

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 14386  
ORDER NO. R-13189

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on October 1, 2009, at Santa Fe, New Mexico, before Examiner David K. Brooks.

NOW, on this 2<sup>nd</sup> day of November, 2009, the Division Director, having considered the testimony, the record and the recommendations of the Examiners,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Mewbourne Oil Company ("Applicant"), seeks an order pooling all uncommitted interests from 3,350 feet below the surface to the base of the Morrow formation in the S/2 of Section 29, Township 18 South, Range 30 East, NMPM, in Eddy County, New Mexico, as follows:

(a) the S/2 to form a standard 320-acre, more or less, gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to, the undesignated North Turkey Track-Morrow Gas Pool (86500) and the undesignated Benson-Strawn Gas Pool (72060);

(b) the SE/4 to form a standard 160-acre, more or less, gas spacing unit for all formations or pools spaced on 160 acres within this vertical extent;

(c) the S/2 SE/4 to form a standard 80-acre, more or less, oil spacing unit for all formations or pools spaced on 80 acres within this vertical extent, which presently include, but are not necessarily limited to, the undesignated Santo Nino-Bone Spring Pool (54600); and

(d) the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently include, but are not necessarily limited to, the North Benson Queen-Grayburg Pool (5300), the undesignated South Loco Hills-San Andres Pool (39960) and the undesignated South Leo-Wolfcamp Pool (38450).

(3) The above-described units ("the Units") are to be dedicated to Applicant's proposed Bradley 29 Federal Com. Well No. 1 (API No. not yet assigned), (the "proposed well") to be drilled at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 29.

(4) Two or more separately owned tracts are embraced within the Units, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Units that are separately owned.

(5) Applicant is an owner of an oil and gas working interest within the Units. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Units at the proposed location.

(6) There are interest owners in the Units that have not agreed to pool their interests. Since the record does not reflect receipt of correspondence by all uncommitted owners, at least some owners are presumably unlocatable.

(7) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Units.

(8) Applicant should be designated the operator of the proposed well and of the Units.

(9) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(10) Reasonable charges for supervision (combined fixed rates) should be fixed at \$6,500 per month while drilling and \$650 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3 of the COPAS form titled "*Accounting Procedure-Joint Operations*."

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Mewbourne Oil Company, all uncommitted interests, whatever they may be, in the oil and gas from 3,350 feet below the surface to the base of the Morrow formation in the S/2 of Section 29, Township 18 South, Range 30 East, NMPM, in Eddy County, New Mexico, are hereby pooled as follows:

(a) the S/2 to form a standard 320-acre, more or less, gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to, the undesignated North Turkey Track-Morrow Gas Pool (86500);

(b) the SE/4 to form a standard 160-acre, more or less, gas spacing unit for all formations or pools spaced on 160 acres within this vertical extent;

(c) the S/2 SE/4 to form a standard 80-acre, more or less, oil spacing unit for all formations or pools spaced on 80 acres within this vertical extent, which presently include, but are not necessarily limited to, the undesignated Santo Nino-Bone Spring Pool (54600); and

(d) the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently include, but are not necessarily limited to, the North Benson Queen-Grayburg Pool (5300), the undesignated South Loco Hills-San Andres Pool (39960) and the undesignated South Leo-Wolfcamp Pool (38450).

(2) The Units shall be dedicated to Applicant's proposed Bradley 29 Federal Com. Well No. 1 (API No. not yet assigned), (the "proposed well") to be drilled at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 29.

(3) The operator of the Units shall commence drilling the proposed well on or before October 31, 2010 and shall thereafter continue drilling the well with due diligence to at least a depth sufficient to test the Morrow formation. Unless Applicant continues drilling to a depth sufficient to test the Morrow formation, then after 90 days from the cessation of drilling operations, Ordering Paragraph (1) shall terminate as to all formations below the base of the deepest formation that the well penetrates.

(4) In the event the operator does not commence drilling the proposed well on or before October 31, 2010, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(5) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraph (1) shall be of no further effect, and the Units created by this Order shall terminate, unless operator appears before the

Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(6) Upon final plugging and abandonment of the proposed well and any other well drilled on any of the Units pursuant to Division Rule Part 13, Sections 9 through 11, the pooled units created by this Order shall terminate, unless this order has been amended to authorize further operations.

(7) Mewbourne Oil Company (OGRID 14744) is hereby designated the operator of the proposed well and of the Units.

(8) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Units an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs"). All well costs allocated to pooled working interest owners shall be allocated according to their respective interests in the 320-acre unit, except for costs of completion in a formation spaced on other than 320 acres, unless the Division otherwise directs after notice and hearing.

(9) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(10) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(11) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(12) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(13) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(14) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$6,500 per month while drilling and \$650 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3 of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(15) Except as provided in Paragraphs (12) and (14) above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division (Attention: Records Clerk) of the name and address of the escrow agent not later than one year from the date of issuance of this Order.

(16) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(17) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

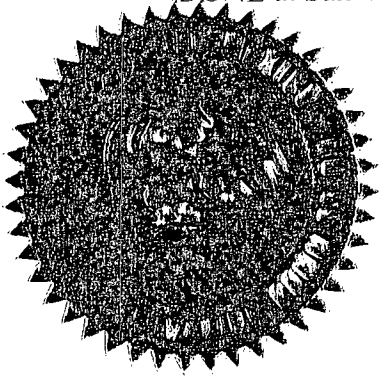
(18) The operator of the well and Units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(19) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read 'Mark E. Fesmire', written in a cursive, flowing style.

MARK E. FESMIRE, P.E.  
Director