

3. **CASE 14187: Application of Merit Energy Company to expand waterflood project, Eddy County, New Mexico.** Applicant seeks an order authorizing the conversion of the following three wells for injection into the Grayburg-Jackson Pool for purposes of expanding the Keel-West Waterflood Project:

- H.E. West 35, Section 9, T-17-S, R-31-E
- J.L. Keel B 77, Section 8, T-17-S, R-31-E
- J.L. Keel B 57, Section 8, T-17-S, R-31-E

The wells are located approximately 6 miles east of Loco Hills, New Mexico.

4. **CASE 14188: Application of Burlington Resources Oil & Gas Company LP for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Mesaverde formation underlying the E/2 of Section 15, T31N, R10W, NMPM, Rio Arriba County, New Mexico, forming a standard 318.86-acre gas spacing and proration unit for the Mesaverde and Dakota formation spaced on 320-acre spacing. This unit is to be dedicated to its Kelly A No. 3E well to be drilled and completed at a standard well location as downhole commingled wellbore for production from the Dakota and Mesaverde formations in Unit P of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and, pursuant to Commission Order R-11992, a 200% charge for the risk involved in this well. This unit is located approximately 7-1/4 miles east-southeast of the Aztec, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT

5. **CASE 14165: (Continued from the August 21, 2008 Examiner Hearing.)**
Application of Chesapeake Energy Corporation, L.L.C. to amend Division Order R-11993 for compulsory pooling, Lea County, New Mexico. Applicant seeks to amend Order R-11993 to authorize subsequent operations for the recompletion of the Duncan Well No. 1 (API #30-025-36235) located in Unit A of Section 19, T20S, R39E into the Tubb and Drinkard formations and to commingle that production with the existing Abo formation. Applicant is the current operator of this wellbore that was formerly operated by Xeric Oil & Gas Corporation who obtained Order R-11993 that pooled all mineral interests from the surface to the base of the Abo formation. This wellbore is currently dedicated to production from the DK-Abo Pool underlying the NE/4NE/4 in Section 19, T20S, R39E, NMPM. If successful production from the Tubb and Drinkard to be dedicated to the existing Abo 40-acre spacing unit. Also to be considered are provisions for the subsequent operation of this wellbore and the costs of recompleting this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this recompletion. This unit is located approximately 5-1/2 miles southeast of Nadine, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

6. **CASE 14168: (Continued from the September 18, 2008 Examiner Hearing.)**
Application of RSC Resources Limited Partnership for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 24, Township 21 South, Range 34 East, NMPM, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Grama Ridge-Wolfcamp Gas Pool and Undesignated East Grama Ridge-Morrow Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Grama Ridge 24 State Well No. 1, to be drilled at an orthodox location in the NW/4SE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles west-southwest of Oil Center, New Mexico.