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AUG 27 2008
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Secretary's Potash

AT-08-723
EX-08-1127FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5 Lease Serial No. LC048468(SHL) LC063621A(BHL)
1b Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name
2 Name of Operator EOG Resources, Inc.		7 If Unit or CA Agreement, Name and No
3a Address P.O. Box 2267 Midland, TX 79702		8 Lease Name and Well No 21095 SAND TANK 18 FED COM 2H
3b Phone No. (include area code) 432-686-3642		9 API Well No. 30-015- 36578
4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface 430' FNL & 2260' FEL (U/L B); Sec 18, T18S-R30E At proposed prod zone 430' FNL & 2310' FWL (U/L C); Sec 17, T18S-R30E		10 Field and Pool, or Exploratory Sand Tank; Bone Spring
14 Distance in miles and direction from nearest town or post office* Approx 4.5 miles SW from Loco Hills, NM		11 Sec, T, R, M, or Blk and Survey or Area Section 18, T18S-R30E, N.M.P.M.
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line, if any) 330'	16 No of acres in lease 160	17 Spacing Unit dedicated to this well N/2 NE/4 (18); N/2 NW/4 (17)
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 1560'	19 Proposed Depth 8,223'TVD; 12,446'TMD	20 BLM/BIA Bond No. on file NM2308
21 Elevations (Show whether DF, KDB, RT, GL, etc) GL 3,511	22 Approximate date work will start* 07/30/2008	23 Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form.

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| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the BLM. |

25 Signature <i>Donny G. Glanton</i>	Name (Printed/Typed) Donny G. Glanton	Date 05/19/2008
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Title
Sr. Lease Operations ROW Representative

Approved by (Signature) Linda S.C. Rundell	Name (Printed/Typed) Linda S.C. Rundell	Date AUG 25 2008
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Title
STATE DIRECTOROffice
NM STATE OFFICEApplication approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTE: NEW PIT RULE
19-15-17 NMAC PART 17

*(Instructions on page 2)

A form C-144 must be approved
before starting drilling operations.

CAPITAN CONTROLLED WATER BASIN

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No.'s 14334 & 14358 (Consolidated) Exhibit No. 1
Submitted by:
EOG RESOURCES, INC.
Hearing Date: August 6, 2009APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED