

charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles Northwest of Loco Hills, New Mexico.

8. **CASE 14345:** *(Continued from the July 23, 2009 Examiner Hearing.)*
Application of Louray Oil Company to reinstate Division Administrative Order SWD-559 for a salt water disposal well, Lea County, New Mexico. Applicant seeks an order reinstating Division Administrative Order SWD-559 for a salt water disposal well, approving disposal into the Bone Spring formation in the Government E Well No. 1, located 610 feet from the South line and 1880 feet from the West line of Section 25, Township 19 South, Range 34 East, NMPM, at depths of 9716-10240 feet subsurface. The well is located approximately 15 miles West-Northwest of Oil Center, New Mexico.
9. **CASE 14361:** **Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 34, Township 19 South, Range 34 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the Mallon 34 Fed. Well No. 16, a horizontal well to be re-entered and drilled at a surface location 1980 feet from the South line and 660 feet from the West line, with a terminus 1980 feet from the South line and 330 feet from the East line, of Section 34. Also to be considered will be the cost of re-entering, drilling, and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in re-entering, drilling, and completing the well. The unit is located approximately 17 miles west of Monument, New Mexico.
10. **CASE 14349:** *(Continued from the July 23, 2009 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 N/2 of Section 16, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Ticonderoga 16 State Com. Well No. 2, a horizontal well to be drilled at a surface location 375 feet from the North line and 375 feet from the West line, with a terminus 375 feet from the North line and 375 feet from the East line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles North-Northeast of Loco Hills, New Mexico.
11. **CASE 14350:** *(Continued from the July 23, 2009 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (the S/2 N/2) of Section 18, Township 15 South, Range 31 East, NMPM, to form a non-standard 159.18-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Franklin 18 Fed. Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the North line and 330 feet from the East line, with a terminus 1980 feet from the North line and 375 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles North-Northeast of Loco Hills, New Mexico.
12. **CASE 14351:** *(Continued from the July 23, 2009 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (the N/2 S/2) of Section 18, Township 15 South, Range 31 East, NMPM, to form a non-standard 159.24-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Franklin 18 Fee Well No. 3, a horizontal well to be drilled at a surface location 1980 feet from the South line and 330 feet from the East line, with a terminus 1980 feet from the south line and 375 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles North-Northeast of Loco Hills, New Mexico.