

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, February 21, 2008 2:59 PM
To: 'BUDDY DE*LONG'
Cc: Guye, Gerry, EMNRD; Swazo, Sonny, EMNRD; Romero, Lawrence S., EMNRD; Sanchez, Daniel J., EMNRD; Ezeanyim, Richard, EMNRD
Subject: RE: Dennis Langlitz SaladarLease

Tracking:	Recipient	Read
	'BUDDY DE*LONG'	
	Guye, Gerry, EMNRD	Read: 2/21/2008 3:43 PM
	Swazo, Sonny, EMNRD	
	Romero, Lawrence S., EMNRD	Read: 2/25/2008 7:42 AM
	Sanchez, Daniel J., EMNRD	Read: 2/21/2008 3:10 PM
	Ezeanyim, Richard, EMNRD	Read: 2/21/2008 3:40 PM

Good - just do the AOR review work first with a spreadsheet containing records of all cement tops and well depths, etc., OR just do well-diagrams on all wells in the AORs - and send this info to me before you do additional work.

The Case file for this 1978 order was NOT scanned and I don't have that to look at. Since this project was permitted BEFORE the latest Underground Injection Control practices were implemented, we will likely require this to be re-certified at an examiner hearing - but this is not a given before we can review the wells and see if remedial cement work needs to be done, and I can talk this over with our compliance people.

Send that info, and I can ask additional questions. All of this would be needed at a hearing anyway, so you are not wasting time.

Regards,

William V. Jones PE
 New Mexico Oil Conservation Division
 1220 South St. Francis
 Santa Fe, NM 87505
 505-476-3448

From: BUDDY DE*LONG [mailto:buddy_delong@msn.com]
Sent: Wednesday, February 20, 2008 7:12 PM
To: Jones, William V., EMNRD
Subject: Dennis Langlitz SaladarLease

Will,
 As indicated in our telephone conversation I am Helping Mr. Langlitz to achieve compliance.
 I am in the process of identifying the wells inside the "Area of Revue" as required by NMOCD Form C 108.
 As you know this process is complicated and time intensive, but nonetheless, the process is underway.
 I expect to have concluded each condition by the end of next week (2-29-2008), with the exclusion of the Public Notice provision.
 I am hoping the Public Notice will not be necessary and approval can be granted administratively as this filing should be considered an updated addendum to NMOCD Case No. 6226 Order No. R-5939 entered February 28,

2/27/2008

1979.

I understand that there are other more serious issues to be handled between Mr. Langlitz and the NMOCD, but my intent is to gain compliance, thus demonstrating a good faith effort by Mr. Langlitz that I hope will be considered when a formal hearing is conducted to determine the fate of Mr. Langlitz.

Please call me at 575 513 0472 if you have any questions.

Thank you,
Buddy DeLong

This inbound email has been scanned by the MessageLabs Email Security System.

2/27/2008



30-015-02 446

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

January 5, 2007

Dennis Langlitz
1425 South Country Club Circle
Carlsbad, NM 88220

Dear Sir:

The provisions of NMOCD Rule 19.15.9.703 states in part:

..."Injection wells shall be equipped, operated, monitored, and maintained to facilitate periodic testing and to assure continued mechanical integrity which will result in no significant leak in the tubular goods and packing materials used and no significant fluid movement through vertical channels adjacent to the well bore."

..."Injection project, including injection wells and producing wells and all related surface facilities shall be operated and maintained at all times in such a manner as will confine the injected fluids to the interval or intervals approved and prevent surface damage or pollution resulting from leaks, breaks, or spills."

..."Injection wells or projects which have exhibited failure to confine injected fluids to the authorized injection zone or zones may be subject to restriction of injection volume and pressure, or shut-in, until the failure has been identified and corrected."

The provisions of NMOCD Rule 19.15.9.704 state in part:

..."At least once every five years thereafter, injection wells shall be tested to assure their continued mechanical integrity. " ... "The injection well operator shall advise the division of the date and time any initial, five-year, or special tests are to be commenced in order that such tests may be witnessed. "

The wells listed below were last pressure tested for mechanical integrity in May 2000.

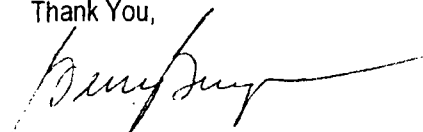
Under the provisions of NMOCD Rule 19.15.9.703 and R-5939 the authority to inject into this Waterflood system is suspended.

Upon application by your company to reinstate this authority all wells must be pressure tested and brought into compliance with existing NMOCD Rules.

API WELL #	Well Name	Well #
30-015-02446-00-00	SALADAR UNIT	004
30-015-02448-00-00	SALADAR UNIT	006
30-015-02449-00-00	SALADAR UNIT	008
30-015-02450-00-00	SALADAR UNIT	002
30-015-10468-00-00	SALADAR UNIT	007
30-015-24179-00-00	SALADAR UNIT	012

Failure to reinstate the injection authority on these wells may result in further enforcement action under the provisions of NMOCD Rule 19.15.1.40.

Thank You,



Gerry Guye
Deputy Field Inspector
District II - Artesia

Cc: Bureau of Land Management