# STATE OF NEW MEXICO ENERGY, MINERALS AND NATRUAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

**CASE NO. 14361** 

EXHIBIT 1

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 14,361

#### VERIFIED STATEMENT OF HAYDEN P. TRESNER

Hayden P. Tresner, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1)(b), the following information is submitted in support of the application filed herein:
  - (a) No opposition to this application is expected because the mineral interest owners being pooled have simply not responded to well proposals or have not yet executed an operating agreement.
  - (b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2S/2 of Section 34, Township 19 South, Range 34 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the Mallon 34 Fed. Well No. 16, a horizontal well to be re-entered and drilled at a surface location 1980 feet from the south line and 660 feet from the west line, with a terminus 1980 feet from the south line and 330 feet from the east line, of Section 34.
  - (c) The parties being pooled, their interests in the well unit, and their last known addresses, are as follows:

Pear Resources	
P.O. Box 11044	
Midland, Texas	79702

3.125%

Oil Conserva	tion Division
Case No.	•
Evhihit No	

Fuel Products, Inc. P.O. Box 3098

Midland, Texas 79702

Hyde Oil and Gas Corporation Attention: Blair Hamburg 25.000%

3.125%

**Suite 1018** 

6300 Ridglea Place

Fort Worth, Texas 76116

Merit Management Partners I, L.P.

Merit Energy Partners III, L.P.

Merit Energy Partners D-III, L.P.

18.750%

c/o Merit Energy Partners GP, LLC, general partner

Suite 500

13727 Noel Road

Dallas, Texas 75240

- (d) Copies of the proposal letters sent to the uncommitted mineral interest owners are attached hereto as Exhibit B.
- (e) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of the uncommitted interest owners in the well.
- (f) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting interest owner.
- (g) The offset operators or lessees of the acreage surrounding the well unit are as follows:
  - (i) <u>SE<sup>1</sup>/4SE<sup>1</sup>/4 of Section 33</u>. Read & Stevens, Inc.
  - (ii) <u>SE'4NE'4 and NE'4SE'4 of Section 33</u>. Cimarex Energy Co. of Colorado
  - (iii) S½N½, SW¼SW¼, and S½SE¼ of Section 34.
    Parties being pooled
  - (iv) <u>SE'4SW'4 of Section 34.</u> Providence Minerals LLC
  - (v) <u>SW<sup>1</sup>/4NW<sup>1</sup>/4 and W<sup>1</sup>/2SW<sup>1</sup>/4 of Section 35</u>. Parties being pooled

- (h) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The re-entry, drilling, and completion costs set forth therein are fair and reasonable, and are comparable to those of other horizontal wells of this depth drilled in this area of Lea County.
- (i) Overhead charges of \$7000/month for a drilling well, and \$700/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Cimarex Energy Co. requests that the rates be adjusted under the COPAS accounting procedure.
- (j) Applicant requests that Cimarex Energy Co. of Colorado be designated operator of the well.

#### **VERIFICATION**

STATE OF TEXAS	)
COUNTY OF MIDLAND	) ss. )

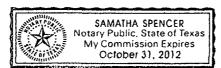
Hayden P. Tresner, being duly sworn upon his oath, deposes and states that: He is a landman for Cimarex Energy Co.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Hayden P. Tresner

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of August, 2009 by Hayden P. Tresner.

My Commission Expires: Officer 31, 2012

Samatha Spencer Notary Public



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IX
1220 S. St. Francis Dr., Santa Fe, NM 87505

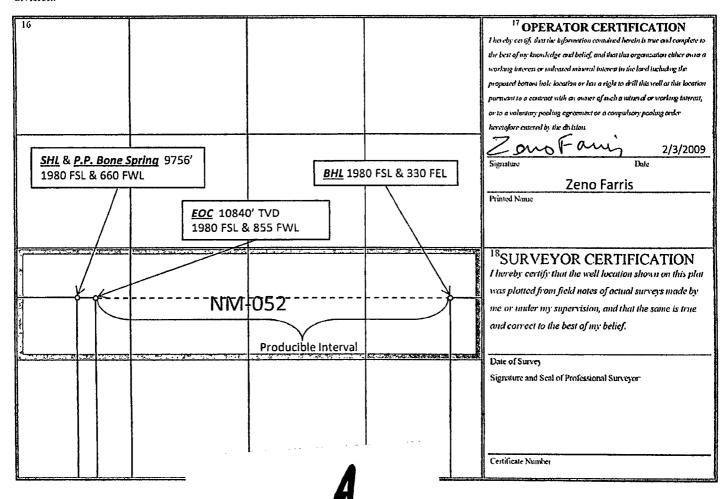
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

			VELL LO	CATIO!	N AND ACR	EAGE DEDICA	ATION PLAT	Γ	
	APJ Number 025-328			1 Pool Code 50461		Quail I	Pool Name Ridge; Bone S		
Property	Code					roperty Name 'Well Number n 34 Federal 016			
'ogrid 1626				CIMARE	Operator N X ENERGY CC	). OF COLORAD	0		Elevation 678' GL
<u></u>	· · · · · · · · · · · · · · · · · · ·				<sup>10</sup> Surface I	Location			
UL or lot no.	Section	Township	Runge	Lot Idn		North/South line	Feet from the	Exst/West line	County
L	34	195	34E	34E 1980 South 660 Wes					Lea
			11 Bo	ttom Ho	le Location If	Different From	Surface		
UL gritotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
( D	36	195/	32E		1980	South	330	East	Lea
" Dedicated Acre	Jaint of	Infill "	envolidation	Code BOr	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Cimarex Energy Co. 600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800 FAX 432.571.7832



June 10, 2009

#### Via Certified U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 3625

Pear Resources P.O. Box 11044 Midland, Texas 79702

#### Via Certified U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 3656

Fuel Products, Inc. P.O. Box 3098 Midland, Texas 79702

#### Via Certified U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 3649

MGT Partners I, L.P., et al 12737 Noel Road, Suite 500 Dallas, Texas 75240

Re: Mallon 34 Federal #16 (reentry) N/2S/2 of Section 16-T19S-34E Lea County, New Mexico

#### Dear Working Interest Owners:

Cimarex Energy Co. ("Cimarex"), on behalf of its wholly owned subsidiary Magnum Hunter Production, Inc., proposes to drill the above-captioned well in accordance with the project described in the enclosed AFE. If you choose to participate, please sign and return a copy of the AFE to the undersigned at the above-letterhead address. I will send our proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate, Cimarex would be interested in acquiring a farmout of your leasehold interests in the spacing unit dedicated to the well.

Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you.

Sincerely,

CIMAREX ENERGY CO.

Hayden P. Tresner

Landman

EXHIBIT **B** 

Cimarex Energy Co. 600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800



July 1, 2009

#### Via: E-mail and U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 3960

Pear Resources P.O. Box 11044 Midland, Texas 79702

#### Via: U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 3977

Fuel Products, Inc. P.O. Box 3098 Midland, Texas 79702

Re: Mallon 34 Federal #16 (reentry) N/2S/2 of Section 34-19S-34E Lea County, New Mexico

Dear Working Interest Owners:

I incorrectly described the Section in which the above-captioned well is located in my proposal dated June 10, 2009. Please be advised that the well is located in Section 34-19S-34E, Lea County, New Mexico, not Section 16 as previously described. Thank you.

Sincerely,

Cimarex Energy Co.

Hayden P. Tresner

Landman

Cimarex Energy Co. 600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800



July 1, 2009

#### Via: Federal Express (overnight delivery)

MGT Partners I, L.P. Merit Energy Partners III, L.P. Merit Energy Partners D-III, L.P. 13727 Noel Road, Suite 500 Dallas, Texas 75240

Re: Mallon 34 Federal #16 (reentry)
N/2S/2 of Section 34-19S-34E
Lea County, New Mexico

Dear Working Interest Owner:

In the event that you did not receive my previous proposal dated June 10, 2009, Cimarex Energy Co. ("Cimarex") proposes to drill the above-captioned well according to the project described in the enclosed AFE. If you choose to participate, please sign and return a copy of the AFE to the undersigned at the above-letterhead address. I will send Cimarex's proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate, Cimarex would be interested in acquiring a farmout of your leasehold interest in the spacing unit dedicated to the well. Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you.

Sincerely,

Cimarex Energy Co.

Fayden Permaner

Landman



#### Authorization For Expenditure

Company Entity Climares Energy Co.				Date Prest	January 25, 2009	
Region Well Name	Well No.	Prospect or Field Name	Property Number*	1 7 192	Drilling AFE No.	
Permian Mallon S4 Federal	1.6		309617-200.01		259016	
	1			1		
codation 1994	, ****** , .	County by The	State*.	OII	Type Well	
N/2S/2 Section 34-19S-34E		Les	) NM	Gas	X Expl X	$\dashv$
Estimate Type	F 23 1, 1 - 1	est.Start Date	ist. Comp Bate	Form		_
Estimate Type Original Estimate	<u> </u>	sustare pare	onicomp site.	i i i i i i i i i i i i i i i i i i i	nation Est. TD	
Revised Estimate O					15,150′	1
Supplemental Estimate O	<u> </u>			<u> </u>		
Project Description Reemter wellbore, deepen, drill lateral section, and		· · · · · · · · · · · · · · · · · · ·	290 VS).			
Intangibles		Dry Hole Cost	After Casing I	Point	Completed Well Cost	_
Drilling Costs		\$1,122,000	1		\$1,122,000	
Completion Costs Total Intangible Costs		\$1,172,000	\$1,005,00 \$1,005,00		\$1,005,000 \$2,127,000	لــــا
						_
Tangibles Well Equipment		SO	\$441,621	<del></del>	S441.621	
Lease Equipment			\$36,500		\$36,500	
Total Tangible Well Cost	-	<u> </u>	\$478,121		\$478,121	سست
Plug and Abandon Cost		\$150,000	-\$150,000	)	\$0	
Total Well Cost  Commonts on Well Costs: 22 22	a sego a	\$1,272,000	\$1,333,12		\$2,605,121	
Continents on Well Costs  1. All tubulars, well or lease equipment is priced by  Well Control Insurance  Unless otherwise indicated below, you, as a non-oration of the control insurance, you must provide a certificate of such in later than commencement of drilling operations. It is that the commencement of drilling operations. It is that the product by Operator.  It elect to purchase my own well control insurance policy.  Well control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated redrilling and clean-up/poliution expense of the control insurance procured by Operator, provinciated the control insurance procured by Operator, provinciated the control insurance procured by Operator, provinciated the control insurance procured by Operator procured by Operator procured by Operator procured by Operator procured by Oper	y COPAS and perating wo er and to pay sourance act you agree th	I CEPS guidelines using the Historic CEPS guidelines using the Historic CEPS guidelines using the Historic CEPS guidelines to where, agree to be your prorated share of the premapphable to Operator, as to form a ceptable to Operator CEPS guidelines using the Historic CEPS guidelines using the His	covered by Operator's liums therefore. If you ind limits, at the time to be of insurance, as provided W.L.] of Combined	well control elect to pur is AFE is ret ded herein,	insurance procured by Operato chase your own well control curned, if available, but in no ev will result in your being covere	ent
Well Control Insurance Unless otherwise indicated below, you, as a non-opolong as Operator conducts operations hereunde insurance, you must provide a certificate of such inlater than commencement of drilling operations. In the insurance procured by Operator.  It elect to purchase my own well control insurance policy. Well control insurance procured by Operator, provided control insurance procured by Operator, provided control insurance policy.	y COPAS and perating woo er and to pay sturance act fou agree th rides, among trouble free a herein gra der term of	of CEPS guidelines using the Historian CEPS guidelines using the Historian CEPS guidelines using the Historian CEPS guidelines towner, agree to be a your prorated share of the prementable to Operator, as to form a seat failure to provide the certificate gother terms, for \$20,000,000 (10 ling (through completion) with a Seat CEPS guidelines without any foresees operations without any foresees onted. By approval of this AFE, the	covered by Operator's liums therefore. If you and limits, at the time the of insurance, as provided W.I.) of Combined SI,000,000 (100% W.I.) ble change in plans. The working interest owner gulatory order or other	well control elect to pure is AFE is ret ded herein, Single Limit of deductible.	insurance procured by Operato chase your own well control curned, if available, but in no ew will result in your being covered coverage for well control and coverage for well control and six may exceed the estimated or pay its proportionate share of	rent ed
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Comments on Well Costs  1. All tubulars, well or lease equipment is priced by Well Control Insurance Unless otherwise indicated below, you, as a non-operations hereunde insurance, you must provide a certificate of such is later than commencement of drilling operations, by insurance procured by Operator.  1. Least to purchase my own well control insurance policy. Well control insurance procured by Operator, provinciated redrilling and clean-up/pollution expanse of comments on APE.  The above costs are estimates only and anticipate without affecting the authorization for expenditure actual legal, curative, regulatory and well costs under the costs are estimated and well costs under the costs are estimated and anticipated without affecting the authorization for expenditure actual legal, curative, regulatory and well costs under the costs are estimated and the costs under the costs are estimated and the costs under the costs are estimated and the costs are estimated as a cost and the costs are estimated as a cost and the costs are estimated and the costs are estimated as a cost and the costs are estimated and the costs are estimated as a cost and the costs are estimated as	perating wo- er and to pay sourance acc rou agree th  rouble free a herein gra der term of:	rking interest owner, agree to be ryour prorated share of the prementable to Operator, as to form a last failure to provide the certificat gother terms, for \$20,000,000 (10 ling (through completion) with a \$10 coperations without any for esseented. By approval of this AFE, the the joint operating agreement, regions are completion of the provide the point operating agreement, regions are completion of the provide the point operating agreement, regions are completion of the point operating agreement, regions of the point operating agreement.	covered by Operator's liums therefore. If you and limits, at the time to be of insurance, as provided to the company of the change in plans. The working interest owner gulatory order or other loval.  Replocate Report Alexand	well control elect to purchis AFE is ret ded herein, Single Limit of ded uctible.  e actual cos r agrees to ; applicable a	Insurance procured by Operator chase your own well control turned, if available, but in no ever will result in your being covered coverage for well control and sits may exceed the estimated or pay its proportionate share of agreement covering this well.	rent ed





Total Cost

#### Project Cost Estimate

Lease Name: Mallon 34 Federal						100	til No.:	16
Intangibles		· ·		Codes	Dry Hole Cost		After Casing	Completed Well
Roods & Location Preparation / Restoration				DIDC.106	\$50,000	DICC_100		\$50,000
Domages				0100.305	\$2,000 \$20,000	01CC.105	\$52,500	\$1,000
Mud / Fluids Disposal Charges  Doy Rate 20 DH Days 6 ACP Da		** F00	Per Day	DIDC.115	\$242,000	0100733	\$69,000	\$72,500 \$311,000
Doy Rate 20 DH Days 6 ACP Da  Misc Preparation Cost (mouse hole, rat hole, pads, pile dus			rei voy	010C220	\$9,000		aminini	\$9,000
Bits	10 3, 11 DC.)			DIDCCCS	\$23,000	DICC 125	\$1,000	\$24,000
Ruel \$1.80 Per Gallon	700	Gallons Per Da	77	D:DC.135	\$26,000	OICC.130	\$6,000	\$32,000
Water / Completion Fluids			Per Day	0100340	\$36,000	DICC.325	\$61,500	\$97,500
Mud & Additives		i		DIDC 145	\$27,000		animinin in the second	\$27,000
Surface Rentals		:	Per Day	DIDC 150	\$49,000	0140,340	\$84,000	\$133,000
Downhole Rentals				DIOC.155	\$75,000	DICE 345	\$24,000	\$99,000
Formation Evaluation (DST, Coring Including evaluation, 62	&G Services)			01DC.160				\$0
	850 Doys @	18	Per Doy	0100,170	\$19,000			\$19,000
Open Hole Logging				DIOCASO !				\$0
Cementing & Floot Equipment				DIOC-782		D-CC-155		50
Tubular inspections	····			0100120		O1CC 160	\$3,000	\$3,000
Casing Crews	<del></del>	<del></del>		DIDC293	645 600	DICCIES	\$12,000	\$12,000
Extra Labor, Welding, Etc.				01DC.200	\$15,000	DICC 170	\$5,000	\$21,000
Land Transporation (Trucking)		1.600	Per Doy	010G205 010G210	\$10,000	0100.173	000,02	\$19,000 \$\$\$,000
Supervision			Per Day	DIOCARO	\$8,000	9100.159 9400.255	\$23,000 \$4,000	\$12,000
Trailer House / Camp / Catering		400	ra vay	0100220	\$11,000		\$4,000	\$18,000
Other Misc Expenses Overhead		900	Per Day	DIOC.225	\$6,000	DICCISS	\$11,000	\$17,000
		300	rei Duy	0105.23	\$18,000	0100.225	311,000	\$18,000
Remedial Cementing MOB/DEMOB				0100.240	\$45,000		anno mon	\$45,000
Directional Drilling Services	18 Days @	11350	Per Day	DtOC,245	\$226,000			\$226,000
Dock, Dispotcher, Crone	25 00/3 4	1 22,000		DIOCASC	D43.0/00-	DICC.230	anniannan	50
Marine & Air Transportation				0100,275	ĺ	DICC250		so
Solids Control			Per Day	0100.260	\$70,000			\$70,000
Well Control Equip (Snubbling Svcs.)	·			DIDC 265	\$44,000	01CC_240	\$26,000	\$70,000
Fishing & Sidetrack Operations				2100.270	\$0	DICC.245	<del></del>	\$0
Completion Rig	17 Doys @	3,400	Per Day			מוכב 115	\$70,000	\$70,000
Coll Tubing .	1 Days @	33,000	Per Day			DICC.260	\$33,000	\$33,000
Completion Logging, Perforating, WL Units, WL Surveys						01072-200	\$10,000	\$10,000
Stimulation						DICCUZO	\$427,000	\$427,000
Legal / Regulatory / Curative				0100.200	\$1,000	D10C.220		\$1,000
101-11 Canada I fact to the second								
Well Control Insurance 50.35 Per Foo				0100.223	\$5,000			\$5,000
Contingency   S0.35  Per Foo				010C.283	\$5,000 \$\$3,000	D1CC.220	547,000	\$100,000
							547,000 \$20,000	
Contingency 5% of Drilling Intengit						D10C.220		\$100,000
Contingency 5% of Drilling Intongite Construction For Weil Equipment Construction For Lease Equipment Construction For Sales P/L					\$\$3,000	DICC.220 DWEA.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0
Contingency 5% of Drilling Intensit Construction For Well Equipment Construction For Lease Equipment						DICC.220 DWEA.110 DLEQ.110	\$20,000	\$100,000 \$20,000 \$0
Contingency 5% of Drilling Intensite Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost				DIDCA35	\$53,000 \$1,372,000	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0
Contingency 5% of Drilling Intensite Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intensible Cost Tonsible - Well Equipment	ble 			DIDCA35	\$53,000 \$1,172,000	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0
Condingency   5% of Drilling Intensile   Construction For Well Equipment	bles Size	Feet	\$/Foot	010CA33	\$\$3,000 \$1,322,000	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0 \$2,127,000
Contingency 5% of Drilling Intongile Construction For Well Equipment Construction For Sales P/L Total Intangible Cost  Tongible - Well Equipment Cosing Drive Pipe	ble 		\$/Foot	OIDCA35  OWER.150	\$\$3,000 \$1,172,000 \$0	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0 \$2,117,000
Contingency   5% of Drilling Intensit Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intensible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe	bles Size	Feet	\$/Foot	DWELSO:	\$1,172,000 \$1,172,000 \$0 \$0	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0 \$2,127,000 \$2,000 \$0 \$0 \$0 \$0
Contingency 5% of Drilling Intensite Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size   20 **	Feet	\$/Foot \$0.00	DWER.150 DWSR.120 DWSR.120	\$53,000 \$1,122,000 \$0 \$0 \$0	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0 \$2,127,000 \$2,127,000
Contingency 5% of Drilling Intensit Construction For Well Equipment Construction For Sales P/L Total Intensible Cost  Tonsible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing	Sire   20 "	Feet	\$/Foot \$0.00 \$0.00	OIDCA35  DWE2.150  DWS2.150  DWS2.150  DWS3.150  DWS8.140	\$53,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$0 \$2,127,000 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intongile Construction For Well Equipment Construction For Sales P/L Total Intangible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing	Size   20 **	Feet	\$/Foot \$0.00	DWE2.150 DWE8.150 DWE8.150 DWE8.145 DWE8.145	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intensit Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intensible Cost  Total Intensible Cost  Total Intensible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00	DWER.150 DWSR.140 DWSR.140 DWSR.140 DWSR.140 DWSR.140	\$53,000 \$1,122,000 \$0,0	DICC.220 DWEA.110 DLEQ.110	\$26,000 \$0	\$100,000 \$20,000 \$0 \$2,117,000 \$2,117,000 \$2,100 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Contingency   5% of Drilling Intensite Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Drilling Liner Drilling Liner	Sire   20   "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00	DWE2.150 DWE8.150 DWE8.150 DWE8.145 DWE8.145	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC220 DWEA120 DEG0.110 DICC265	\$20,000 \$0 \$1,005,000	\$100,000 \$20,000 \$0,000 \$2,177,000 \$2,177,000 \$0,00
Contingency 5% of Drilling Intongile Construction For Weil Equipment Construction For Sales PA. Total Intangible Cost  Tongible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Uner Production Casing or Uner	Sire   20	# 40.00	\$/Foot \$0.00 \$0.00 \$0.00	DWER.150 DWSR.140 DWSR.140 DWSR.140 DWSR.140 DWSR.140	\$53,000 \$1,122,000 \$0,0	DICC.229  DWEA.1:0  PLSC.110  DICC.265	\$20,000 \$0 \$1,005,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intensit Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intensible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Drilling Liner Production Testack	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	DWER.150 DWSR.140 DWSR.140 DWSR.140 DWSR.140 DWSR.140	\$53,000 \$1,122,000 \$0,0	DICC220 DWEAL10 DIGC110 DICC265 DICC265 DWEAL00 DWEAL00 DWEAL00	\$20,000 \$0 \$1,005,000 \$0 \$1,005,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intensile Construction For Well Equipment Construction For Sales P/L Total Intransible Cost  Total Intransible Intransibl	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00	DWER.150 DWSR.140 DWSR.140 DWSR.140 DWSR.140 DWSR.140	\$53,000 \$1,122,000 \$0,0	DICC.210 DWEA.10 DICC.265 DICC.265 DWEA.200 DWEA.200 DWEA.200 DWEA.200 DWEA.200	\$20,000 \$0 \$1,005,000 \$1,005,000 \$5,005 \$5,152 \$33,000	\$100,000 \$20,000 \$0 \$2,117,000 \$2,117,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intensile Construction For Well Equipment Construction For Lease Equipment Construction For Sales PA. Total Intangible Cost  Total Intangible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Drilling Liner Production Tie-Back Tublag N/C Well Equipment	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	DIVERTISO DVESTISO	\$53,000 \$1,122,000 \$0,0	DICC.210 DWEA.110 DICC.26S DICC.26S DWEA.100 DICC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.105 DWEA.105	\$20,000 \$0 \$1,005,000 \$1,005,000 \$1,005 \$71,623 \$33,000 \$20,000	\$100,000 \$20,000 \$0 \$2,117,000 \$2,117,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intensile Construction For Well Equipment Construction For Sales P/L Total Intransible Cost  Total Intransible Intransibl	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	DWER.150 DWSR.140 DWSR.140 DWSR.140 DWSR.140 DWSR.140	\$53,000 \$1,122,000 \$0,0	DICC.210 DWEA.110 DICC.265 DICC.265 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.101 DWEA.105 DWEA.105 DWEA.105 DWEA.105	\$20,000 \$0 \$1,005,000 \$1,005,000 \$2,000 \$20,000 \$10,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000
Contingency   5% of Drilling Intongile Construction For Weil Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost  Tongible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Production Casing or Uner Production Tie-Back Tubling M/C Weil Equipment Weilhead, Tree, Chokes	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	DWELLS	\$53,000 \$1,122,000 \$0,0	DICC.210 DWEA.110 DICC.26S DICC.26S DWEA.100 DICC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.105 DWEA.105	\$20,000 \$0 \$1,005,000 \$1,005,000 \$2,000 \$21,000 \$1,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$10,000 \$1,000
Construction For Well Equipment Construction For Lease Equipment Construction For Lease Equipment Construction For Sales P/L Total Intampble Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Drilling Liner Production Casing or Uner Production Tie-Back Tubling N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	DWELLS	\$53,000 \$1,122,000 \$0,0	DICC.210 DWEA.10 DICC.265 DICC.265 DWEA.100	\$20,000 \$0 \$1,005,000 \$1,005,000 \$2,000 \$20,000 \$10,000	\$100,000 \$20,000 \$0 \$2,117,000 \$2,117,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Contingency   5% of Drilling Intongile Construction For Weil Equipment Construction For Sales P/L Total without Sales P/L Total Sales P/L Tota	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DWEA.100  DWEA.100  DWEA.100  DWEA.100  DWEA.100  DWEA.101  DWEA.102  DWEA.102  DWEA.102  DWEA.102  DWEA.103  DWEA.103  DWEA.103  DWEA.104  DWEA.105  DWEA.105  DWEA.106  DWEA.106  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107	\$20,000 \$0 \$1,005,000 \$1,005 \$71,622 \$23,000 \$10,000 \$1,000 \$145,000	\$100,000 \$20,000 \$0 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$1,000 \$145,000 \$25,000
Contingency SM of Drilling Intongile Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Uner Drilling Uner Production Casing or Uner Production Tie-Back Tublog N/C Well Equipment Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Thingibles Losion Scripment	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DWEA.100  DWEA.100  DWEA.100  DWEA.100  DWEA.100  DWEA.101  DWEA.102  DWEA.102  DWEA.102  DWEA.102  DWEA.103  DWEA.103  DWEA.103  DWEA.104  DWEA.105  DWEA.105  DWEA.106  DWEA.106  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107	\$20,000 \$0 \$1,005,000 \$1,005 \$20,000 \$10,000 \$145,000 \$35,000	\$100,000 \$20,000 \$0 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$1,000 \$145,000 \$25,000
Contingency   5% of Drilling Intongile Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost  Innsibile - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Drilling Liner Production Tie-Back Tubling N/C Well Equipment Wellhead, Tree, Chokes Liner Hange, Solation Packer Packer, Nilpples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tingsible - Lease Equipment N/C Lease Equipment	Sire   20 "	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$53,000 \$1,122,000 \$0,0	DICC.210  DWEA.10  DICC.265  DWEA.100  DWEA.100  DWEA.100  DWEA.100  DWEA.100  DWEA.101  DWEA.102  DWEA.102  DWEA.102  DWEA.102  DWEA.103  DWEA.103  DWEA.103  DWEA.104  DWEA.105  DWEA.105  DWEA.106  DWEA.106  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107  DWEA.107	\$20,000 \$1,005,000 \$1,005,000 \$1,000 \$1,000 \$145,000 \$145,000 \$145,000 \$26,000	\$100,000 \$20,000 \$0,000 \$2,127,000 \$2,127,000 \$0,000 \$0,000 \$1,000 \$1,000 \$20,000 \$1,000 \$20,000 \$1,000 \$20,000
Contingency 5% of Drilling Intongile Construction For Weil Equipment Construction For Lease Equipment Construction For Sales P/L Total Intrangible Cost  Tongible Weil Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Uner Production Tie-Back Tabling NyC Weil Equipment Weilhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Lift Equipment (8HP, Rods, Anchors) Talonis, Tasks Steps, Stairs  Indes Tasks Steps, Stairs	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DWEA.100	\$20,000 \$0 \$1,005,000 \$1,000 \$1,000 \$145,000 \$35,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$11,000 \$15,000 \$25,000
Contingency 5% of Drilling Intongile Construction For Well Equipment Construction For Lease Equipment Construction For Sales PA. Total Intangible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Intermediate Casing Drilling Liner Drilling Liner Production Tie-Back Tubling N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nilpples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Transis Teaks Steps, Stairs Battery (Heoter Treater, Separetor, Gas Treating Equipment Battery (Heoter Treater, Separetor, Gas Treating Equipment	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DICC.265  DWEA.200  DWEA.200  DWEA.200  DWEA.205  DWEA.100  DWEA.105	\$20,000 \$0 \$1,005,000 \$1,005 \$71,522 \$83,000 \$10,000 \$11,000 \$1145,000 \$25,000 \$25,000	\$100,000 \$20,000 \$0 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$1,000 \$1,000 \$245,000 \$245,000 \$26,000
Contingency SM of Drilling Intongile Construction For Well Equipment Construction For Lease Equipment Construction For Sales Pt. Total Intangible Cost  Tonsibile - Well Equipment Casing Drive Pipe Conductor Pipe Water String Untermediate Casing Intermediate Casing Orilling Uner Drilling Uner Production Casing or Uner Production Tie-Back Tublog N/C Well Equipment Well Equipment Well Equipment Wellmend, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tiangibles Losse Equipment Tonks, Tonks Steps, Stairs Battery (Neoter Treater, Separetor, Gas Treating Equipment Flow Lines (Une Pipe from wellhead to central facility)	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.110  DICC.265  DWEA.200  DWEA.2	\$20,000 \$0 \$1,005,000 \$1,000 \$10,000 \$145,000 \$145,000 \$25,000 \$25,000 \$25,000 \$20,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$1,000 \$245,000 \$25,000 \$25,000 \$25,000 \$25,000 \$20,000 \$25
Contingency 5% of Drilling Intongile Construction For Well Equipment Construction For Lease Equipment Construction For Sales PA. Total Intangible Cost  Tonsible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Intermediate Casing Drilling Liner Drilling Liner Production Tie-Back Tubling N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nilpples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Transis Teaks Steps, Stairs Battery (Heoter Treater, Separetor, Gas Treating Equipment Battery (Heoter Treater, Separetor, Gas Treating Equipment	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.110  DICC.265  DWEA.100  DWEA.1	\$20,000 \$0 \$1,005,000 \$1,000 \$1,000 \$145,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$145,000 \$2
Construction For Well Equipment Construction For Well Equipment Construction For Seles Equipment Construction For Seles P.I. Total Intangible Cost  Tongible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Uner Production Tie-Back Tubling Uner Production Tie-Back Tubling Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nilpples Pumping Unit, Engine Lift Equipment (8HP, Rods, Anchors) Talingible - Losse Equipment Tonks, Teaks Steps, Stairs Battary (Heeter Treater, Separator, Gas Treating Equipment Flow Lines (Une Pipe from wellhead to central facility) Offshore Production Structure for Facilities Pipeline to Soles Pipeline to Soles	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DICC.265  DWEA.100  DWEA.10	\$20,000 \$0 \$1,005,000 \$1,000 \$1,000 \$145,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000	\$100,000 \$20,000 \$0,000 \$2,127,000 \$2,127,000 \$0,000 \$0,000 \$1,000 \$145,000 \$145,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$21,500 \$21,500 \$21,500 \$21,500
Contingency SM of Drilling Intongile Construction For Well Equipment Construction For Lease Equipment Construction For Sales PI. Total Intangible Cost  Total Intangible Intangible  Total Intangible Cost  Total Intangible Cost  Total Intangible Intangible  Total Intangible Intangible  Total Intangi	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,172,000 \$1,172,000 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DICC.265  DWEA.100	\$20,000 \$0 \$1,005,000 \$1,000 \$1,000 \$145,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000	\$100,000 \$20,000 \$0 \$2,127,000 \$2,127,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Construction For Well Equipment Construction For Well Equipment Construction For Seles Equipment Construction For Seles P.I. Total Intangible Cost  Tongible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Uner Production Tie-Back Tubling Uner Production Tie-Back Tubling Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nilpples Pumping Unit, Engine Lift Equipment (8HP, Rods, Anchors) Talingible - Losse Equipment Tonks, Teaks Steps, Stairs Battary (Heeter Treater, Separator, Gas Treating Equipment Flow Lines (Une Pipe from wellhead to central facility) Offshore Production Structure for Facilities Pipeline to Soles Pipeline to Soles	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,322,000 \$1,322,000 \$0 \$0 \$0 \$0 \$0 \$0	DICC.210  DWEA.10  DICC.265  DICC.265  DWEA.100	\$20,000 \$0 \$1,005,000 \$1,000 \$71,622 \$83,000 \$10,000 \$145,000 \$145,000 \$20,000 \$20,000 \$15,000 \$15,000 \$15,000	\$100,000 \$20,000 \$00 \$21,127,000 \$00 \$2,127,000 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$1,000 \$1,000 \$1,000 \$1,000 \$245,000 \$245,000 \$36,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000
Contingency 5% of Drilling Intongile Construction For Weil Equipment Construction For Lease Equipment Construction For Sales PA. Total Intengible Cost  Tongible Weil Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Uner Production Tie-Back Tabling Uner Production Tie-Back Tubling Uner Weilhead, Tree, Chokes Uner Hanger, Isolation Packer Pocker, Nilpples Pumping Unit, Engine Uft Equipment (BHP, Rods, Anchors) Tales Unit Engine Tooks Takes Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Flow Lines (Une Pipe from weilhead to central facility) Offshore Production Structure for Facilities Pipeline to Soles	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	OVER 150	\$1,322,000 \$1,322,000 \$0 \$0 \$0 \$0 \$0 \$0	DICC.210  DWEA.110  DICC.265  DWEA.100	\$20,000 \$0 \$1,005,000 \$1,000 \$71,622 \$83,000 \$10,000 \$145,000 \$145,000 \$20,000 \$20,000 \$15,000 \$15,000 \$15,000	\$100,000 \$20,000 \$00 \$2,127,000 \$2,127,000 \$2,127,000 \$3,0
Contingency 554 of Drilling Intongile Construction For Well Equipment Construction For Vease Equipment Construction For Sales P./L Total Intangible Cost  Total Interpretation  Total Interpretation  Total Interpretation  Total Interpretation  Total Interpretation  Total Interpretation  Total Equipment  Total Equipment  Total Total Sales  Total Total Sales  Total Total Sales  Total Total Sales  Total Tangibles	Sire   20	Feet 40.00	\$/Foot \$0.00 \$0.00 \$0.00 \$0.00	ONCE.150  OWES.150	\$1,322,000 \$1,322,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.210  DWEA.110  DICC.265  DWEA.100	\$20,000 \$0 \$1,005,000 \$1,000 \$1,000 \$1,000 \$145,000 \$145,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000	\$100,000 \$20,000 \$30 \$2,117,000 \$30 \$30 \$30 \$30 \$30 \$30,000 \$145,000 \$25,000 \$25,000 \$30,000 \$31,500 \$

\$2,605,121

\$1,533,121

\$1,272,000