

11. CASE 14371: *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 N/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 3, a horizontal well to be drilled at a surface location 1980 feet from the North line and 375 feet from the East line, with a terminus 1980 feet from the North line and 375 feet from the West line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles North-Northeast of Loco Hills, New Mexico.
12. CASE 14372: *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 N/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 4, a horizontal well to be drilled at a surface location 375 feet from the North line and 375 feet from the East line, with a terminus 375 feet from the North line and 375 feet from the West line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles North-Northeast of Loco Hills, New Mexico.
13. CASE 14373: *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 12, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Yorktown 12 Fed.Com. Well No. 3. The well is a horizontal well, with a surface location at an orthodox location in the SE/4 SE/4, and a terminus at an orthodox location in the SW/4 SW/4, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles Northeast of Loco Hills, New Mexico.
14. CASE 14374: *Application of Cimarex Energy Co. for cancelation of the Division's approval of an application for permit to drill issued to COG Operating LLC, Chaves County, New Mexico.* Cimarex Energy Co. seeks an order canceling the Division's approval of an application for permit to drill issued to COG Operating LLC for the proposed Gemini Fed. Well No. 1, a horizontal Wolfcamp well located in the S/2 S/2 of Section 12, Township 15 South, Range 31 East, N.M.P.M. (API No. 30-005-27972). The well unit is located approximately 17 miles Northeast of Loco Hills, New Mexico.
15. CASE 14343: *(Continued from the August 20, 2009 Examiner Hearing.)*
Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pennsylvanian and Devonian formations underlying the E/2 NE/4 of Section 34, Township 12 South, Range 37 East, NMPM, to form a standard 80-acre oil spacing and proration unit for all pools or formations developed on 80-acre spacing within that vertical extent, including the Southwest Gladiola-Pennsylvanian Pool and Southwest Gladiola-Devonian Pool. The unit is to be dedicated to the Lowe Well No. 1, to be re-entered at a location 554 feet from the North and East lines (the NE/4 NE/4) of Section 34. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 8 miles East-Southeast of Tatum, New Mexico.
16. CASE 14360: *(Continued from the August 20, 2009 Examiner Hearing.)*
Application of Apache Corporation for approval of a pilot secondary recovery project, Lea County, New Mexico. Applicant seeks approval to institute a pilot secondary recovery project by the injection of water into the Blinebry, Tubb, and Drinkard formations into the Blankenship Well No. 2, located 2075 feet from the South line and 555 feet from the West line of Section 12, Township 20 South, Range 38 East, NMPM, at depths of 5900-7100 feet subsurface. The well is located approximately 3 miles south-southeast of Nadine, New Mexico.