

QUEEN UNIT #014X		#003, above)
SOUTH CAPROCK QUEEN UNIT #015	30-005-00662	32.9825562925791, -103.859111565689 (approx 10 mi NW Maljamar, 12 mi N highway 82/83)
SOUTH CAPROCK QUEEN UNIT #015	30-005-01161	33.0677110981310, -103.824686808912 (same approx area as S.Caprock Queen #003, above)
SOUTH CAPROCK QUEEN UNIT #016	30-005-00661	32.9825552242302, -103.855867593483 (same approx area as S.Caprock Qun #017, below)
SOUTH CAPROCK QUEEN UNIT #017	30-005-21000	32.9870631417701, -103.856986131522 (approx 10 mi NW Maljamar, 25 mi WNW Lovington)
STATE 32 #001	30-025-26065	32.8763764669655, -103.68770580173 (approx 5 mi NE Maljamar, 1 mi SE highway 82/53, 20 mi SW Lovington)
STATE LAND 76 #001	30-025-00376	32.9557800, -103.734210 (approx 7 mi NE Maljamar, 18 mi W Lovington)
STATE LAND 76 #003	30-025-29066	32.9560400000000, -103.729900 (approx 20 mi W Lovington, 6 mi N highway 82/83)
STATE LAND 76 #004	30-025-29067	32.95937000, -103.726670 (same approx area as State Land 76#003, above)
STATE LAND 76 #005	30-025-29208	32.9548700000000, -103.733130 (same approx area as State Land 76#003, above)
STATE R #001	30-025-01155	33.0737802718568, -103.604422400147 (approx 15 mi NW Lovington, 10 mi N highway 83/82)
STATE R #003	30-025-01157	33.0810313113126, -103.600204692167 (same approx area as State R #001, above)
V E RODDY #001	30-025-29869	32.9123091733285, -103.111624006688 (approx 10 mi ESE Lovington, 5 mi W NM/TX border)

2. **CASE 14340: Application of Chesapeake Energy Corporation, L.L.C. to re-instate Division Order R-11993-A for compulsory pooling, Lea County, New Mexico.** Applicant seeks to re-instate Order R-11993-A to authorize the pooling and the recompletion of the Duncan Well No. 1 (API #30-025-36235) located in Unit A of Section 19, T20S, R39E into the Tubb and Drinkard formations and to commingle that production with the existing Abo formation. Applicant is the current operator of this wellbore that was formerly operated by Xeric Oil & Gas Corporation who obtained Order R-11993 that pooled all mineral interests from the surface to the base of the Abo formation. This wellbore is currently dedicated to production from the DK-Abo Pool underlying the NE/4 NE/4 in Section 19, T20S, R39E, NMPM. If successful production from the Tubb and Drinkard to be dedicated to the existing Abo 40-acre spacing unit also to be considered are provisions for the subsequent operation of this wellbore and the costs of recompleting this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this recompletion. This unit is located approximately 5-1/2 miles Southeast of Nadine, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.
  
3. **CASE 14341: Application of Armstrong Energy Corporation for approval of a Unit Agreement, Chaves County, New Mexico.** Applicant seeks approval of the Round Tank-Queen Waterflood Unit for an area comprising 1922.72 acres of State of New Mexico and Federal lands located in portions of Sections 24 and 25 of Township 15 South, Range 28 East and Sections 19 and 30 of Township 15 South, Range 29 East, N.M.P.M. which is located approximately 13 miles northwest of Loco Hills, New Mexico.
  
4. **CASE 14342: Application of Armstrong Energy Corporation for approval of a Waterflood Project for its Round Tank-Queen Waterflood Unit Area and Qualification of said Project for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Chaves County, New Mexico.** Applicant seeks approval of its Round Tank-Queen Unit Waterflood Project comprised of 1922.72 acres, more or less of State and Federal lands located in Chaves County, New Mexico, more particularly described as follows:

**TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM**

Section 24: E/2, E/2 W/2,

Section 25: E/2

**TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM**

Irregular Section 19: Lots 1 through 4, E/2 W/2  
(W/2 Equivalent), SE/4

Irregular Section 30: Lots 1 through 4, E/2W/2,  
(W/2 Equivalent), E/2,

Applicant seeks authorization to inject water into the Queen formation, Round Tank-Queen Pool, through its proposed Round Tank Federal Well No. 1 to be drilled 715 feet from the North line and 825 feet from East line of Section 30, Township 15 South, Range 29 East, NMPM. Applicant further proposes to inject up to 200 barrels of water per day at a maximum pressure of 300 psi, into the Queen formation, at an approximate depth of 1575 feet to 1590 feet.

The applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the project area without the necessity of further hearings and the adoption of such other provisions as are necessary for said waterflood operations. Applicant further seeks to qualify the project area for the Recovered Oil Tax Rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located approximately 13 miles Northwest of Loco Hills, New Mexico.

5. **CASE 14282:** (Continued from the June 25, 2009 Examiner Hearing.)

**Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the W/2 of Section 8, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Airport 29-13-8 Well No. 113, to be located at an orthodox location in the NW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile West of Farmington, New Mexico.

6. **CASE 14343: Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Pennsylvanian and Devonian formations underlying the E/2 NE/4 of Section 34, Township 12 South, Range 37 East, NMPM, to form a standard 80-acre oil spacing and proration unit for all pools or formations developed on 80-acre spacing within that vertical extent, including the Southwest Gladiola-Pennsylvanian Pool and Southwest Gladiola-Devonian Pool. The unit is to be dedicated to the Lowe Well No. 1, to be re-entered at a location 554 feet from the North and East lines (the NE/4 NE/4) of Section 34. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 8 miles East-Southeast of Tatum, New Mexico.

7. **CASE 14344: Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (the S/2 S/2 equivalent) of Section 18, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.50-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Red Wolf "18" Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 660 feet from the South line and 200 feet from the East line of Section 18. The well will penetrate the Wolfcamp formation at an orthodox location approximately 660 feet from the South line and 330 feet from the East line, and have a terminus 660 feet from the South line and 330 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles Northwest of Loco Hills, New Mexico.

8. **CASE 14345: Application of Louray Oil Company to reinstate Division Administrative Order SWD-559 for a salt water disposal well, Lea County, New Mexico.** Applicant seeks an order reinstating Division Administrative Order SWD-559 for a salt water disposal well, approving disposal into the Bone Spring formation in the Government E Well No. 1, located 610 feet from the South line and 1880 feet from the West line of Section 25, Township 19 South, Range 34 East, NMPM, at depths of 9716-10240 feet subsurface. The well is located approximately 15 miles West-Northwest of Oil Center, New Mexico.

9. **CASE 14346: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 29, Township 19 South, Range 26 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated Boyd-Strawn