# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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# APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,377

### **VERIFIED STATEMENT OF COREY MITCHELL**

Corey Mitchell, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company, and have personal knowledge of the matters stated herein.

2. Pursuant to Division Rule NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) No opposition is expected because the working interest owner being pooled has been contacted regarding the proposed well, and has simply not decided whether to join in the well or lease his interest.

(b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Yeso formation underlying the SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> of Section 15, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Quick Draw "15" P Well No. 1, to be drilled at an orthodox location in the SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> of Section 15. The well will be an oil well.

(c) The party being pooled, his working interest in the well unit, and his last known address, are as follows:

Larry Edward Fanning 1413 West Mermod Carlsbad, New Mexico 88220 1.010101%

(d) A copy of the proposal letter sent to the uncommitted working interest owner is attached hereto as Exhibit B. In addition, several phone calls have been made to the interest owner.

Oil Conserva	tion Division
Case No.	
Exhibit No.	

(e) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting working interest owner.

A copy of the Authority for Expenditure for the proposed well is attached hereto (f) as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Eddy County.

Overhead charges of \$4000/month for a drilling well, and \$400/month for a (g)producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Applicant also requests that the order contain a provision adjusting the rates pursuant to the COPAS accounting procedure.

(h) Applicant requests that it be designated operator of the well.

## VERIFICATION

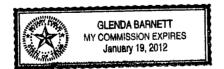
STATE OF TEXAS ) ss. COUNTY OF MIDLAND

Corey Mitchell, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Corey Mitchell

SUBSCRIBED AND SWORN TO before me this 17th day of August, 2009 by Corey Mitchell.

My Commission Expires: 1-19-2012



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# Summary of Communications Quick Draw "15" I Well No. 1 Quick Draw "15" O Well No. 1 Quick Draw "15" P Well No.1

# Larry Edward Fanning

- 1) Mailed lease offer letter dated 3-7-2008. Offer was subject to approval of title. Mr. Fanning accepted offer and signed the letter and returned it to me.
- 2) By title opinion dated September 25, 2008, it was discovered Mr. Fanning's interest was subject to two (2) liens.
- 3) Called Seth Brookwits with Rossrock, LLC (holder of lien against Mr. Fanning's interest) on 6-12-2009 to try and get a subordination agreement. He asked me to fax over the paperwork and he would look into it.
- 4) Faxed Seth with Rossrock, LLC on 6-12-2009 our paperwork covering the liens against Mr. Fanning's interest.
- 5) Called Seth with Rossrock, LLC on 6-18-2009 to see what information he came up with on the subordination agreement. No answer, left message to call me back.
- 6) Called Seth with Rossrock, LLC on 6-22-09. No answer, left message to call me back.
- 7) Seth from Rossrock, LLC called me on 6-23-2009 and informed me they would not be able to give us a subordination agreement. Borrower had to pay off loan.
- 8) Mailed letter dated 6-26-2009 letting Mr. Fanning know we had to release his Oil and Gas Lease due to liens that we were unable to get released. Informed him we would be willing to work with him if he was able to get the liens released.

EXHIBIT

# **Mewbourne Oil Company**

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

March 7, 2008

Larry Edward Fanning 1413 W. Mermod Carisbad, New Mexico 88220

Re: MOC's Quick Draw "15" Prospect E/2 of Section 15, T20S, R25E Eddy County, New Mexico

Dear Mr. Fanning:

Mewbourne Oil Company (Mewbourne) as Operator is interested in drilling one or more wells under the captioned land.

Mewbourne recently sent you an offer letter to "top lease" your interest dated January 18, 2008. We have yet to receive back a response from you and would like to follow up one last time with you on the offer.

County records indicate your mineral interest is currently subject to an Oil and Gas Lease dated July 25, 2005 leased to Xeric Oil and Gas Corporation which is due to expire July 25, 2008.

Regarding the above, Mewbourne hereby offers to purchase a "top lease" from you which term would commence July 26, 2008 at 12:00 A.M. for a primary term of three (3) years with such lease providing a 3/16 royalty interest. As a lease bonus consideration, Mewbourne is offering \$250.00 per net mineral acre.

In reference to the above, county records indicate you own an undivided 1/99 mineral interest (1.2121 net mineral acres) in the S/2SE/4 and NE/4SE/4 of the captioned Section 15.

The above offer is subject to your immediate acceptance and Mewbourne's approval of title. Please indicate your acceptance by signing and returning this letter to me within 30 days from the date of this letter. Enclosed for your convenience in returning the same is a postage paid envelope.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ry mitchell Corey Mitchell

Corey Mitche Landman

Agreed and Accepted this \_ 28 day of \_\_\_\_\_, 2008.

Larry Edward Fanning

SS#/ID#: 525-90-9148

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HONE	CONVERSATIONS	•
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6-12-2009-Called Seth with Rossrock, LLC (212) 888-2720, to try and get a subordination agreement. Rossrock, LLC is the holder of the lien against Mr. Fanning's interest. He asked me to send him the paperwork and he would look in to it.

6-12-2009-Sent paper work to Seth with Rossrock, LLC by fax. (212)888-1732.

6-18-2009 - Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back.

6-22-2009 - Called Seth with Rossrock, L.C. Was not in the office, left message to call me back.

6-23-2009-Seth with Rossrock, LLC Called me and informed me they were not going to be able to give us a subordination agreement.

: 12128881732 12128881732 USER ACCOUNT DESTINATION DEST. NUMBER F-CODE

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# MEWBOURNE OIL COMPANY 500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS, 50701

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FACSIMILE TRANSMITTAL COVER SHEET

FAX (432) 685-4170 (432) 682-3715

DATE: 6-12-2009

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PAGE 1 of

COMPANY: ROSSYOCK,

PHONE NO.:

FACSIMILE NO .: (212) 88%-1722

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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

**MEWBOURNE OIL COMPANY** 

(432) 682-3715 FAX (432) 685-4170

# FACSIMILE TRANSMITTAL COVER SHEET

DATE: <u>6-12-2009</u> PAGE 1 of <u>5</u> PAGES

TO: Seth COMPANY: Rossrock, LLC
FACSIMILE NO.: $(212)$ 888-1732 PHONE NO.:
FROM: Corey Mitchell
MESSAGE:
- Please see attached copy of Transcript of Judgment
against Myrna = Larry Fanning as well as a copy of an
Oil>Gas Lease between Larry Fanning, as Lessor and
Mewbourne Oil Company, as Lessee
We would like to get a Subordination Agreement. Please
let me know what you think once you view this matter.
Thanks,
Concy
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#### \*\*\*\*\*\*\*

CONFIDENTIALITY NOTE: The information contained in this facsimile message is confidential and is intended only for the use of the individual or entity named above. Dissemination of this facsimile to anyone else is strictly prohibited. If you have received this facsimile in error, please notify us by telephone immediately.

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 26, 2009

Larry Edward Fanning 1413 W. Mermod Carlsbad, New Mexico 88220

Re: MOC's Quick Draw "15" Prospect SE/4 of Section 15, T20S, R25E Eddy County, New Mexico

Dear Mr. Fanning:

Mewbourne Oil Company (Mewbourne) recently purchased an Oil & Gas Lease from you covering your interest in the S/2SE/4 and NE/4SE/4 of the above captioned Section 15.

It has come to our attention that your particular interest is burdened by the following liens:

-Transcript of Judgment filed January 7, 1999, recorded in B341 P298, Eddy County Records, reflecting a judgment lien was rendered against Myrna J. Fanning and Larry Edward Fanning by Rossrock, LLC. This judgment arose out of Case No. CV-96-347 in the District Court of Eddy County, New Mexico, and is in the amount of \$51,272.12.

-A notice of claim of tax lien filed by the State of New Mexico on November 18, 1993 in B173 P346, Eddy County Records, reflecting a tax lien upon property of Larry Fanning in the amount of \$1,746.35 for 1988 taxes.

We were unable to get a Subordination Agreement from the judgment creditor in Case No. CV-96-347 or the State of New Mexico Taxation and Revenue Department and therefore, we must release the above mentioned Oil & Gas Lease.

I will send you a recorded copy of the Release of Oil & Gas Lease once I receive it back from Eddy County, New Mexico.

Your interest will be subject to an upcoming Compulsory Pooling hearing unless you are able to get the liens released.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

# MEWBOURNE OIL COMPANY

(our Mitchell Corev Mitchell Landman

#### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect:	Q	uick Draw 15		Well Name & No:	Quick Draw 15 "P" #1	
Field:				Location:	990' FSL & 990' FEL	
Section:	15 Block: S	Gurvey:		Township 20	SRange:	_25E
County:	Eddy	ST:	NM	Proposed Depth:	3500'	

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ubing Head & Upper Section 4-1/2" x 2 3/8" Larkin		\$3,500
ucker Rods		\$14,600
acker Pump & Subsurface Equipment		\$12,000
rtificial Lift Systems		
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Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling, as estimated in Line Item 335. Non-operator may elect <u>not</u> to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects <u>not</u> to be covered by Operator's Extra Expense Insurance for their well.

Name:

EXHIBIT

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By: