

West Pearl Queen Unit #119	30-025-03240
West Pearl Queen Unit #120	30-025-03224
West Pearl Queen Unit #121	30-025-03225
West Pearl Queen Unit #122	30-025-03228
West Pearl Queen Unit #124	30-025-03229
West Pearl Queen Unit #125	30-025-03227
West Pearl Queen Unit #126	30-025-03226
West Pearl Queen Unit #127	30-025-03242
West Pearl Queen Unit #128	30-025-03249
West Pearl Queen Unit #129	30-025-03243
West Pearl Queen Unit #134	30-025-03262
West Pearl Queen Unit #135	30-025-03261
West Pearl Queen Unit #140	30-025-03283
West Pearl Queen Unit #143	30-025-03286
West Pearl Queen Unit #153	30-025-03265
West Pearl Queen Unit #154	30-025-03266
West Pearl Queen Unit #163	30-025-22870
West Pearl Queen Unit #164	30-025-23083
West Pearl Queen Unit #169	30-025-25365
West Pearl Queen Unit #191	30-025-30861
West Pearl Queen Unit #192	30-025-30867
West Pearl Queen Unit #195	30-025-31021
West Pearl Queen Unit #202	30-025-31125

Upon application of Xeric Oil & Gas Corporation, this case will be heard De Novo pursuant to the provisions of Division Rule 1221.

4. **CASE 13957: De Novo** (Continued from the December 11, 2008 Commission Meeting.)  
***Amended Application of Energen Resources Corporation to Amend the Cost Recovery Provisions of Compulsory Pooling Order No. R-1960, To Determine Reasonable Costs, and for Authorization To Recover Costs From Production Of Pooled Mineral Interests, Rio Arriba County, New Mexico.***  
Applicant seeks an order amending the cost recovery provisions of Order No. R-1960 pooling all interests in the Pictured Cliffs formation, (Tapacito-Pictured Cliffs Gas Pool) underlying the SW/4 of Section 2, Township 25 North, Range 3 West, forming a standard 160-acre spacing and proration unit. Applicant proposes the amendment of the cost recovery provisions under the original version of Order No. R-1960 to reflect the current custom and practice of the industry and the Division which allows well operators to recover the reasonable costs of operations and supervision. Applicant also seeks authorization to sell a portion or all of the pooled working interest share of production of a non-selling mineral interest owner and to obtain reimbursement of costs therefrom. The lands that are the subject of the application are located approximately one mile west of Ojito, New Mexico. Upon application of JAS Oil and Gas Company, LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 1221.
5. **CASE 14122: (De Novo)** (Continued from the December 11, 2008 Commission Meeting.)  
***Application of Pecos Operating Company for approval of a non-commercial salt water disposal well, Lea County, New Mexico.*** Applicant seeks approval to deepen and utilize the State GA Well No. 7 (API No. 30-025-03688) located 660 feet from the North line and 2310 feet from the East line in Unit B of Section 16, Township 15 South, Range 36 East, NMPM, to dispose of up to 8,000 barrels of produced water per day, at a maximum pressure of 1,500 psi, into the Caudill Devonian Pool in the Devonian Formation, at an approximate depth of 13,495 feet to 13,900 feet. Applicant may be contacted through its representative, Steve Gray, 400 W. Illinois Ave., Suite 1210, Midland, TX 79701, Phone 432-620-8480. Said well is located approximately 3 miles north of Lovington and one-