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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 1977

O. C. C.
ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER-
Name of Operator DEPCO, Inc. ✓		
Address of Operator 800 Central, Odessa, Texas 79761		
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name

8. Farm or Lease Name DHY St. "B"

9. Well No. 1

10. Field and Pool, or Wildcat Wildcat

15. Elevation (Show whether DF, RT, GR, etc.) 3477 Gr.

12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Well Completion</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-77 Perf. 10,458-66 w/32-.46" holes. Ran 2 3/8" N-80 tbg. w/pkr. set @ 10,425.

4-25-77 Treated w/3000 gal MS Acid w/1000 cu. ft. Nitrogen per bbl.

4-28-77 Fraced w/16,000 gal 3% gelled acid & 8000 c. f. CO₂ per bbl., 13,500# 40/60 sand followed by 11,250# 20/40 sand and 1250# 20/40 glass beads.

Awaiting four point test.

OCD Exhibit No. 2
Case No. 13128
August 7, 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 5-18-77

FORWARDED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT M DATE MAY 20 1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-112
Supersedes C-118
Effective 1-1-65

All distances must be from the outer boundaries of the Section

DEPCO INCORPORATION		Lease		D H Y State B Com.		Well No. 1		
Section	Township	Range	County					
"L"	11	19 South	28 East	Eddy				
Size Location of Wells:								
1930	feet from the	South	line and	990	feet from the	West	line	
3477	Producing Formation	Pool		Dedicated Acreage:		Acres		
	Morrow	Wildcat		320				

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Consolidated

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

ROYALTY OWNERS	
State of New Mexico	1/8
Hondo Oil & Gas	1/80RR
WORKING INTEREST OWNERS	
DEPCO, Inc.	32.638889
Husky Oil Co.	32.638889
Yates Drig. Co.	5.555555
Yates Pet. Corp.	18.055556
Abo Pet. Corp.	5.555556
Myco Ind. Inc.	5.555555
STATE 648	
330' 1980'	

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NOV 10 1976

O. C. C.
ARTESIA, OFFICE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name

D. R. Mason

Position

Chief Clerk

Company

DEPCO, Inc.

Date

11-9-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date

November 1976

STATE OF NEW MEXICO
HERSCHEL L JONES
3640
REGISTERED SURVEYOR

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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
648

1c. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OTHER ☒ **D.C.C.**
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

DHY St. B

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

DEPCO, Inc.

3. Address of Operator

800 Central, Odessa, Texas 79761

4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **11** TWP. **19S** RGE. **28E**

12. County

Eddy

15. Date Spudded **2-7-77** 16. Date T.D. Reached **4-8-77** 17. Date Compl. (Ready to Prod.) **4-28-77** 18. Elevations (DF, RKB, RT, GR, etc.) **3477 Gr.** 19. Elev. Casinghead **3477**

20. Total Depth **11,350** 21. Plug Back T.D. **11,310** 22. If Multiple Compl., How Many **0-11,350** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,458 - 10,466 Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, DDL

27. Was Well Cored

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	415	17 1/2	425 sx.	0
8 5/8	24 & 32	2800	11	1300 sx.	0
5 1/2	17 & 20	11,349	7 7/8	700 sx.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,425	10,425

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10,458-10,466 w/32 - 46" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,458-66	3000 gal acid 1000 CF Nit/bbl
10,458-66	16000 gal 3% acid, 13,500#
	40/60 sd, 11,250# 20/40sd,
	1250# 20/40 glass beads

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-29-77	Flowing	Shut-in
Date of Test	Hours Tested	Choke Size
5-13-77	24	15/64
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8	914	0
Water - Bbl.	Gas - Oil Ratio	
0	114,250	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
950	Pkr.	8
Oil - Bbl.	Gas - MCF	Water - Bbl.
8	914	0
Oil Gravity - API (Corr.)		
57		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

El Paso Natural Gas

Test Witnessed By

35. List of Attachments

Forms C-102, C-104, Dev. Survey, 2 logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Mason**

TITLE **Chief Clerk**

DATE **5-18-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9775	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,020	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,295	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow	10,845	T. Cliff House	T. Leadville
T. 7 Rivers	T. Chester	11,220	T. Menefee	T. Madisen
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	2500	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	4455	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp	T.	8815	T. Chinle	
T. Penn.	T.		T. Permian	
T. Cisco (Bough C)	T.	9530	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 8815 to 8960	No. 4, from to
No. 2, from 9775 to 9965	No. 5, from to
No. 3, from 10,295 to 10,440	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	416	416	Red bed				
416	876	460	Anhy & salt				
876	1049	173	Anhy & sd.				
1049	1870	821	Anhy				
1870	2130	260	Anhy & dolo				
2131	4020	1890	Dolo				
4020	9305	5285	Lime				
9305	9605	330	Lime & shale				
9635	10,110	475	Lime				
10,110	11,350	1240	Lime & shale				

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 28 1977

O. C. C.
ARTESIA, OFFICE

30-015-21971

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
648	
7. Unit Agreement Name	
8. Farm or Lease Name	
DHY St, "B"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
Winchester N. (Wolfcamp)	
12. County	
Eddy	
19. Proposed Depth	19A. Formation
10,380	Wolfcamp
20. Rotary or C.T.	
WO Rig	
21A. Kind & Status Plug. Bond	21B. Drilling Contractor
Blanket	Mack Chase
22. Approx. Date Work will start	
At Once	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work	
Type of Well	DRILL ☐ DEEPEN ☐ PLUG BACK ☒
OIL WELL ☒	GAS WELL ☐ OTHER ☐
Name of Operator	
DEPCO, Inc.	
Address of Operator	
800 Central, Odessa, Texas 79761	
Location of Well	
UNIT LETTER L	LOCATED 1980 FEET FROM THE South
D 990	FEET FROM THE West
LINE OF SEC. 11	TWP. 19S RGE. 28E NMPM
Elevations (Show whether D.P., R.T., etc.)	
3477 GR.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48	415	425 sx.	Circ.
11"	8 5/8"	24 & 32	2800	1300 sx.	Circ.
7 7/8"	5 1/2"	17 & 20	11,349	700 sx.	8100

To Abandon Stoka zone 10458-66

above pipe run on original completion. Plan to set CIBP @ 10,400', spot 20' cement on top. Perforate 8870-76', 8886-90, 8904-12, 8914-16', 8920-22, 8926-32, 8936-42', w/2 SPF. Test natural and treat w/ 1000 gal. 15% acid if needed..

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-1-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD. ZONE. GIVE BLOWOUT PREVENTER SYSTEM, IF ANY.

I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signed R. Mason Chief Clerk Date 11-22-77

(This space for Sign. Use)

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 29 1977

CONDITIONS OF APPROVAL, IF ANY:

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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
648

NAME OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

TYPE OF COMPLETION

WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

NAME OF OPERATOR

DEPCO, Inc. ✓
Address of Operator

800 Central, Odessa, Texas 79761
Location of Well

DEC 21 1977

D. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
DHY State "B"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat (Wolfcamp)
12. County
Eddy

WELL LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 11 TWP. 19S RGE. 28E NMPM	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-30-77	12-2-77	12-3-77	3477 Gr.	3477

20. Plug Back T.D.	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
11,350	10,380		0-11,350		

Producing Interval(s), of this completion - Top, Bottom, Name

8870-8942 Wolfcamp

Other Electric and Other Logs Run

CNL-FDC, DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	815	17 1/2	425 sx	-0-
8 5/8	24 & 32	2800	11	1300 sx	-0-
5 1/2	17 & 20	11,349	7 7/8	700 sx	-0-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8795	8795

Fracture Record (Interval, size and number)

8870-8942 2 SPF (.32")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8870-8942	3000 gal. 15% HCL

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-3-77	Flowing	Shut-in					
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-8-77	5.5	10/64-21/64		69	363.2	0	5264
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2410-1917	Pkr.		301	1585	0	56	

Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas

List of Attachments

C-122, C-104, C-102

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

D.R. Mason

Chief Clerk

DATE 12-20-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9775	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,020	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Ajo _____ 10,295	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____ 10,845	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Miss _____ 11,220	T. Menefee _____	T. Madison _____
T. Queen _____	T. Chester _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Silurian _____	T. Mancos _____	T. McCracken _____
San Andres _____ 2500	T. Montoya _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____ 4455	T. Simpson _____	T. Base Greenhorn _____	T. Granite _____
Paddock _____	T. McKee _____	T. Dakota _____	T. _____
Blainebry _____	T. Ellenburger _____	T. Morrison _____	T. _____
Tubb _____	T. Gr. Wash _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Granite _____	T. Entrada _____	T. _____
T. Abo _____	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8815	T. Bone Springs _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9530	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 8815 _____ to _____ 8960 _____	No. 4, from _____ to _____
No. 2, from _____ 9775 _____ to _____ 9965 _____	No. 5, from _____ to _____
No. 3, from _____ 10,295 _____ to _____ 10,440 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	416	416	Red bed				
416	876	460	Anhy & salt				
876	1049	173	Anhy & sand				
1049	1870	821	Anhy				
1870	2131	260	Anhy & dolo				
2131	4020	1890	Dolo				
4020	9305	5285	Lime				
9305	9635	330	Lime & shale				
9635	10,110	475	Lime				
10,110	11,350	1240	Lime & shale				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Form 08-01-83

RECEIVED

SEP 08 '88

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

period

DEKALB Energy Company

address

800 Central, Odessa, Texas 79761

reason(s) for filing (Check proper box)

☐ New Well

☐ Recompletion

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Corporate Name Change

change of ownership give name

and address of previous owner

DEPCO, Inc., 800 Central, Odessa, Texas 79761

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
DHY State "B"	1	Millman - Wolfcamp Gas	State, Federal or Fee State	648

Location

Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West

Line of Section 11 Township 19-S Range 28-E , NMPM, Eddy Cou

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company Box 175, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 1384, Jal, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	L	11	19	28	Yes	5-18-77

If this production is commingled with that from any other lease or pool, give commingling order number: POST 10-13

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Chief Production Clerk

9-1-88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 7 1989 , 19

BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

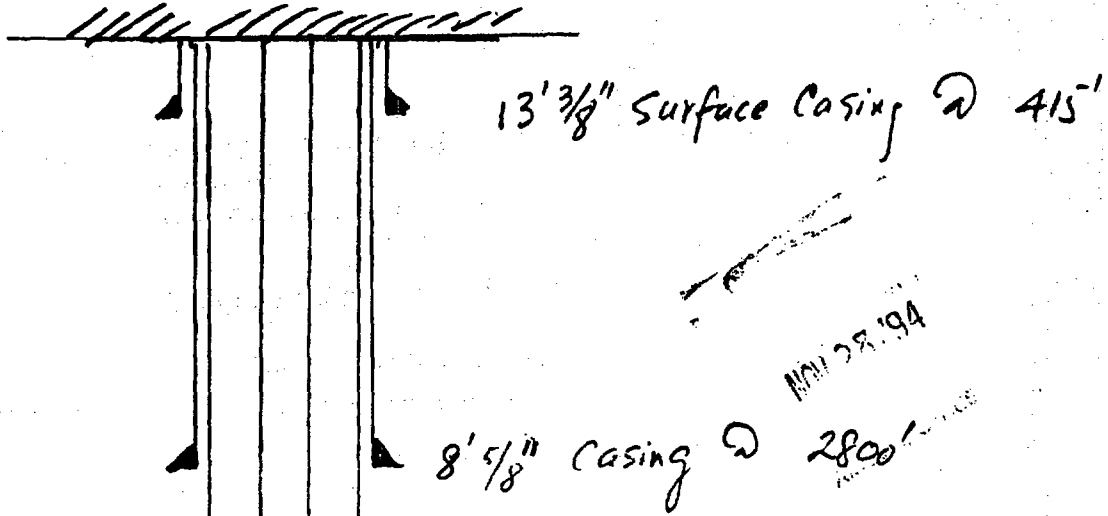
All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of contract.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

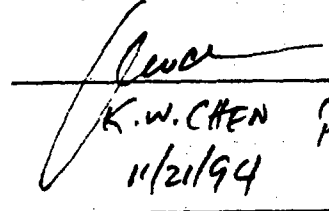
Keep in
file

DHY "B" #1 WELL BORE SCHEMATIC
SEC. 11 19S 28E EDDY CO. NM



COMPLETION DATE
12-3-77

Certification


K.W. CHEN Petroleum
11/21/94 Engineer

I. T. CORPORATION
3502 YACHT CLUB CT.
ARLINGTON, TX 76016

.32" Holes
Perfs { 8870-76
8886-90
8901-12
8914-16
8920-22
8926-32
8936-42

WOLF CAMP
FORMATION

TOKA { 10,458
FORMATION 10,466

✓ Packer (BAKER)
2 3/8" Tubing @ 8795'

PBTD = 10,380'
CIBP @ 10,400' w' 20' Cement on top

5 1/2" Casing @ 11,349'
TD 11,350'

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator I. T. Properties	Well API No. 30-015-21971
Address 3502 Yachtclub Ct., Arlington, Texas 76016	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator DeKalb Energy Company, 1625 Broadway, Denver CO 80202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State DHY "B"	Well No. 1	Pool Name, Including Formation Mullman Wolfcamp	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. NM-00039
Location Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line Section 11 Township 19S Range 28E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Ref. Co.	Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, N.M.					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒ EL Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 1492, EL Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit 11	Sec. 11	Twp. 19	Rge. 28	Is gas actually connected? yes	When? 5-18-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						Post-ID-3		
						3-1-71		
						chg ap		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chi Operating, Inc.	Well API No. 30-015-21971
Address P.O. Box 1799 Midland, Texas 79702	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator I.T. Properties P.O. Box 13735 Arlington, Texas 76094	

II. DESCRIPTION OF WELL AND LEASE

Lease Name DHY B State	Well No. #1	Pool Name, including Formation Millman-Wolfcamp	Kind of Lease State/Pool/offset	Lease No.
Location Unit Letter L : 1980' Feet From The South Line and 990' Feet From The West SOUTH LI				
Section 11 Township 19-S Range 28-E NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y	Diff Rec'y
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
			Part ID-3
			3-25-94
			chy ap

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)		Choke Size	

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesa, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

D.
OFFICE

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: 1. T. Properties 3502 Yachtclub Ct. Arlington, Tx 76016		OGRID Number 10882
		API Number 30-015-21971
Property Code 005331	Property Name DHY State "B" #1	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
"L"	11	19 S	28 E		1980	South	990	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Undesignated Wildcat; sharp 4					Proposed Pool 2				

Work Type Code A	Well Type Code M	Cable/Rotary N/A	Lease Type Code S	Ground Level Elevation 3477
Multiple No	Proposed Depth 7800'	Formation Bone Springs	Contractor	Spud Date

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Secks of Cement	Estimated TOC
Original casing		same	9000'	260 260	6000'
17 1/2	13 3/8		415	425	?
11	8 5/8	2000	1300 2000	1300	?
7 5/8	5 1/2		11,345	700	?

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Recompletion to the Bone Springs sandstones. This well was drilled TD 11330'. Perforated 10,458' to 10,466' in the ATOKA. Atoka was abandoned in Sept. 1977. Completed in the Wolfcamp Sept., 1977. Presently shut in. Well will be recompleted in the Bone Springs with perms between 7330-7389' and 7650-7800'. Expect well to produce mostly oil with moderate gas.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

K. W. Chen

Title:

President

Date:

10/25/94

Phone:

(817) 572 3915

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR, DISTRICT II

Title:

Approval Date:

DEC 02 1994

Expiration Date:

Conditions of Approval:

Attached ☐

L. W. Chen

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
OP

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO. 30-015-21971

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
DHY STATE "B"

8. Well No.
1

9. Pool name or Wildcat
MILLMAN WOLFCAMP

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
I.T. CORPORATION

3. Address of Operator
3214 W. PARK ROW, SUITE L

4. Well Location
Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 11 Township 19S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3477 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL SHUT IN.

RECOMPLETION SCHEDULE CALLS TO START PERFORATING AND ACIDIZING THE DOLOMITE ZONES.
TEST THE SECOND SANDSTONES WITH PERFORATION AND ACIDIZING.

* Run + set CIBP @ 10,400' w/35' cement on Top of CIBP.

* Run + set CIBP @ 8820' w/35' cement on Top of CIBP.

* Notify N.M.O.C.D. to witness Plugback Actions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE 01/16/01

TYPE OR PRINT NAME K. W. CHEN TELEPHONE NO. 817 7586

(This space for State Use)

APPROVED BY [Signature] TITLE Envtl. Eng. Spec. I DATE 5/15/2001

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

CIS
Op

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, 87505

WELL API NO.

30-015-21971

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

I.T. PROPERTIES

3. Address of Operator

3502 YACHTCLUB CT., SUITE 100 ARLINGTON, TX 76016

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 11 Township 19 S Range 28 E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3477 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLACE CIBP @ 8890' AND POUR 20' OF CEMENT ON TOP TO ISOLATE WOLFCAMP ZONE @ 8870'-8976'.

* Run & set CIBP @ 10,400' w/ 35' cement on top of CIBP. * 11/30/1997
CIBP set @ 10,400' m.l.v.s.
* Run & set CIBP @ 8820' w/ 35' cement on top of CIBP.

* Notify N.M.O.C.D. to witness Plugback Actions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K. Wendell Chen

TITLE PRESIDENT

DATE 04/03/01

TYPE OR PRINT NAME K. WENDELL CHEN

TELEPHONE NO. 8177

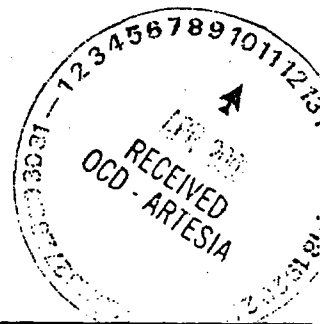
(This space for State Use)

APPROVED BY *M. S. [Signature]*

TITLE Envir. Eng. Spec. I

DATE 5/15/2001

CONDITIONS OF APPROVAL, IF ANY:



(TAX) @ 10,400 8870

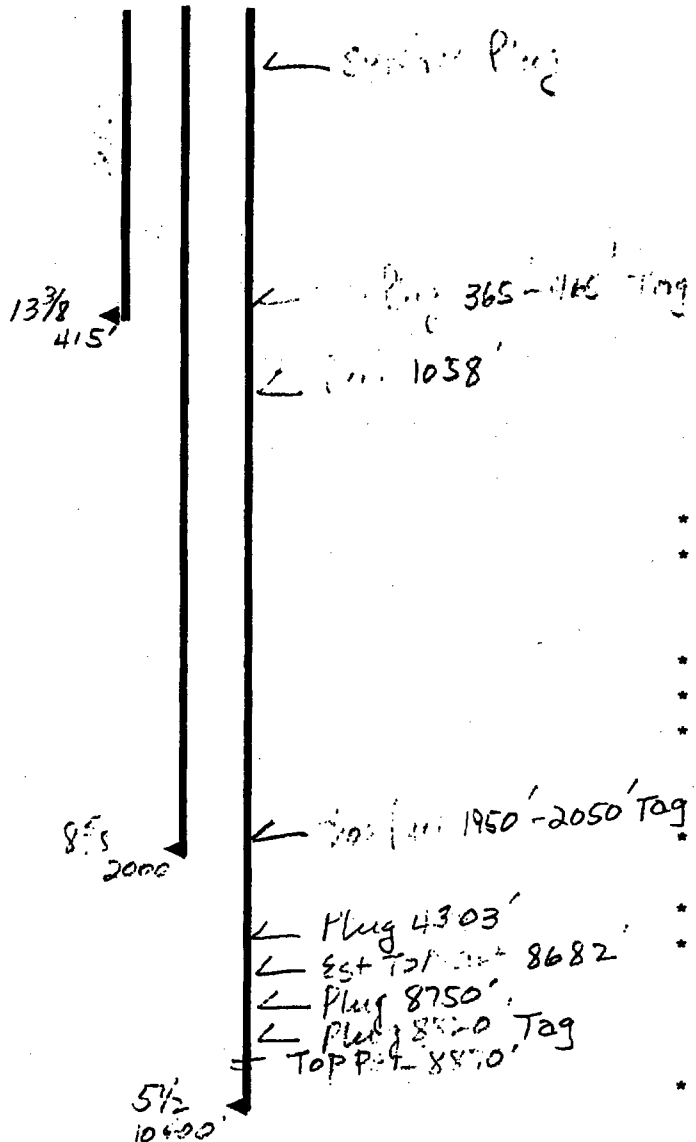
Now

—

Operator I.T. Properties
 Well DHYST B #1
 Unit Section 11 Township 19 Range 28
 API # 30-015-21971

TOPS

- Yates 1058
7 Rivers 1230
Queen 1690
Grahamburg 2040
- San Andres 2500
- Bone Sprgs 4303
- Wolfcamp 8750
Permian 9540
Canyon 9773
Shelton 4910
Stokes 10275
Morrison 10740
Morrow 10825



- * Contact OCD 24 hrs. prior to any work done.
- * Salt gel mud consisting of 10# brine with 25# of gel per barrel must be placed between each plug.
- * Install dry hole marker as per Rule 202.B.2
- * Plugs are to be set from point indicated up.
- * Plugs must not be less than 100' or 25 Sacks of cement, whichever is greater, unless specifically indicated.
- * Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- * Surface plug will be from 0' - 60'
- * Where plugs are required, cement must be placed inside and outside of all casing string(s) in the correct footage or sacks required, if no cement exists.
- * Plugs to be tagged will be indicated.

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