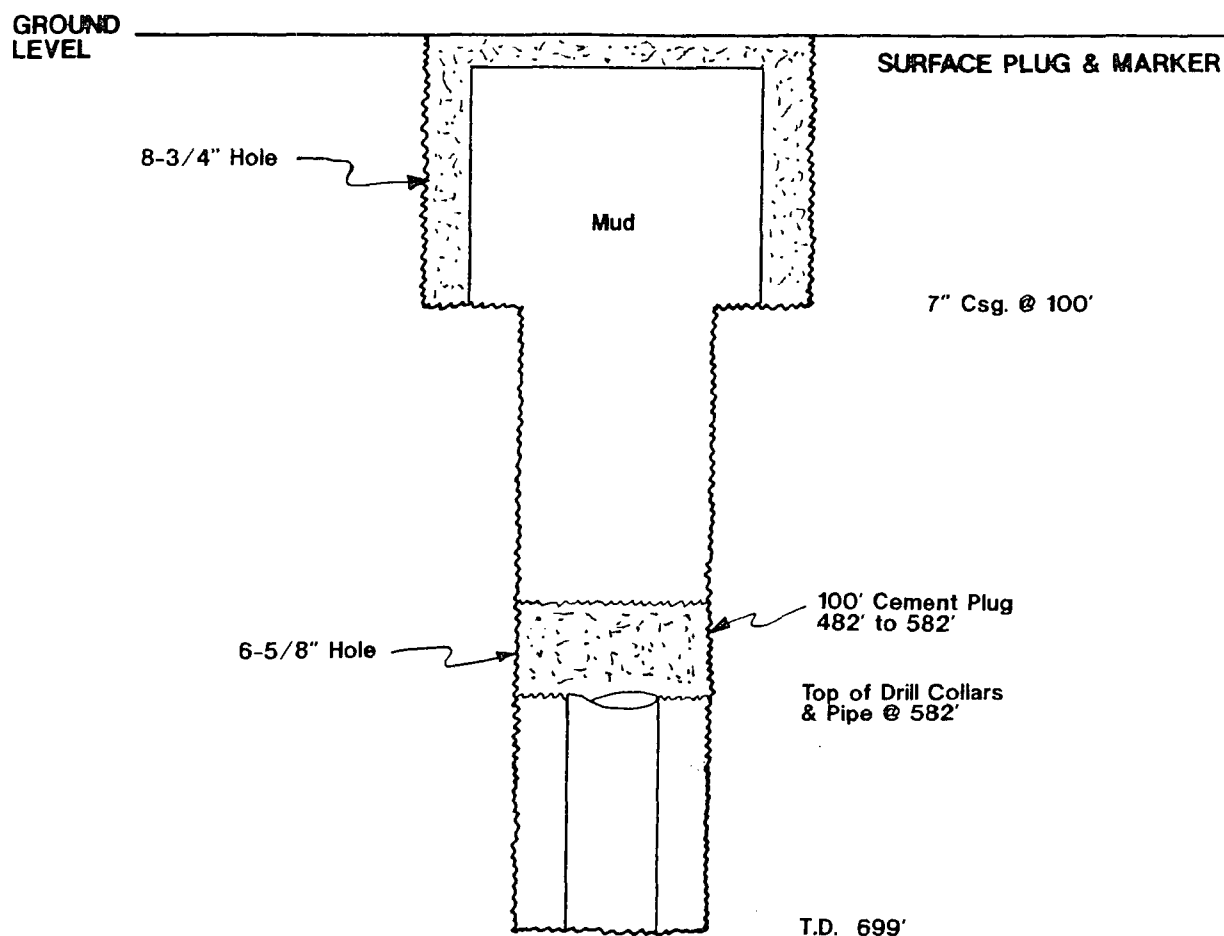
**P&A DATE : 6-24-57**

API 30 015 02453

# APPLICATION FOR AUTHORIZATION TO INJECT

**SALADAR UNIT  
EDDY COUNTY, NEW MEXICO**

## **SCHEMATIC DIAGRAM P&A WELLS**

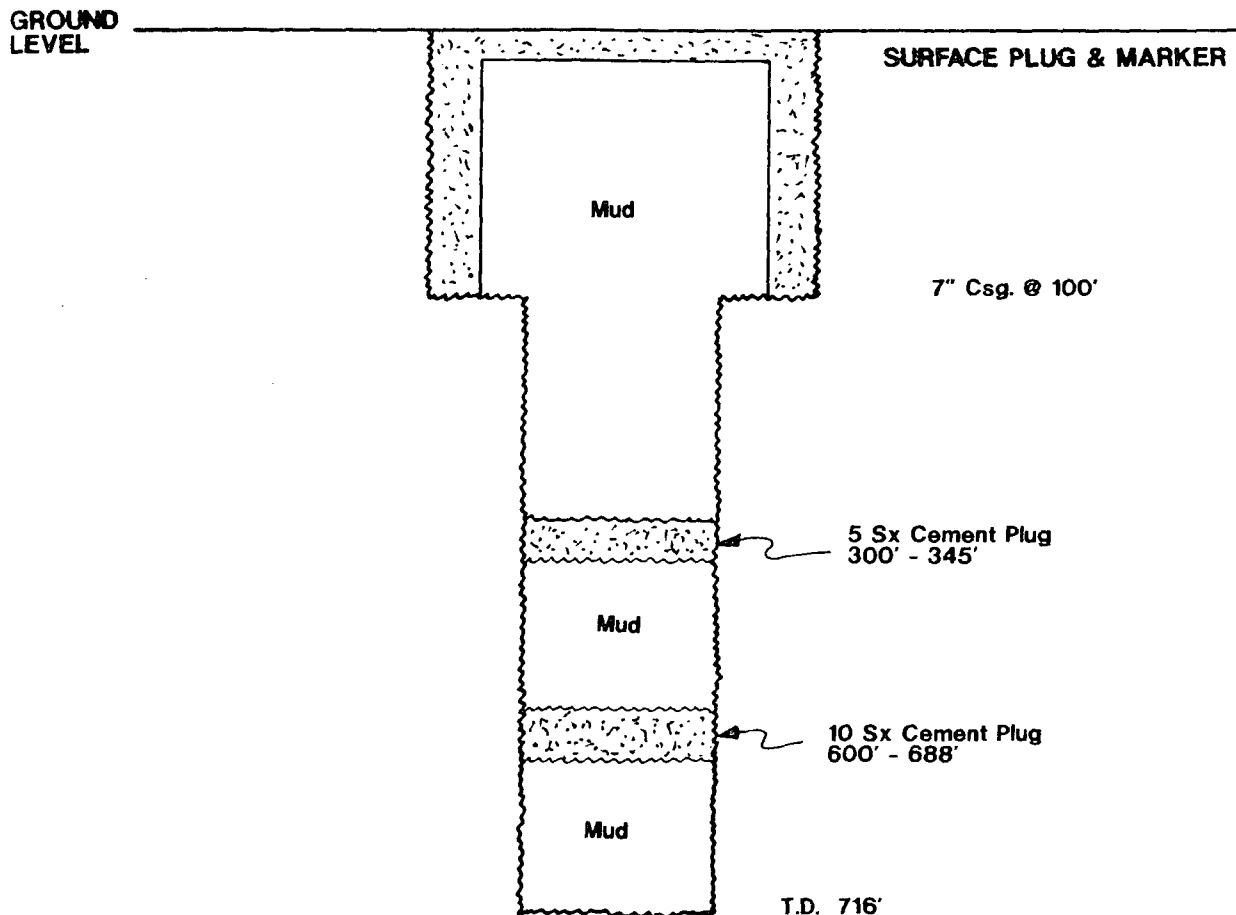


**OPERATOR :** G.E. CONLEY  
**LEASE & WELL NO. :** MAYFIELD NO. 1  
**LOCATION :** 0 - 33 - T20S - R28E  
**P&A DATE :** 7-8-57  
API 30 150 02441

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.E. CONLEY

LEASE & WELL NO. : MAYFIELD NO. 1-X

LOCATION : 0 - 33 - T20S - R28E

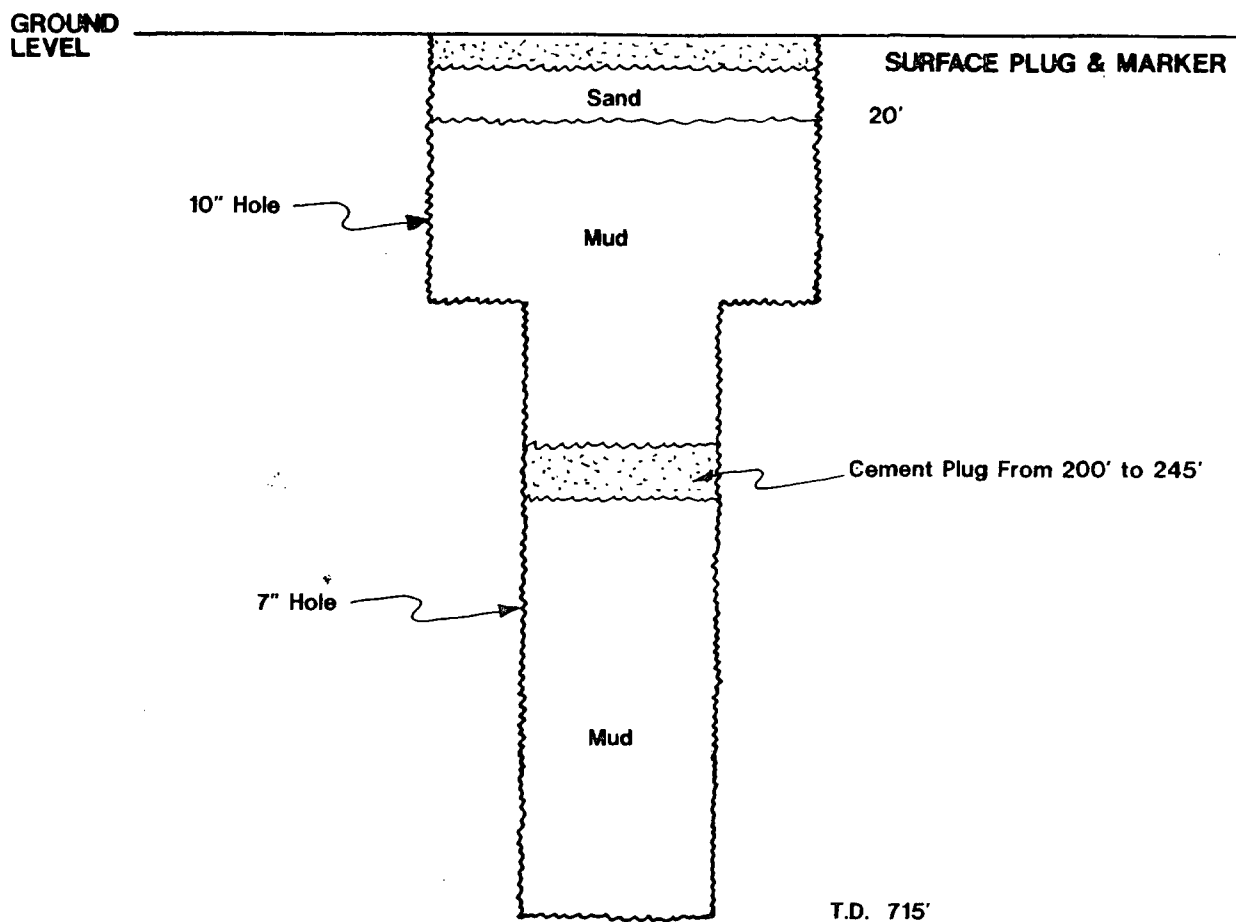
P&A DATE : 11-25-57

API 30 015 02442

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : R.L. BUNNEL

LEASE & WELL NO. : COONS NO. 2

LOCATION : C - 3 - T21S - R27E

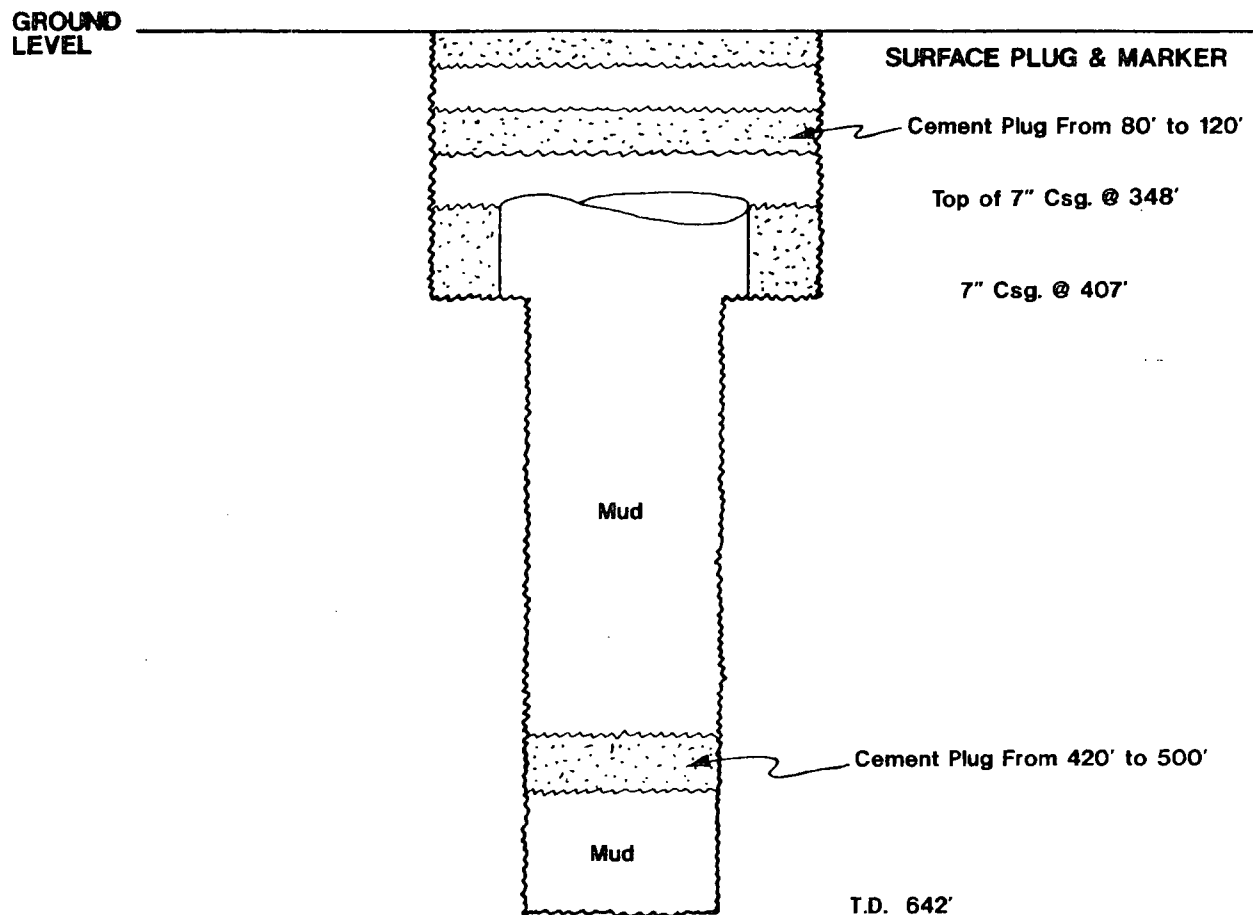
P&A DATE : 5-23-58

API 30 015 01060

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



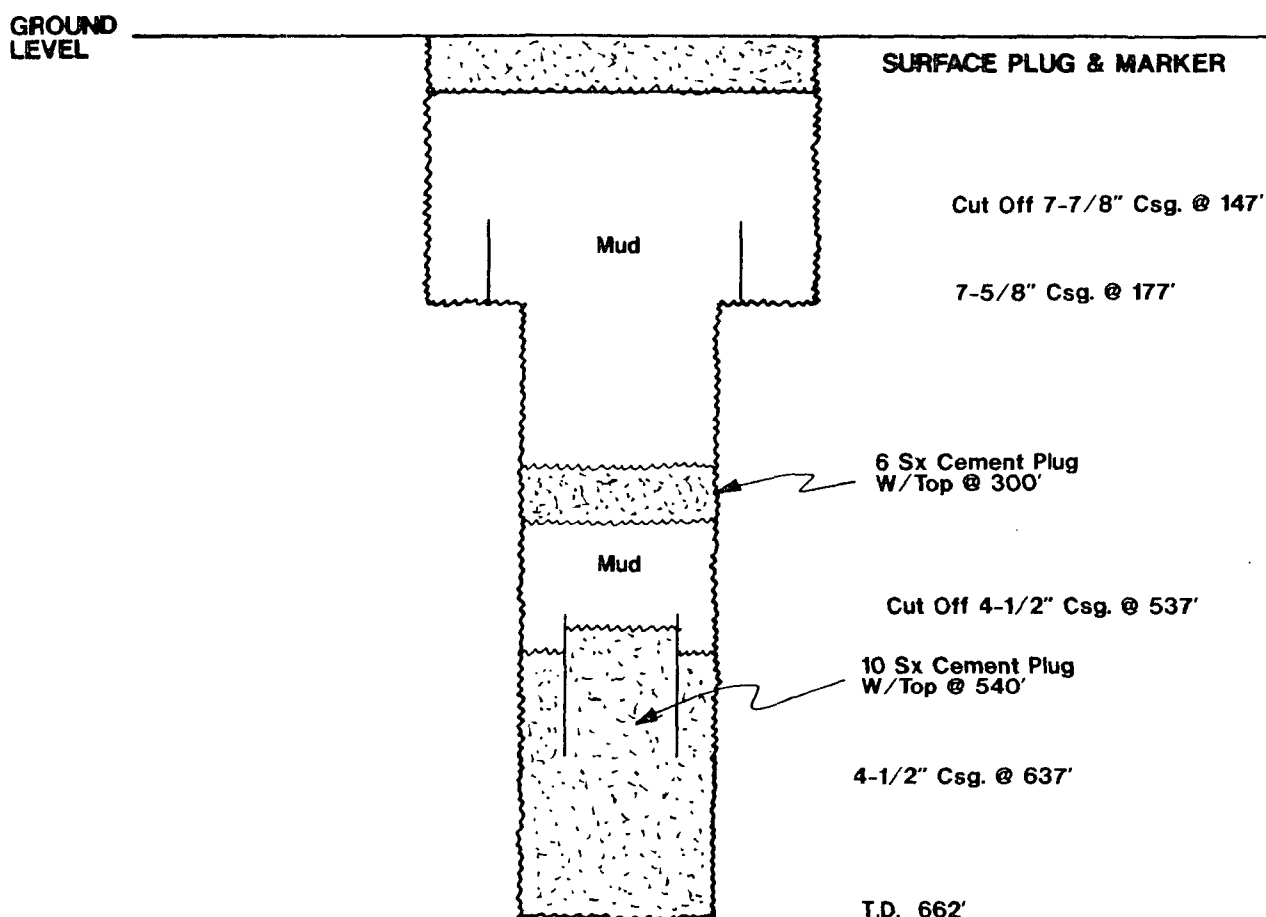
OPERATOR : R.S. LIGHT  
LEASE & WELL NO. : WILLS FEDERAL NO. 1  
LOCATION : B - 3 - T21S - R27E  
P&A DATE : 12-20-60  
API 30 015 01061



# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : BASIC MATERIALS, INC.

LEASE & WELL NO. : MAYFIELD NO. 3

LOCATION : 0 - 33 - T20S - R28E

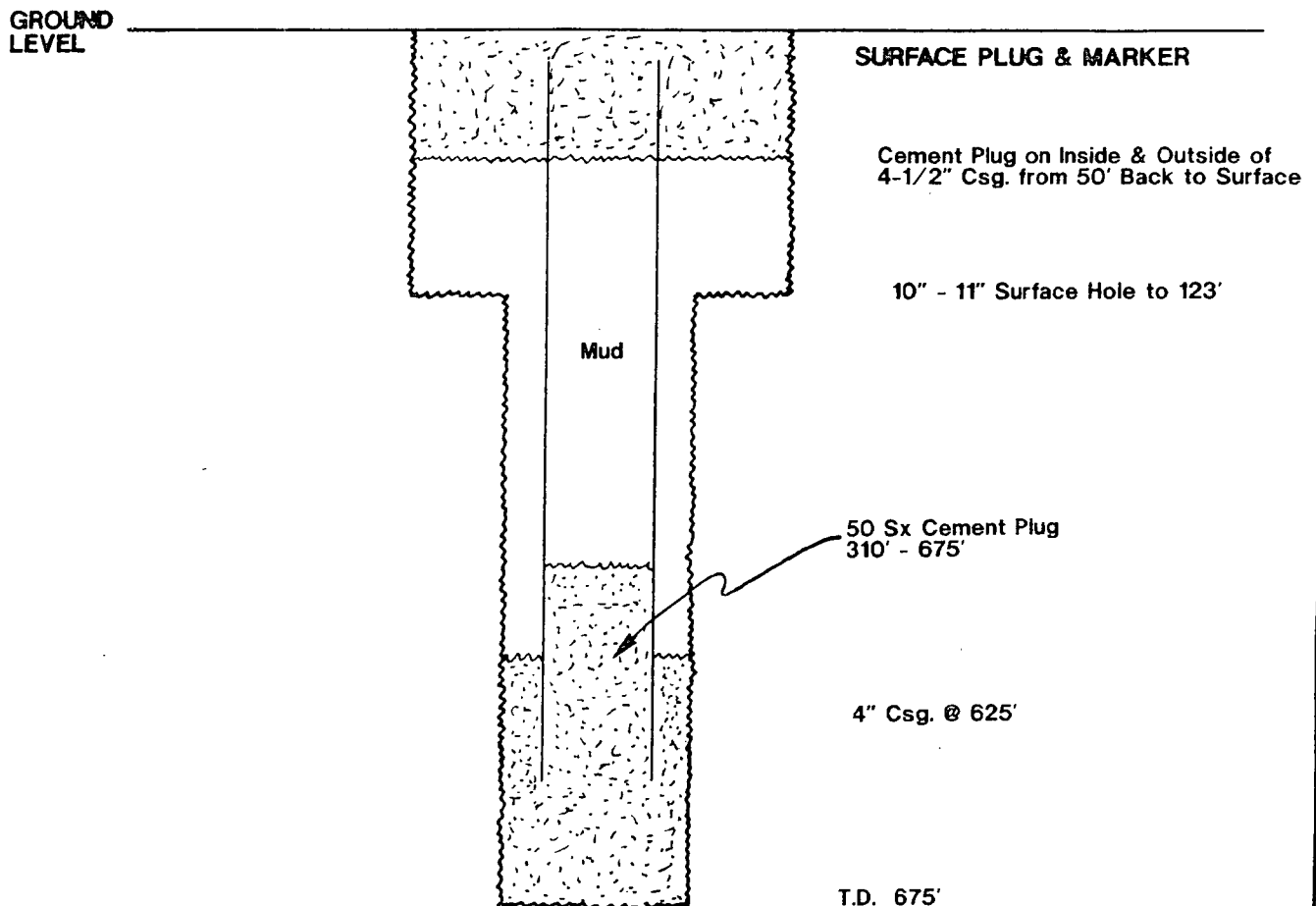
P&A DATE : 6-19-61

API 30 015 02443

# APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : S&J OPERATING COMPANY

LEASE & WELL NO. : SALADAR UNIT NO. 9

LOCATION : 0 -33 - T20S - R28E

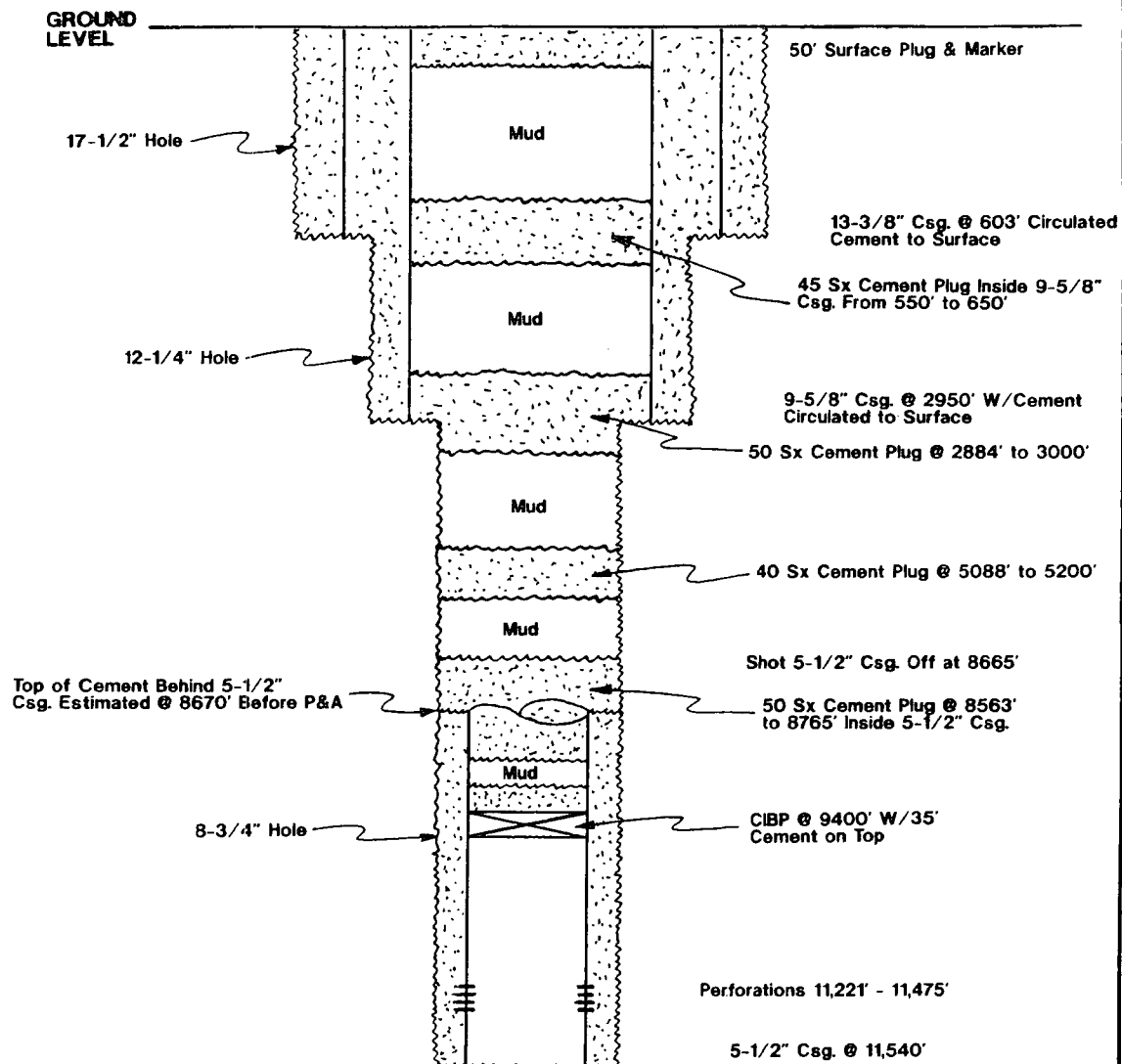
P&A DATE : 4-18-90

API 30 015 02443

# APPLICATION FOR AUTHORIZATION TO INJECT

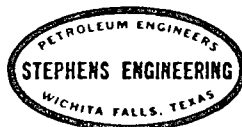
EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : BHP PETROLEUM USA, INC.  
LEASE & WELL NO. : BURTON FLAT DEEP UNIT NO. 7  
LOCATION : I - 33 - T20S - R28E  
P&A DATE : 10-26-91  
API 30 015 20954

TELEPHONE - 817-723-2166



POST OFFICE BOX - 2249

WICHITA FALLS, TEXAS  
76307

August 14, 1978

Barber Oil Company, Inc.  
P. O. Box 1658  
Carlsbad, New Mexico 88220

Attn: Mr. Robert S. Light

Re: Pressure Limitation  
Saladar Unit  
Eddy County, New Mexico

Dear Mr. Light:

Reference is made to Mr. George H. Hunker, Jr.'s letter of August 3, 1978 which contained additional information required in the New Mexico Oil Conservation Division Cases 6238 and 6226. Also contained with Mr. Hunker's letter was a memorandum from the Oil Conservation Commission dated August 24, 1977 and referred to as Memo No. 3-77.

As engineer on this project, I must object to the Oil Conservation Commission ruling in their memorandum which in effect places a pressure limitation on the injection program planned for use in the Saladar Unit. In the memorandum it is indicated that "no surface injection pressure greater than 0.2 psi per foot of depth to the top of the injection zone will be permitted unless there is strong evidence that the strata confining injection fluid has a fractured gradient which would support a higher pressure." In effect, this limitation places an approximate 130 psi surface pressure limitation on the Saladar Unit project since the top of the injection zone is at a depth of 660'. Information available in the area not only support the use of additional pressure, but also virtually guarantees that without additional pressure a successful flooding of the Saladar Unit cannot be accomplished.

For the past 25 years, Stephens Engineering has supplied Neil H. Wills and/or Barber Oil Company with consulting engineering

in one of the first water flood programs initiated in New Mexico. This program was initiated in 1953 in the Russell Pool located approximately two miles northeast of the Saladar Unit. Initially, pressures were held to a minimum of approximately 400 psi in this 800' depth project. Later, it became apparent that greater pressures and therefore greater injection rates could be sustained without creating channeling conditions, therefore the pressure was gradually raised to a 700 psi surface pressure reading. Even with this .875 psi per foot of depth gradient, the Barber Oil Company, Russell Pool project has dated approximately 25 years and has several additional years of commercial production still available. Based on this information, it is apparent that if the Oil Conservation Commission continues to restrict injection in the vicinity of the Saladar Unit to the 0.2 psi per foot of depth, it will require a tremendous number of years to completely water flood the zone planned for flooding, if a successful project could be sustained and held in a commercial range at all.

Based on the past performance of the Russell Pool, which is flooding a similar zone as is planned to be flooded in the Saladar Unit, it is strongly recommended that Barber Oil Company request an exemption to the 0.2 psi per foot of depth ruling and request that the Oil Conservation Commission allow use of a 0.875 psi per foot of depth restriction instead. Again, it must be emphasized that with a lower than planned pressure, not only will a large amount of time be necessary to successfully flood and obtain the oil available from the Saladar Unit, but a large question exists as to the commercial ability of installing the project until such a pressure limitation is removed.

Should you desire any additional information concerning the necessity for a greater injection pressure, please do not hesitate to contact us.

Yours very truly,

STEPHENS ENGINEERING

  
Joe L. Johnson, Jr.

JLJjr/bw

