STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,376

VERIFIED STATEMENT OF COREY MITCHELL

Corey Mitchell, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company, and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) No opposition is expected because the working interest owner being pooled has been contacted regarding the proposed well, and has simply not decided whether to join in the well or lease his interest.
 - (b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Yeso formation underlying the SW¼SE¼ of Section 15, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Quick Draw "15" O Well No. 1, to be drilled at an orthodox location in the SW¼SE¼ of Section 15. The well will be an oil well.
 - (c) The party being pooled, his working interest in the well unit, and his last known address, are as follows:

Larry Edward Fanning 1413 West Mermod Carlsbad, New Mexico 88220 1.010101%

(d) A copy of the proposal letter sent to the uncommitted working interest owner is attached hereto as Exhibit B. In addition, several phone calls have been made to the interest owner.

Oil Conserva	tion Division
Case No	1
Exhibit No.	<u> </u>

- (e) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting working interest owner.
- (f) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Eddy County.
- (g) Overhead charges of \$4000/month for a drilling well, and \$400/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Applicant also requests that the order contain a provision adjusting the rates pursuant to the COPAS accounting procedure.
- (h) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

Corey Mitchell, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Corey Mitchell
Corey Mitchell

SUBSCRIBED AND SWORN TO before me this 17th day of August, 2009 by Corey Mitchell.

My Commission Expires: 1-19-2012

Notary Public

The state of the s	
13. OAT 18 (N.) THE STATE OF THE COUNTY SECTION OF THE COUNTY SEC	To a little of
Constitution Cons	Combs.
14758 %1 (Change of Change	ShackeHord Shoc
York Pet North Representation of the Month o	- 6 :
reco (OLYM) CONTROL ON THE PROPERTY EVEN TO THE PROPERTY OF TH	De Auremont
Section 1997 (1997) (19	(Capstone)
1.ANE Yates Peteral Mars Man W. Lehdou's Agreement (1909) (Washing See Marshall Mars	
14758 1475	RAL MY
### Not weeked William Ward Rea. 12.1 HBP 116559 1.5. 1009 Hearburn Wightengole 1.5. 1009 Hearburn Wig	C.F. Webon. W.
Methodison Charles for the first for the fir	
Secolar Secola	
Yetes Pet tell Met Pet of Page Prod. Pogo Prod. Metaboune Corken Ener to Corken E	Capste Capste
14758 Mit Elwamani Cole etal 134 Glady Price Application of the contract of t	Fugua E,
Land Armour 6.9-39 This Missing Cheese 1 Contract Contrac	Jorothy (18 Ho!
Central AGZ Prod. (1905) Contral AGZ	-5"
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Copste III-1-20 III-2-6 III-3-00
Morrow M	G-Zolo Rul
Months of the control	TANA TANA
The state of the s	ę1 ę
100 Constant	κ,
Peri, etal Marie Reject Hebrid Fager Daud Fager Hebrid Fa	U.S.
17545 12 27 CZZA Pet 16645 12 20 CZZA Pet 16645 10022 12 20 CZZA Pet 16645 10022 12 20 12	34570 130
(1) 1984 Stoke Fooken Stoken S	· ·
19.3% 19.14 19.00 19.0	30
1507.2 2 TO0035 120035 120035 120035 120035 120035 120035 120005 120035	
19.65 M. Richardson D. Tasken - M. D. L. Westin Der. Yorkes Pet., et al. (Allen, et al.) Gran H. H. C. (Assignation of Assignation of Assigna	Concho F 3-1-200
HBP	96202
176 ** State Confronting Confr	ы Э
State	
28 31028 210.54 30.4 410.44 310.38 30.18 413.00 319.47 1813.57 17 3.84 4'13 18 3,13 19, 5 13.49 1 10.18 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	a southern

Summary of Communications

Quick Draw "15" I Well No. 1 Quick Draw "15" O Well No. 1 Quick Draw "15" P Well No. 1

Larry Edward Fanning

- 1) Mailed lease offer letter dated 3-7-2008. Offer was subject to approval of title. Mr. Fanning accepted offer and signed the letter and returned it to me.
- 2) By title opinion dated September 25, 2008, it was discovered Mr. Fanning's interest was subject to two (2) liens.
- 3) Called Seth Brookwits with Rossrock, LLC (holder of lien against Mr. Fanning's interest) on 6-12-2009 to try and get a subordination agreement. He asked me to fax over the paperwork and he would look into it.
- 4) Faxed Seth with Rossrock, LLC on 6-12-2009 our paperwork covering the liens against Mr. Fanning's interest.
- 5) Called Seth with Rossrock, LLC on 6-18-2009 to see what information he came up with on the subordination agreement. No answer, left message to call me back.
- 6) Called Seth with Rossrock, LLC on 6-22-09. No answer, left message to call me back.
- 7) Seth from Rossrock, LLC called me on 6-23-2009 and informed me they would not be able to give us a subordination agreement. Borrower had to pay off loan.
- 8) Mailed letter dated 6-26-2009 letting Mr. Fanning know we had to release his Oil and Gas Lease due to liens that we were unable to get released. Informed him we would be willing to work with him if he was able to get the liens released.



MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

March 7, 2008

Larry Edward Fanning 1413 W. Mermod Carisbad, New Mexico 88220

Re:

MOC's Quick Draw "15" Prospect E/2 of Section 15, T20S, R25E Eddy County, New Mexico

Dear Mr. Fanning:

Mewbourne Oil Company (Mewbourne) as Operator is interested in drilling one or more wells under the captioned land.

Mewbourne recently sent you an offer letter to "top lease" your interest dated January 18, 2008. We have yet to receive back a response from you and would like to follow up one last time with you on the offer.

County records indicate your mineral interest is currently subject to an Oil and Gas Lease dated July 25, 2005 leased to Xeric Oil and Gas Corporation which is due to expire July 25, 2008.

Regarding the above, Mewbourne hereby offers to purchase a "top lease" from you which term would commence July 26, 2008 at 12:00 A.M. for a primary term of three (3) years with such lease providing a 3/16 royalty interest. As a lease bonus consideration, Mewbourne is offering \$250.00 per net mineral acre.

In reference to the above, county records indicate you own an undivided 1/99 mineral interest (1.2121 net mineral acres) in the S/2SE/4 and NE/4SE/4 of the captioned Section 15.

The above offer is subject to your immediate acceptance and Mewbourne's approval of title. Please indicate your acceptance by signing and returning this letter to me within 30 days from the date of this letter. Enclosed for your convenience in returning the same is a postage paid envelope.

Should you have any questions regarding the above, please email me at cmitchell@mewbourne.com or

call me at (432) 682-3715.		
Sincerely,		
MEWBOURNE OIL COMPANY Corey Mitchell Landman		
Agreed and Accepted this 28th day of march	, 2008.	
By: Rawy Blward Fanning	SS#/ID#: 525-90-9148	

request. He was not in the office, left message to call me back. 6-22-2009 - Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009 - Seth with Rossrock, LLC called me and informed me they were not going to be able to give us	6-12-200	9-Called Seth With Rossrock, LLC (212) 888-2720, to try
holder of the lien against Mr. Fanning's interest. He asked Me to send him the paperwork and he would look in to it: 6-12-2009-Sent paper work to Seth with Rossrock, LLC by fax. (212)888-1732. 6-18-2009-Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back. 6-22-2009-Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us		and get a subordination agreement. Rossrock, LLC is the
me to send him the paperwork and he would look in to it. 6-12-2009-Sent paper work to Seth with Rossrock, LLC by fax. (212) 888-1732. 6-18-2009-Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back. 6-22-2009-Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us		
6-12-2009-Sent paper work to Seth with Rossrock, LLC by fax. (212)888-1732. 6-18-2009-Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back. 6-22-2009-Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us		
L-18-2009-Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back. 6-22-2009-Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us		intoit.
6-18-2009-Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back. 6-22-2009-Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us	6-12-20	
up with in regards to our subordination agreement request. He was not in the office, left message to call me back. 6-22-2009 - Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009 - Seth with Rossrock, LLC called me and informed me they were not going to be able to give us		(212)888-1732.
request. He was not in the office, left message to call me back. 6-22-2009 - Called Seth with Rossrock, LLC. Was not in the off left message to call me back. 6-23-2009 - Seth with Rossrock, LLC called me and informed me they were not going to be able to give us	6-18-20	09-Called Seth with Rossrock, LLC to see what he came
to call me back. 6-22-2009 - Called Seth with Rossrock, L.C. Was not in the off left message to call me back. 6-23-2009 - Seth with Rossrock, LLC called me and informed me they were not going to be able to give us	MANUAL TO THE MANUAL TO THE STATE OF THE STA	up with in regards to our subordination agreement
6-22-2009 - Called Seth with Rossrock, L.C. Was not in the off left message to call me back. 6-23-2009 - Seth with Rossrock, L.C. Called me and informed me they were not going to be able to give us		request. He was not in the office, left message
left message to call me back. 6-23-2009-Seth with Rossrock, LC called me and informed me they were not going to be able to give us		to call me back.
6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us	6-22-2	009 - Called Seth with Rossrock, L.C. Was not in the office
me they were not going to be able to give us		left message to call me back.
	6-23-2	009-Seth with Rossrock, LC called me and informed
	Newson with the control of the terror	me they were not going to be able to give us
\cdot 1	ware me both commontant of a seri	a subordination agreement.

REPORT TRANSMISSION

(FRI) JUN 12 2009 10:14 MEWBOURNE 01L CO.

: 12128881732 12128881732 USER ACCOUNT DESTINATION DEST. NUMBER

PAGES Result

F-00DE

: 5sheets : OK

JUN 12 10:13 JUN 12 10:13 7383287-837 51sec ECM TIME STORED DOCUMENT# TX START DURATION HODE

MEWBOURNE OIL COMPANY 500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

FAX (432) 685-4170 (432) 682-3715

FACSIMILE TRANSMITTAL COVER SHEET

DATE: 6-12-2009

PAGES PAGE 1 of

ľO;

COMPANY: ROSSYOCK

FACSIMILE NO.: (22) 888-1722

PHONE NO.:

MEWROURNE OIL COMPANY

MIDLAND, TEXAS 79701

(432) 682-3715 FAX (432) 685-4170

FACSIMILE TRANSMITTAL COVER SHEET

DATE:

PAGE 1 of COMPANY: PHONE NO.: MESSAGE: - Please see attached copy of Transcript of against Myrna & Larry Fanning arry Fanning Mewbourne Oil Company, as We would like to get a Subordination Agreement. Please let me know what you think once you view this matter. Thanks

CONFIDENTIALITY NOTE: The information contained in this facsimile message is confidential and is intended only for the use of the individual or entity named above. Dissemination of this facsimile to anyone else is strictly prohibited. If you have received this facsimile in error, please notify us by telephone immediately.

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 26, 2009

Larry Edward Fanning 1413 W. Mermod Carlsbad, New Mexico 88220

Re:

MOC's Quick Draw "15" Prospect SE/4 of Section 15, T20S, R25E Eddy County, New Mexico

Dear Mr. Fanning:

Mewbourne Oil Company (Mewbourne) recently purchased an Oil & Gas Lease from you covering your interest in the S/2SE/4 and NE/4SE/4 of the above captioned Section 15.

It has come to our attention that your particular interest is burdened by the following liens:

-Transcript of Judgment filed January 7, 1999, recorded in B341 P298, Eddy County Records, reflecting a judgment lien was rendered against Myrna J. Fanning and Larry Edward Fanning by Rossrock, LLC. This judgment arose out of Case No. CV-96-347 in the District Court of Eddy County, New Mexico, and is in the amount of \$51,272.12.

-A notice of claim of tax lien filed by the State of New Mexico on November 18, 1993 in B173 P346, Eddy County Records, reflecting a tax lien upon property of Larry Fanning in the amount of \$1,746.35 for 1988 taxes.

We were unable to get a Subordination Agreement from the judgment creditor in Case No. CV-96-347 or the State of New Mexico Taxation and Revenue Department and therefore, we must release the above mentioned Oil & Gas Lease.

I will send you a recorded copy of the Release of Oil & Gas Lease once I receive it back from Eddy County, New Mexico.

Your interest will be subject to an upcoming Compulsory Pooling hearing unless you are able to get the liens released.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely.

MEWBOURNE OIL COMPANY

ney Mitchell

Corey Mitchell Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITUL

Prospect:		Quick Draw 15		Well Name & No:	Quick Draw 15 "O'	' #1	
Field:				Location:	990' FSL & 2310' F	EL	
Section:	15 Block:	Survey:		Township 20S		Range:	25E
County:	Eddy	ST:	NM	Proposed Depth:	3500		

		Cost To	Completion
	DESCRIPTION	Casing Point	Cost
		AFE NO.	AFE NO.
	INTANGIBLE COST 180	#2 000	
300	Permits and Surveys Location, Roads and Site Preparation (Includes 80' of conductor & cament)	\$2,000 \$40,000	\$1,0 \$1,5
301	Location, Roads and Site Preparation (Includes 80' of conductor & cernent) Footage or Turnkey Drilling	\$40,000	4 1,0
303	Day Work 5 Days @ \$13,500/Day + 1 Days @ TD + GRT	\$71,600	\$13,5
304	Fuel 8 Days @ 500 gal/day	\$9,000	V.0.5
305	Completion / Workover Rig	40/000	\$20,0
306	Mud and Chemicals	\$13,000	
307	Cementing	\$30,000	\$15,0
308	Logging, Wireline and Coring Services	\$15,000	\$28,2
309	Casing, Tubing & Snubbling Services	\$3,500	\$4,0
310	Mud Logging	\$5,000	
311	Testing		
312	Treating 2 frac's		\$220,0
313	Water & Other	\$8,000	\$1,0
314	Bits	\$10,000	
315	Inspection & Repair Services	_	\$2,0
316	Misc. Air and Pumping Services	1	
320	Rig Mobilization & Transportation	\$20,000	
321	Welding and Construction	\$5,000	
322	Engineering & Contract Supervision	\$5,000	
330	Equipment Rental	\$12,000	\$3,0
334	Well / Lease Legal	\$3,000	\$1,0
335	Well / Lease Insurance Intangible Supplies	\$1,200	
350 355		\$500	\$5
360	Damages Pipeline and Electrical ROW and Easements	\$8,000	\$5,0
367	Pipeline Interconnect	-1	\$5,0
375	Company Supervision	\$10,000	\$7,5
380	Overhead Fixed Rate	\$2,500	\$2,5
398	Well Abandonment	\$12,000	(\$12,0
399	Contingencies 10% / 10%	\$28,600	\$31,4
	Total Intangibles	\$314,900	\$345,1
	TANGIBLE COST 181	40.13,000	*******
797	Conductor Casing 80' 20" (Included in location)		
797	Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft	\$38,200	
797	Intermediate Casing	\$30,200	
797	Intermediate Casing	1	
797	Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft	·	\$54,7
798	Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft		\$22,1
860	Drilling Head 8 5/8" x 4 1/2" Larkin	\$3,500	
870	Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin		\$3,5
875	Sucker Rods		\$14,6
880	Packer Pump & Subsurface Equipment		\$12,0
884	Artificial Lift Systems		
885	Pumping Unit		\$38,0
886	Surface Pumps & Prime Movers		\$5,0
890	Tanks - Steel Consolidated		\$8,0
891	Tanks - Other Consolidated	<u> </u>	\$2,8
895	Separation Equipment Consolidated	 	\$7,
896	Gas Treating Equipment	 	
898	Metering Equipment	 	\$3,3
900	Line Pipe - Gas Gathering and Transportation	1	\$3,0
901	Line Pipe - Production		\$1,5
906	Miscellaneous Fittings, Valves & Accessories		\$6,0
909	Electrical Installations	╂	\$20,0
910 920	Production Equipment Installation Pipeline Construction	-{	\$7,5 \$3,0
		 	
pared by:	M. Young Date Prepared: 11/1/2008 Total Tangibles	\$41,700	\$212,
	Deta American 44/4/DODG DIDTOTAL	II	ACE7 6
mpany Ap	proval: アス はんだんこ Date Approved: 11/1/2008 SUBTOTAL	\$356,600	\$557,6

	ng costs of well control, clean up and redrilling, as estimated in Line Item 335. Expense Insurance only by signing below. The undersigned elects <u>not</u> to be
Ву:	Name: