

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND FOR COMPULSORY
POOLING, CHAVES COUNTY, NEW MEXICO.

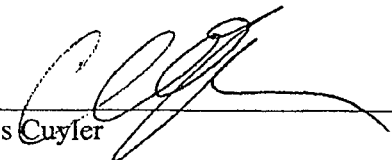
Case No. 14,371

AFFIDAVIT OF CHRIS CUYLER

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

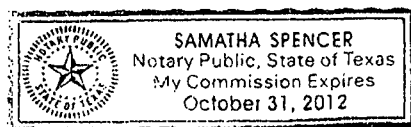
Chris Cuyler, being duly sworn upon his oath, deposes and states:

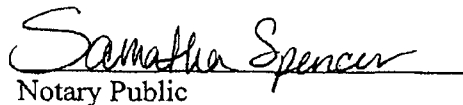
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Cimarex Energy Co. ("Cimarex").
3. Exhibit A is a structure map on top of the Hueco (Wolfcamp) formation. The formation dips gently to the southeast. Exhibit A also contains production data from existing wells in the pool.
4. Exhibit B is a cross section which shows the productive interval and stratigraphic target for horizontal Abo/Wolfcamp wells in the area.
5. Attached as Exhibit C is the horizontal drilling plan for the Valley Forge20 State Com. Well No. 3. A horizontal wellbore will test a greater reservoir length, increasing the chances for an economic completion.
6. All four quarter-quarter sections in the well unit are prospective in the Abo/Wolfcamp formation, and Cimarex anticipates producing reserves from each quarter-quarter section.


Chris Cuyler

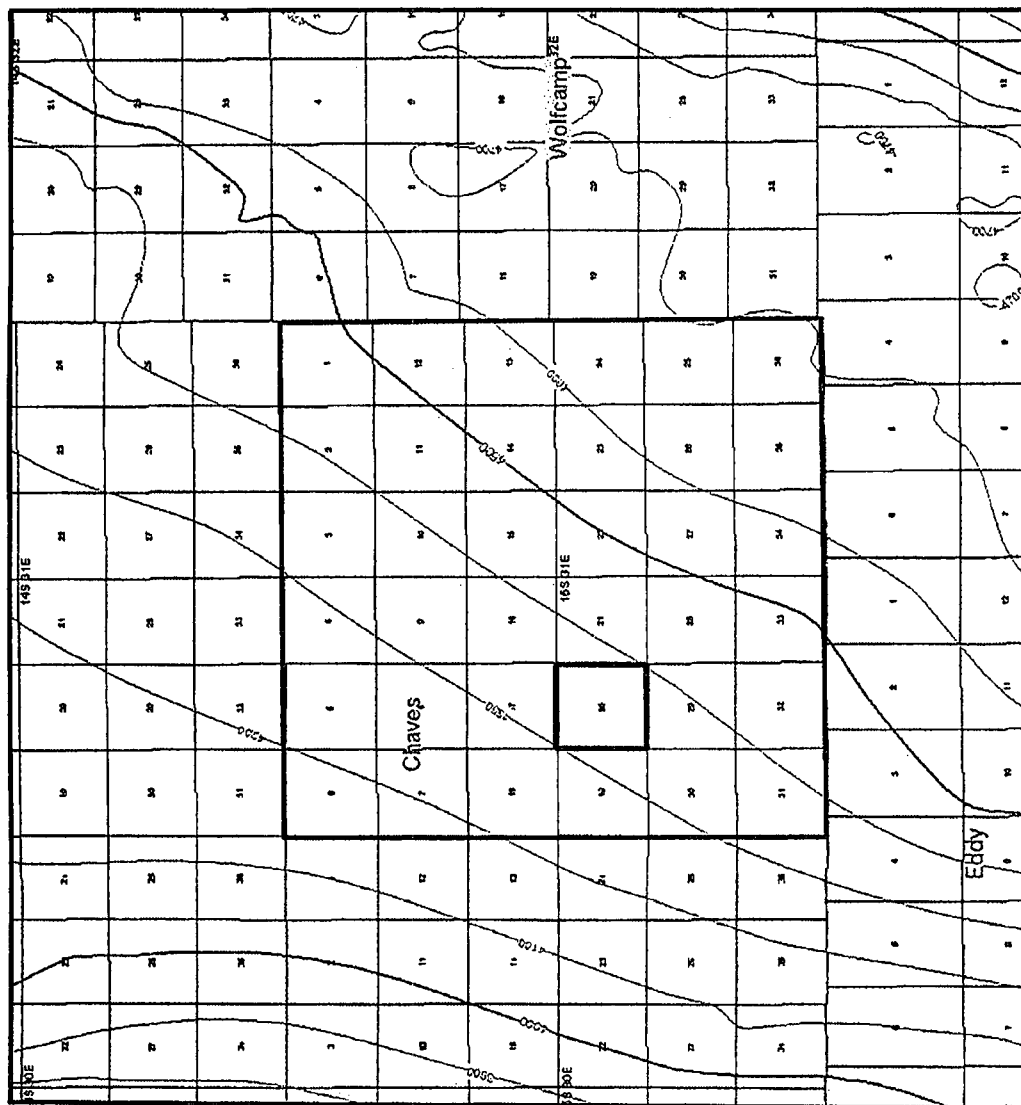
SUBSCRIBED AND SWORN TO before me this 2nd day of September, 2009 by Chris Cuyler.

My Commission Expires: October 31, 2012



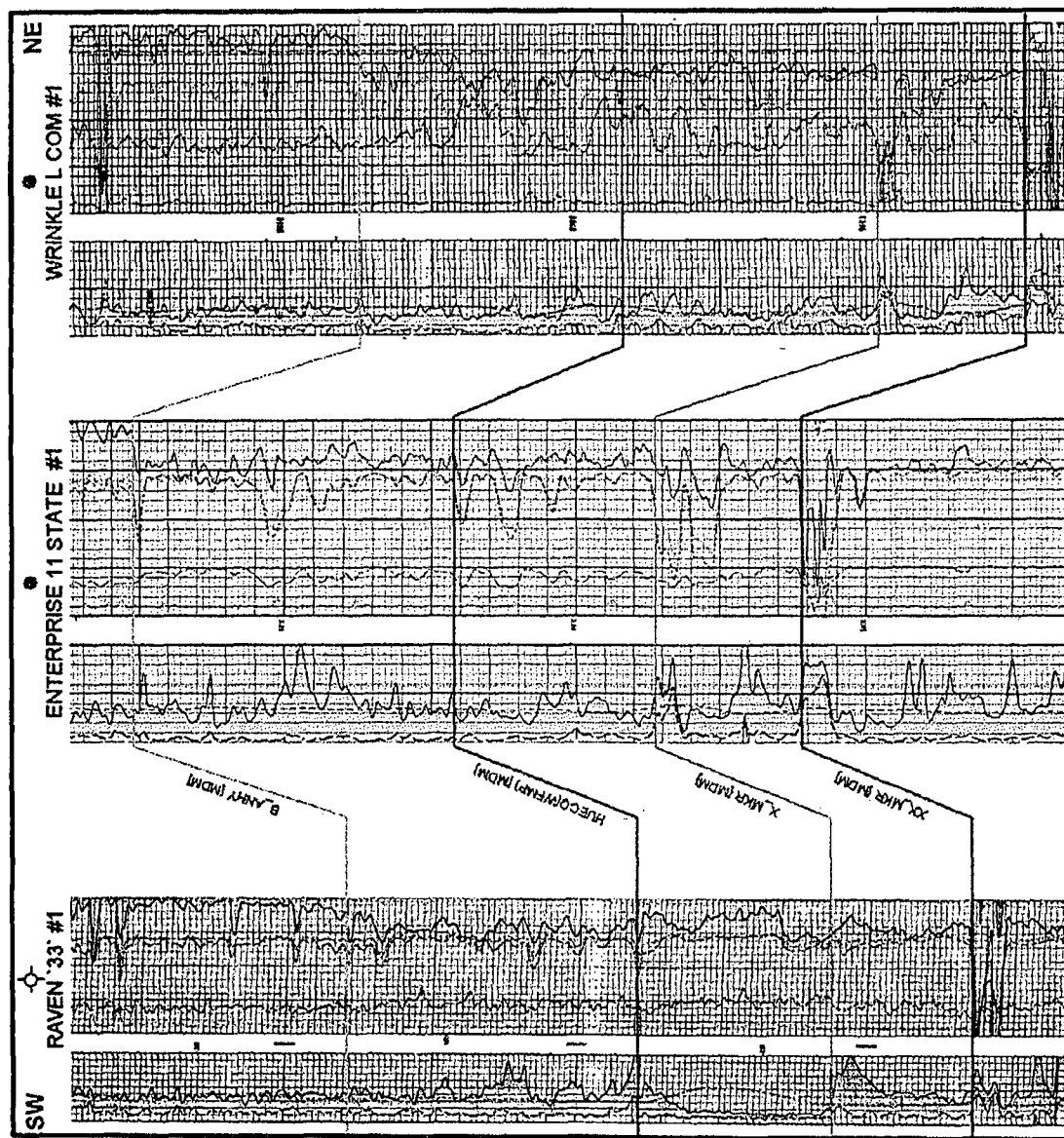

Notary Public

Oil Conservation Division
Case No. 2
Exhibit No. 2



Hueco (Wolfcamp) Structure
 CI: 100' Contour Intervals, Sub-sea Depths

Exhibit A



Structural Cross Section

Exhibit B



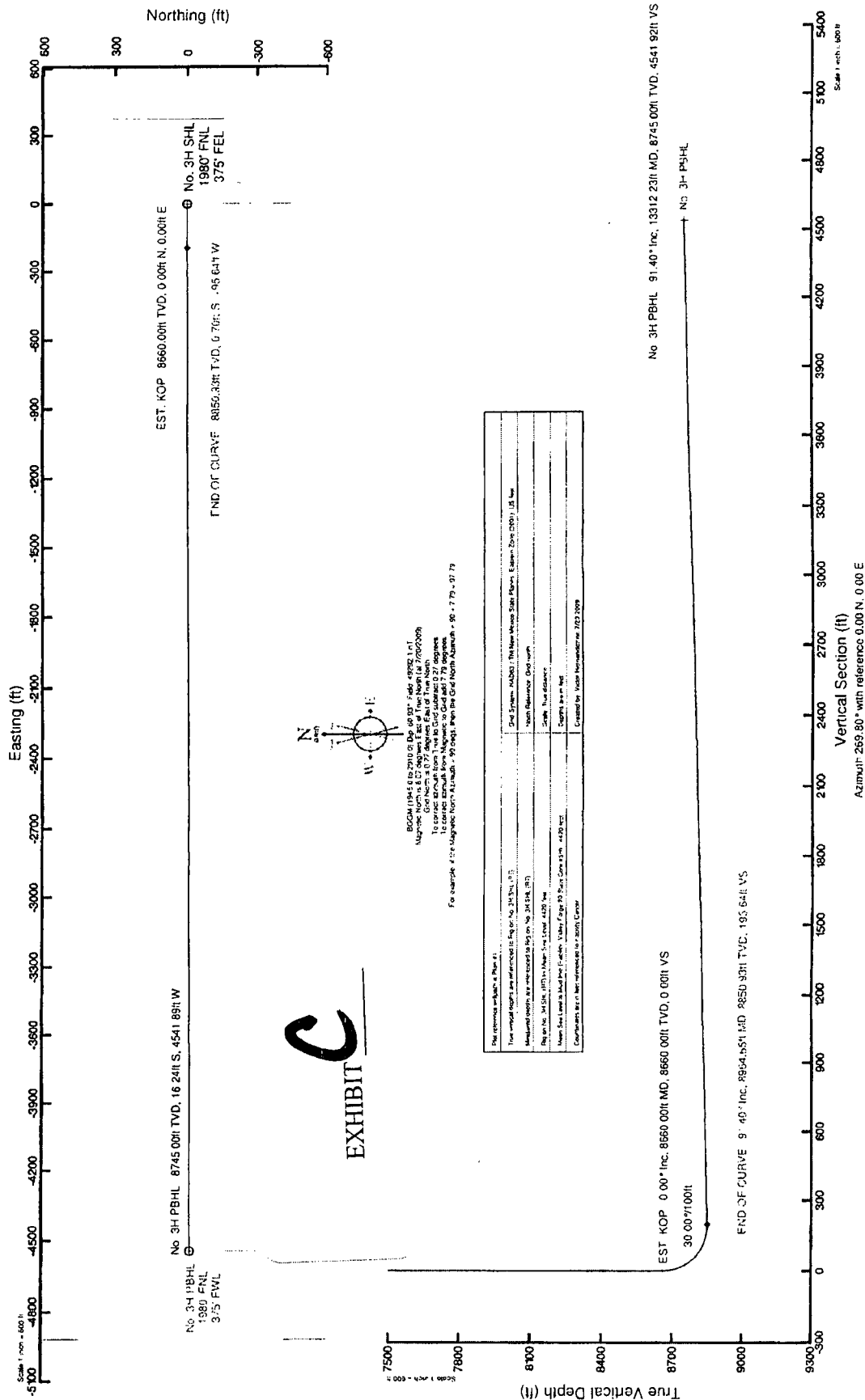
INTEQ

Cimarex Energy Co.

Location:	Chaves County, NM	Slot	No 3H SHL
Field	(Valley) Sec 20, T15S, R31E	Well	No. 3H
Facility	Valley Forge 20 State Com #3H	Wellbore	No 3H PWB

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (%100M)	VS (ft)
Tie On	0.00	0.000	269.795	0.00	0.00	0.00	0.00	0.00
EST. KOP	8660.00	0.000	269.795	8660.00	0.00	0.00	0.00	0.00
END OF CURVE	8964.65	91.396	269.795	8850.93	-0.70	-195.64	30.00	195.64
No 3H PBHL	13312.23	91.396	269.795	8745.00	-16.24	-4541.89	0.00	4541.92





Planned Wellpath Report

Plan #1
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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 3H SHL
Area	Chaves County, NM	Well	No. 3H
Field	(Valley) Sec 20, T15S, R31E	Wellbore	No. 3H PWB
Facility	Valley Forge 20 State Com #3H		

REPORT SETUP INFORMATION

Projection System	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect@ 2.0
North Reference	Grid	User	Victor Hernandez
Scale	0.999936	Report Generated	7/20/2009 at 3:02:09 PM
Convergence at slot	0.27° East	Database/Source file	WA_Midland/No. 3H_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[USft]	Northing[USft]	Latitude	Longitude
Slot Location	0.00	0.00	693604.10	729052.40	33°00'11.443"N	103°50'11.942"W
Facility Reference Pt			693604.10	729052.40	33°00'11.443"N	103°50'11.942"W
Field Reference Pt			693616.10	726126.50	32°59'42.492"N	103°50'11.963"W

WELL PATH DATUM

Calculation method	Minimum curvature	Rig on No. 3H SHL (RT) to Facility Vertical Datum	0.00ft
Horizontal Reference Pt	Facility Center	Rig on No. 3H SHL (RT) to Mean Sea Level	4420.00ft
Vertical Reference Pt	Rig on No. 3H SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00ft
MD Reference Pt	Rig on No. 3H SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	269.80°



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 3H SHL
Area	Chaves County, NM	Well	No. 3H
Field	(Valley) Sec 20, T15S, R31E	Wellbore	No. 3H PWB
Facility	Valley Forge 20 State Com #3H		

WELLPATH DATA (50 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
0.00	0.000	269.795	0.00	0.00	0.00	0.00	0.00	Tie On
8660.00	0.000	269.795	8660.00	0.00	0.00	0.00	0.00	EST KOP
8760.00†	30.000	269.795	8755.49	25.59	-0.09	-25.59	30.00	
8860.00†	60.000	269.795	8825.40	95.49	-0.34	-95.49	30.00	
8960.00†	90.000	269.795	8850.99	190.99	-0.68	-190.98	30.00	
8964.65	91.396	269.795	8850.93	195.64	-0.70	-195.64	30.00	END OF CURVE
9060.00†	91.396	269.795	8848.61	290.96	-1.04	-290.96	0.00	
9160.00†	91.396	269.795	8846.17	390.93	-1.40	-390.92	0.00	
9260.00†	91.396	269.795	8843.73	490.90	-1.76	-490.89	0.00	
9360.00†	91.396	269.795	8841.30	590.87	-2.11	-590.86	0.00	
9460.00†	91.396	269.795	8838.86	690.84	-2.47	-690.83	0.00	
9560.00†	91.396	269.795	8836.42	790.81	-2.83	-790.80	0.00	
9660.00†	91.396	269.795	8833.99	890.78	-3.19	-890.77	0.00	
9760.00†	91.396	269.795	8831.55	990.75	-3.54	-990.74	0.00	
9860.00†	91.396	269.795	8829.11	1090.72	-3.90	-1090.71	0.00	
9960.00†	91.396	269.795	8826.68	1190.69	-4.26	-1190.68	0.00	
10060.00†	91.396	269.795	8824.24	1290.66	-4.62	-1290.65	0.00	
10160.00†	91.396	269.795	8821.80	1390.63	-4.97	-1390.62	0.00	
10260.00†	91.396	269.795	8819.37	1490.60	-5.33	-1490.59	0.00	
10360.00†	91.396	269.795	8816.93	1590.57	-5.69	-1590.56	0.00	
10460.00†	91.396	269.795	8814.49	1690.54	-6.05	-1690.53	0.00	
10560.00†	91.396	269.795	8812.06	1790.51	-6.40	-1790.50	0.00	
10660.00†	91.396	269.795	8809.62	1890.48	-6.76	-1890.47	0.00	
10760.00†	91.396	269.795	8807.19	1990.45	-7.12	-1990.44	0.00	
10860.00†	91.396	269.795	8804.75	2090.42	-7.47	-2090.41	0.00	
10960.00†	91.396	269.795	8802.31	2190.39	-7.83	-2190.38	0.00	
11060.00†	91.396	269.795	8799.88	2290.36	-8.19	-2290.35	0.00	
11160.00†	91.396	269.795	8797.44	2390.33	-8.55	-2390.32	0.00	
11260.00†	91.396	269.795	8795.00	2490.30	-8.90	-2490.29	0.00	
11360.00†	91.396	269.795	8792.57	2590.27	-9.26	-2590.26	0.00	



Planned Wellpath Report

Plan #1
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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 3H SHL
Area	Chaves County, NM	Well	No. 3H
Field	(Valley) Sec 20, T15S, R31E	Wellbore	No. 3H PWB
Facility	Valley Forge 20 State Com #3H		

WELLPATH DATA (50 stations) † = interpolated/extrapolated station

MD (ft)	Inclination [°]	Azimuth [°]	TVD (ft)	Vert Sect (ft)	North (ft)	East (ft)	DLS (°/100ft)	Comments
11460.00†	91.396	269.795	8790.13	2690.24	-9.62	-2690.23	0.00	
11560.00†	91.396	269.795	8787.69	2790.21	-9.98	-2790.20	0.00	
11660.00†	91.396	269.795	8785.26	2890.19	-10.33	-2890.17	0.00	
11760.00†	91.396	269.795	8782.82	2990.16	-10.69	-2990.14	0.00	
11860.00†	91.396	269.795	8780.38	3090.13	-11.05	-3090.11	0.00	
11960.00†	91.396	269.795	8777.95	3190.10	-11.41	-3190.08	0.00	
12060.00†	91.396	269.795	8775.51	3290.07	-11.76	-3290.05	0.00	
12160.00†	91.396	269.795	8773.07	3390.04	-12.12	-3390.02	0.00	
12260.00†	91.396	269.795	8770.64	3490.01	-12.48	-3489.98	0.00	
12360.00†	91.396	269.795	8768.20	3589.98	-12.84	-3589.95	0.00	
12460.00†	91.396	269.795	8765.76	3689.95	-13.19	-3689.92	0.00	
12560.00†	91.396	269.795	8763.33	3789.92	-13.55	-3789.89	0.00	
12660.00†	91.396	269.795	8760.89	3889.89	-13.91	-3889.86	0.00	
12760.00†	91.396	269.795	8758.46	3989.86	-14.27	-3989.83	0.00	
12860.00†	91.396	269.795	8756.02	4089.83	-14.62	-4089.80	0.00	
12960.00†	91.396	269.795	8753.58	4189.80	-14.98	-4189.77	0.00	
13060.00†	91.396	269.795	8751.15	4289.77	-15.34	-4289.74	0.00	
13160.00†	91.396	269.795	8748.71	4389.74	-15.70	-4389.71	0.00	
13260.00†	91.396	269.795	8746.27	4489.71	-16.05	-4489.68	0.00	
13312.23	91.396	269.795	8745.00	4541.92	-16.24	-4541.89	0.00	No. 3H PWB



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 3H SHL
Area	Chaves County, NM	Well	No. 3H
Field	(Valley) Sec 20, T15S, R31E	Wellbore	No. 3H PWB
Facility	Valley Forge 20 State Com #3H		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	Shape
1) No. 3H PBHL	13312.23	8745.00	-16.24	-4541.89	689062.51	729036.16	33°00'11.491"N	103°51'05.273"W	point

SURVEY PROGRAM Ref Wellbore: No. 3H PWB Ref Wellpath: Plan #1

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	13312.23	NaviTrak (Standard)		No. 3H PWB

PROPOSED WELLPATH REPORT (CSV version)

Prepared by Baker Hughes INTEQ

Software System: WellArchitect®2.0

REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.
Area	Chaves County, NM
Field	(Valley) Sec 20, T15S, R31E
Facility	Valley Forge 20 State Com #3H
Slot	No. 3H SHL
Well	No. 3H
Wellbore	No. 3H PWB
Wellpath	Plan #1
Sidetrack	(none)

REPORT SETUP INFORMATION

Projection : NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet

North Refe Grid

Scale 0.999936

Convergen 0.27° East

Software S WellArchitect®

User Victor Hernandez

Report Ger 7/20/2009 at 3:02:04 PM

DataBase:\WA_Midland\ev112113.xml

WELLPATH	Local North	Local East	Grid East	Grid North	Latitude	Longitude
	[ft]	[ft]	[ft]	[ft]		
Slot Locati	0	0	693604.1	729052.4	33°00'11.4"	103°50'11.942"W
Facility Ref			693604.1	729052.4	33°00'11.4"	103°50'11.942"W
Field Refer			693616.1	726126.5	32°59'42.4"	103°50'11.963"W

WELLPATH DATUM

Calculation Minimum curvature

Horizontal Facility Center

Vertical Re Rig on No. 3H SHL (RT)

MD Refere Rig on No. 3H SHL (RT)

Field Vertic Mean Sea Level

Rig on No. 0.00ft

Rig on No. 4420.00ft

Facility Ver 0.00ft

Section Ori 0.00ft

Section Ori 0.00ft

Section Azi 269.80°

WELLPATH DATA Wellbore: No. 3H PWB Wellpath: Plan #1 † = interpolated/extrapolated

MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Grid East
[ft]	[°]	[°]	[ft]	[ft]	[ft]	[ft]	[srv ft]
0	0	269.795	0	0	0	0	693604.1
8660	0	269.795	8660	0	0	0	693604.1
† 8760	30	269.795	8755.49	25.59	-0.09	-25.59	693578.5

†	8860	60	269.795	8825.4	95.49	-0.34	-95.49	693508.6
†	8960	90	269.795	8850.99	190.99	-0.68	-190.98	693413.1
	8964.65	91.396	269.795	8850.93	195.64	-0.7	-195.64	693408.5
†	9060	91.396	269.795	8848.61	290.96	-1.04	-290.96	693313.2
†	9160	91.396	269.795	8846.17	390.93	-1.4	-390.92	693213.2
†	9260	91.396	269.795	8843.73	490.9	-1.76	-490.89	693113.2
†	9360	91.396	269.795	8841.3	590.87	-2.11	-590.86	693013.3
†	9460	91.396	269.795	8838.86	690.84	-2.47	-690.83	692913.3
†	9560	91.396	269.795	8836.42	790.81	-2.83	-790.8	692813.4
†	9660	91.396	269.795	8833.99	890.78	-3.19	-890.77	692713.4
†	9760	91.396	269.795	8831.55	990.75	-3.54	-990.74	692613.4
†	9860	91.396	269.795	8829.11	1090.72	-3.9	-1090.71	692513.5
†	9960	91.396	269.795	8826.68	1190.69	-4.26	-1190.68	692413.5
†	10060	91.396	269.795	8824.24	1290.66	-4.62	-1290.65	692313.5
†	10160	91.396	269.795	8821.8	1390.63	-4.97	-1390.62	692213.6
†	10260	91.396	269.795	8819.37	1490.6	-5.33	-1490.59	692113.6
†	10360	91.396	269.795	8816.93	1590.57	-5.69	-1590.56	692013.6
†	10460	91.396	269.795	8814.49	1690.54	-6.05	-1690.53	691913.7
†	10560	91.396	269.795	8812.06	1790.51	-6.4	-1790.5	691813.7
†	10660	91.396	269.795	8809.62	1890.48	-6.76	-1890.47	691713.8
†	10760	91.396	269.795	8807.19	1990.45	-7.12	-1990.44	691613.8
†	10860	91.396	269.795	8804.75	2090.42	-7.47	-2090.41	691513.8
†	10960	91.396	269.795	8802.31	2190.39	-7.83	-2190.38	691413.9
†	11060	91.396	269.795	8799.88	2290.36	-8.19	-2290.35	691313.9
†	11160	91.396	269.795	8797.44	2390.33	-8.55	-2390.32	691213.9
†	11260	91.396	269.795	8795	2490.3	-8.9	-2490.29	691114
†	11360	91.396	269.795	8792.57	2590.27	-9.26	-2590.26	691014
†	11460	91.396	269.795	8790.13	2690.24	-9.62	-2690.23	690914.1
†	11560	91.396	269.795	8787.69	2790.21	-9.98	-2790.2	690814.1
†	11660	91.396	269.795	8785.26	2890.19	-10.33	-2890.17	690714.1
†	11760	91.396	269.795	8782.82	2990.16	-10.69	-2990.14	690614.2
†	11860	91.396	269.795	8780.38	3090.13	-11.05	-3090.11	690514.2
†	11960	91.396	269.795	8777.95	3190.1	-11.41	-3190.08	690414.2
†	12060	91.396	269.795	8775.51	3290.07	-11.76	-3290.05	690314.3
†	12160	91.396	269.795	8773.07	3390.04	-12.12	-3390.02	690214.3
†	12260	91.396	269.795	8770.64	3490.01	-12.48	-3489.98	690114.4
†	12360	91.396	269.795	8768.2	3589.98	-12.84	-3589.95	690014.4
†	12460	91.396	269.795	8765.76	3689.95	-13.19	-3689.92	689914.4
†	12560	91.396	269.795	8763.33	3789.92	-13.55	-3789.89	689814.5
†	12660	91.396	269.795	8760.89	3889.89	-13.91	-3889.86	689714.5
†	12760	91.396	269.795	8758.46	3989.86	-14.27	-3989.83	689614.5
†	12860	91.396	269.795	8756.02	4089.83	-14.62	-4089.8	689514.6
†	12960	91.396	269.795	8753.58	4189.8	-14.98	-4189.77	689414.6
†	13060	91.396	269.795	8751.15	4289.77	-15.34	-4289.74	689314.6
†	13160	91.396	269.795	8748.71	4389.74	-15.7	-4389.71	689214.7
†	13260	91.396	269.795	8746.27	4489.71	-16.05	-4489.68	689114.7
	13312.23	91.396	269.795	8745	4541.92	-16.24	-4541.89	689062.5

TARGETS

Name	MD	TVD	North	East	Grid East	Grid North	Latitude	Longitude
	[ft]	[ft]	[ft]	[ft]	[srv ft]	[srv ft]		
(1) No. 3H	13312.23	8745	-16.24	-4541.89	689062.5	729036.2	33°00'11.4"	103°51'05.1"

SURVEY PROGRAM Ref Wellbore: No. 3H PWB Ref Wellpath: Plan #1

Start MD End MD Pos Unc M Log Name/ Wellbore

[ft]

[ft]

0 13312.23 NaviTrak (Standard) No. 3H PWB

station
Grid North DLS Comments
[srv ft] [°/100ft]

729052.4 0 Tie On

729052.4 0 EST. KOP

729052.3 30

729052.1	30	
729051.7	30	
729051.7	30	END OF CURVE
729051.4	0	
729051	0	
729050.6	0	
729050.3	0	
729049.9	0	
729049.6	0	
729049.2	0	
729048.9	0	
729048.5	0	
729048.1	0	
729047.8	0	
729047.4	0	
729047.1	0	
729046.7	0	
729046.4	0	
729046	0	
729045.6	0	
729045.3	0	
729044.9	0	
729044.6	0	
729044.2	0	
729043.9	0	
729043.5	0	
729043.1	0	
729042.8	0	
729042.4	0	
729042.1	0	
729041.7	0	
729041.4	0	
729041	0	
729040.6	0	
729040.3	0	
729039.9	0	
729039.6	0	
729039.2	0	
729038.9	0	
729038.5	0	
729038.1	0	
729037.8	0	
729037.4	0	
729037.1	0	
729036.7	0	
729036.4	0	
729036.2	0	No. 3H PE 1

Shape Comment Design Comments

point