RECEIVED OCD

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENTA 7: 59 OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 14,368

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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RESPONSE OF CIMAREX ENERGY CO. IN OPPOSITION TO MOTIONS TO DISMISS

Cimarex Energy Co. ("Cimarex") submits this response in opposition to the motions to dismiss filed by Fuel Products, Inc. ("Fuel"), Pear Resources ("Pear"), and Hyde Oil and Gas Corporation ("Hyde"). In support of its response, Cimarex states:

- 1. The Division has long required operators who seek to force pool interest owners into a well unit to propose the well by a letter together with an AFE.
- 2. Recently, by Order No. R-13155, entered on August 11, 2009, the Division added a requirement that an operator include a form of JOA with a proposal letter.
- 3. In these three cases, Cimarex seeks to force pool certain interest owners for purposes of drilling horizontal Bone Spring wells.
- 4. Fuel, Pear, and Hyde have filed their motions to dismiss, essentially stating that Cimarex has failed to seek their voluntary joinder in good faith. Cimarex asserts that it has negotiated in good faith and has submitted proper well proposals to Fuel, Pear, and Hyde.
- 5. Attached hereto as **Exhibit A** is the affidavit of Hayden P. Tresner, the landman for Cimarex in this prospect. This affidavit shows the following:
 - a. Cimarex has been in contact with Fuel, Pear, and Hyde since mid-June 2009 by e-mail, telephone, and in person. **Exhibit A-1**.

- b. Cimarex submitted proposal letters, with AFE's to Fuel, Pear, and Hyde on July 17, 2009. **Exhibit A-2**. The proposal letters validly described the wells' locations and well units.
- c. Cimarex subsequently submitted a JOA and farm out agreement to Fuel, Pear, and Hyde in August 2009. Exhibit A-1.

These documents show that Cimarex has, in good faith, negotiated with Fuel, Pear, and Hyde to obtain their voluntary joinder in the three wells before the pooling applications were filed.

. 9

- 6. The reliance of Fuel, Pear, and Hyde in Order No. R-13155 is misplaced, in the following respects:
 - a. Order No. R-13155 involved a case where <u>no</u> well proposal was sent by the operator before the pooling applications were filed. In the present cases all parties received a well proposal before the applications were filed.
 - b. Prior to the entry of Order No. R-13155 there was no requirement to submit an operating agreement with a well proposal. The order should not be applied retroactively to Cimarex or other operators. In addition, a JOA has been submitted to all parties.
- 7. Cimarex has complied with Division requirements on well proposals required in force pooling proceedings. Thus, these cases should not be dismissed. Since the parties are in discussions, the cases should simply be continued to allow further discussions.

WHEREFORE, Cimarex requests that the motions filed by Fuel, Pear, and Hyde be denied.

James Bruce

Post Office Box 1056

Respectfully submitted,

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Cimarex Energy Co.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was hand delivered the following counsel of record this 200 day of September, 2009:

William F. Carr Holland & Hart LLP 1 Guadalupe Plaza Santa Fe, New Mexico 87501

James Bruce

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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AFFIDAVIT OF HAYDEN P. TRESNER

Hayden P. Tresner, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co. ("Cimarex"), and have personal knowledge of the matters stated herein.
- 2. I originally contacted the working interest owners in June 2009 regarding this prospect. I have been in constant contact with the interest owners since that date. Since the day the proposal letters were mailed, I have had approximately five (5) phone conversations with each interest owner. My email correspondence with the interest owners is attached as **Exhibit 1**.
- 3. By letters dated July 17, 2009 I proposed the subject wells to the working interest owners in the subject well units. Exhibit 2.
- 4. On August 18, 2009 I e-mailed the interest owners a proposed operating agreement. On August 26, 2009 I e-mailed the interest owners a farm out proposal. This proposal was initially hand delivered to Allen Byars of Pear Resources at our first meeting on June 16, 2009 at Pear's office. The interest owners have informed me that they desire to see the results of the first well, and then decide how to participate in subsequent wells.
- 5. Cimarex is in the process of putting together its drilling program for late 2009 early 2010, which covers approximately eight (8) wells. Thus, it needs to secure agreements from working interest owners so that it can drill its proposed wells on a predictable time frame and minimize well costs.



ACKNOWLEDGEMENT

STATE OF TEXAS)) ss.	
COUNTY OF MIDLAND)	
SUBSCRIBED AND Hayden P. Tresner.	SWORN TO before me th	is 2 day of September, 2009 by
My Commission Expires: Q	Ctober 31, 2012	Sanathe Spinew Notary Public
(Marchine March 1997)		

From: Hayden Tresner

Sent: Wednesday, August 26, 2009 11:20 AM

To: 'pearresources'; vfmid@worldnet.att.net; vfmid@att.net

Subject: FO

Gentlemen:

Attached is our proposed FO. This form is identical to that executed by the other WI owners. However, I would need to revise the Exhibit "A" because some of your tract descriptions and associated depths would be a little different (and I'm working to get your depths limited to base of the Bone Spring formation). Please let me know what you decide to do and I'll get with the title atty. to finalize the exhibit.

Thank you,



Hayden P. Tresner
Landman-Permian Basin Exploration
Cimarex Energy Co.
600 N. Marienfeld, Ste. 600
Midland, Texas 79701
(432) 571-7800 Phone
(432) 571-7856 Direct
(432) 571-7840 Fax
htresner@cimarex.com

A-(

----Original Message----

From: Hayden Tresner

Sent: Tuesday, August 18, 2009 2:21 PM

To: blair hamburg; <u>vfmid@worldnet.att.net</u>; '<u>vfmid@att.net</u>'; 'pearresources';

jgoodwin@moncrieffaxel.com
Subject: Proposed Mallon OA

Ladies and Gentlemen:

Attached is Cimarex's proposed OA for Section 34-19S-34E, Lea Co., New Mexico. I am still waiting on some decisions to be made about interests so additional work needs to be done to the Exhibit "A", which will, hopefully, be completed today. Please let me know what you think and I'll get my management to sign, and then distribute for your execution.

Regards,

Hayden P. Tresner
Landman-Permian Basin Exploration
Cimarex Energy Co.
600 N. Marienfeld, Ste. 600
Midland, Texas 79701
(432) 571-7800 Phone
(432) 571-7856 Direct
(432) 571-7840 Fax
htresner@cimarex.com

Hayden Tresner

From:

Hayden Tresner

Sent: To: Friday, July 17, 2009 2:32 PM 'pearresources'; vfmid@att.net

Subject: Attachments: Mallon Proposals Section 34-19S-34E, Lea Co., New Mexico

Well Proposal-Mallon 34 Federal Com No. 18.pdf; Well proposal-Mallon 34 Federal No.

19.pdf; Well proposal-Mallon 34 Federal No. 20.pdf

Gentlemen:

Please see attached well proposals for remaining locations in the captioned section.

Thank you,



Hayden P. Tresner

Landman-Permian Basin Exploration Cimarex Energy Co. 600 N. Marienfeld, Ste. 600 Midland, Texas 79701 (432) 571-7800 Phone (432) 571-7856 Direct (432) 571-7840 Fax htresner@cimarex.com

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Hayden Tresner

From: Sent:

Hayden Tresner

To:

Wednesday, July 01, 2009 4:44 PM 'pearresources'; vfmid@att.net

Subject:

FW:

Attachments:

20090701161133046.pdf

Gentlemen:

Please see attached. Also, I'm preparing the FO tomorrow. Are you interested in farming us in under all of Section 34 and 35? I've been able to locate the information to provide us answers to the questions we had about your interests in the previous wells that Mallon drilled and would be happy to discuss with you. Basically found the OA and a FO between Mallon and El Paso which the wells were drilled under. Please let me know what you decide so I can prepare the FO accordingly. Thank you.

Hayden P. Tresner
Landman-Permian Basin Exploration
Cimarex Energy Co.
600 N. Marienfeld, Ste. 600
Midland, Texas 79701
(432) 571-7800 Phone
(432) 571-7856 Direct
(432) 571-7840 Fax
htresner@cimarex.com

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----Original Message----

From: MidlandScanner@cimarex.com [mailto:MidlandScanner@cimarex.com]

Sent: Wednesday, July 01, 2009 3:12 PM

To: Hayden Tresner

Subject:

This E-mail was sent from "RNPA8FD59" (Aficio MP C3000).

Scan Date: 07.01.2009 16:11:32 (-0400)
Queries to: MidlandScanner@cimarex.com

Hayden Tresner

From:

Hayden Tresner

Sent:

Thursday, June 18, 2009 3:24 PM Hayden Tresner; vfmid@att.net

Subject:

RE: Mallon 34 Federal No. 16 (reentry)

My email below did not reach all intended recipients on the first try. Mr. Gahr, please see below.



Hayden P. Tresner
Landman-Permian Basin Exploration
Cimarex Energy Co.
600 N. Marienfeld, Ste. 600
Midland, Texas 79701
(432) 571-7800 Phone
(432) 571-7856 Direct

(432) 571-7840 Fax htresner@cimarex.com

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From: Hayden Tresner

Sent: Thursday, June 18, 2009 3:17 PM **To:** pearresources; vsmid@att.net

Subject: Mallon 34 Federal No. 16 (reentry)

Mr. Byars:

As we discussed, there are no documents in any of our well files that suggest your predecessor (El Paso) should have had the opportunity to non-consent the captioned well which was clearly drilled on land that is not part of the contract area covered by the only documented JOA in which El Paso and its successor to title are a party to. Therefore, Cimarex has applied to force pool the interest of Pear Resources in the spacing unit dedicated to our proposed reentry.

As you are aware, in addition to our proposed reentry, Cimarex has plans to drill as many as seven grassroots wells in the Bone Spring formation in Sections 34 and 35-19S-34E, Lea Co., New Mexico. According to our title research, Pear will have an interest in each of our proposed spacing units. I wanted to make you fully aware of the situation because you indicated that Pear had plans to divest its interest in the area. It's possible that Cimarex would be interested in buying your lease position but we obviously could not complete the acquisition before our scheduled spud date, so we must take the necessary steps to secure the interests of all non-committed WI interest owners in the spacing unit dedicated to our proposed reentry. However, our offer for a farmout of your interest still stands. Please let me know of any new developments on your end.

Thank you,



Hayden P. Tresner

Landman-Permian Basin Exploration Cimarex Energy Co. 600 N. Marienfeld, Ste. 600 Midland, Texas 79701 (432) 571-7800 Phone (432) 571-7856 Direct (432) 571-7840 Fax htresner@cimarex.com

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From: pearresources [mailto:pearresources@att.net]

Sent: Tuesday, June 16, 2009 12:52 PM

To: Hayden Tresner Subject: Re: Mallon F/O

Here is the proper signature info.

— Original Message — From: Hayden Tresner

To: <u>Hayden Tresner</u>; <u>pearresources@att.net</u> Sent: Tuesday, June 16, 2009 12:14 PM

Subject: RE: Mallon F/O

Mr. Byars

In what capacity will you execute the F/O? Thanks,



Hayden P. Tresner

Landman-Permian Basin Exploration Cimarex Energy Co. 600 N. Marienfeld, Stc. 600 Midland, Texas 79701 (432) 571-7800 Phone (432) 571-7856 Direct (432) 571-7840 Fax https://dimarex.com

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From: Hayden Tresner

Sent: Tuesday, June 16, 2009 10:21 AM

To: pearresources@att.net **Subject:** Mallon F/O

Allen:

I'm in the process of verifying the property descriptions for the above-referenced F/O. I should have it over to you shortly and will call to discuss after I send.

Thank you,



Hayden P. Tresner

Landman-Permian Basin Exploration Cimarex Energy Co. 600 N. Marienfeld, Ste. 600 Midland, Texas 79701 (432) 571-7800 Phone (432) 571-7856 Direct (432) 571-7840 Fax htresner@cimarex.com

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Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800

CIMAREX

July 17, 2009

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4073</u>

Fuel Products, Inc. Attn: Thomas M. Beall P.O. Box 3098 Midland, Texas 79702

Via: E-mail U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4080

MGT Partners I, L.P., et al. Attn: John Stroud 13727 Noel Road, Suite 500 Dallas, Texas 75240

<u>Via: E-mail and U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4059</u>

Pear Resources Attn: Alan Byars/Jerry M. Gahr P.O. Box 11044 Midland, Texas 79702

Via: U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4097

Providence Minerals, LLC 14860 Montfort Drive, Suite 209 Dallas, Texas 75254

Re: Mallon 34 Federal Com No. 18 S/2S/2 Section 34-T19S-34E Lea County, New Mexico Via: E-mail U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4066

Hyde Oil and Gas Corporation Attn: Blair Hamburg 6300 Ridglea Place, Suite 1018 Fort Worth, Texas 76116

<u>Via: E-mail U.S. Certified Mail</u> Return Receipt No. 7007 0710 0003 0317 4035

U.S. Trust, Bank of America Attn: Janet M. Cunningham, CPL P.O. Box 2546 Fort Worth, Texas 76113-2546

Via: U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4042

W.A. Moncrief, Jr. Trust Attn: Monita Cebell 950 Commerce Street Fort Worth, Texas 76102-5418

Via: U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4103

Michael J. Moncrief 2008 Trust A Attn: Jerry Goodwin, CPA 777 Taylor Street, Suite 1030 Fort Worth, Texas 76102

A. LEXHIBIT 2

Dear Working Interest Owners:

Cimarex Energy Co. ("Cimarex") proposes to drill the above-captioned well according to the project described in the enclosed AFE. If you choose to participate in the drilling of the well, please sign and return a copy of the AFE to the undersigned. I will send Cimarex's proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate,



Cimarex would be interested in acquiring a farmout of your leasehold interest in Section 34 of the abovecaptioned township and range.

Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you.

Sincerely,

Cimarex Energy Co.

Hayden P. Tresner Landman



Authorization For Expenditure

Octomoralistical constitution, and company						
Company Entity Cimarex Energy Co.				Date Prepa		6, 2009
Region Well Name	Well No.	Prospect or Field Name	Property Number		o" Drilling	AFE NO
Permian Mailon 34 Federal Com	18					
				<u> </u>		
Location		County	State		Type K	Well's AUFE
S/2S/2 Section 34-19S-34E		Lea	NIVI	Oil Gas	X	Prod x
	Parameter and a	st.Start Date	t. Comp Date	Form	and a reco	Service Est. TDG & CO.
Estimate Type Original Estimate		SESTAL EVALUE SESTAL SE	14.20 Ha 20 (2014)	Del Sales de la Caracteria de la Caracte	SUQUE SEST	Same and the large of the same of
Revised Estimate O Supplemental Estimate	į.			Bone S	pring	15,046'
Supplemental Estimate				·	· · · · · · · · · · · · · · · · · · ·	
Drill and complete a third Bone Spring horizontal w	Yen. 11200 F	Dry Hole Cost	After Casing P	pint	Com	pleted Well Cost
Drilling Costs		\$1,659,200	7-7-CL COSTING T			\$1,659,200
Completion Costs		\$1,659,200	\$1,151,000 \$1,151,000	·		\$1,151,000 \$2,810,200
Total Intangible Costs		\$1,035,200	31,131,000			32,810,200
Tangibles		420,000	÷77.4 275			Cons con
Weil Equipment Lease Equipment	· · · · · · · · · · · · · · · · · · ·	\$36,000	\$764,275 \$36,500		***************************************	\$800,275 \$36,500
Total Tangible Well Cost		\$36,000	\$800,775			\$836,775
Plug and Abandon Cost		\$150,000	-\$150,000			\$0
Total Well Cost		\$1,845,200	\$1,801,775			\$3,646,975
Comments on Well Costs 1. All tubulars, well or lease equipment is priced b						
Well Control Insurance Unless otherwise indicated below, you, as a non-o- iso long as Operator conducts operations hereunde insurance, you must provide a certificate of such in later than commencement of drilling operations. In it is insurance procured by Operator. I elect to purchase my own well control insurance policy. Well control insurance procured by Operator, proving the policy of the policy of the policy of the policy of the policy. Well control insurance procured by Operator, proving the policy of the po	perating wor er and to pay isurance acc you agree the	king interest owner, agree to be convour prorated share of the premise ptable to Operator, as to form an at failure to provide the certificate of	overed by Operator's v ums therefore. If you e d limits, at the time th of insurance, as provid W.I.) of Combined S	vell control ii elect to purch is AFE is retu ded herein, v ingle Limit co	nsurance p nase your o rned, if ava vill result in	rocured by Operator own well control pilable, but in no event n your being covered
Comments on AFE The above costs are estimates only and anticipate without affecting the authorization for expenditure actual legal, curative, regulatory and well costs under the costs and the costs are considered to the costs and the costs are comments on AFE.	trouble free e herein grar	operations without any foreseeab nted. By approval of this AFE, the	le change in plans. The vorking interest owner	agrees to pa	y its prope	ortionate share of
		Cimarex Energy Co. Appro				
Prepared by Mark Audas Engineer - PB		Completion Manager gr Operations PB		lanager der, Regional N		
		Joint Interest Approval				
Company			Date			
	: !					



Total Cost

Project Cost Estimate

ease Name: Mallon 34 Federal Com Well No.:

Lease Name: Mailon 34 Federal Com							
Intangibles ** 5				Dry Hole Cost		After Casing	Completed Well
production is the description of the second			Codes	SALESCON STREET, SALES	-: Codes	Point	
Roads & Location Preparation / Restoration			DIDC.100	\$50,000	O)CC.100		\$50,000
Domages			DIDC.105	\$1,000	OICC.105	1	\$1,000
Mud / Fluids Disposal Charges			010°C.255	\$65,000	DICC.235	\$52,500	
Day Rate 39 DH Days 8 ACP Days @	12,000)	Per Day	2005.113	\$468,000	9ICC.220	\$96,000	\$564,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)			0100.120	\$9,000	A State State of the State of the	HHARBUR	\$9,000
Bits	<i></i>		DIOC.125	\$23,000		\$1,000	·
Control of the contro	Gallons Per Do	Per Day	0100.035	\$90,000 \$70,200		\$12,000	
Water / Completion Fluids		Per Day	DIDC.146 DIDC.145		01CC.3.35	\$61,500	\$131,700
Mud & Additives Surface Rentals		Per Day	0100.150	\$61,000		\$84,000	\$39,000 \$145,000
Downhole Rentals		reiouy	9/00.155	\$88,000		\$74,000	\$162,000
Formation Evaluation (DST, Caring including evaluation, G&G Services)			0106.160	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0000000		\$202,000
Mud Logging \$850 Days @	32	Per Day	DIDC.170	\$31,000			\$31,000
Open Hole Logging			DIOC 100	\$15,000			\$15,000
Cementing & Float Equipment			OIDC.185	\$15,000	OICC.355	\$50,000	\$65,000
Tubular Inspections			DtDC.190	\$5,000	2100.260	\$3,000	\$8,000
Casing Crews			2100.195	\$10,000	01CC.165	\$15,000	\$25,000
Extra Labor, Welding, Etc.			0100.200	\$31,000	0100,170	\$5,000	\$36,000
Land Transporation (Trucking)	~~~		DIOC.265	\$20,000	0100,175	\$9,000	\$29,900
Supervision	1	Per Day	0104.210	\$59,000	0100,180	\$26,000	\$85,000
Trailer House / Camp / Catering		Per Day	0100.280	\$23,000	DICC.255	\$4,000	\$27,000
Other Misc Expenses			D10G.220	\$11,000	DICC.190	\$7,000	\$18,000
Overhead	300	Per Day	0100.225	\$12,000	2000,195	\$11,000	\$23,000
Remedial Cementing			DIDC,231		01CC.215		\$0
MOB/DEMOB			0100.240	\$60,000			\$60,000
Directional Drilling Services 12 Days @	8,200	Per Day	0100.245	\$140,000			\$140,000
Dock, Dispatcher, Crane			010C.250		DICC.230		\$0
Marine & Air Transportation			DIDC.275		DICC.250		\$0
Solids Control		Per Day	DIDC,260	\$88,000			\$88,000
Well Control Equip (Snubbing Svcs.)			DIDC.265	\$90,000	Q(CC.040	\$26,000	\$116,000
Fishing & Sidetrack Operations			D10C,270	\$0	0100.745		\$0
Completion Rig 17 Days @		Per Day			DICC.115	\$70,000	\$70,000
Coll Tubing 1: Days @	33,000	Per Day			0100.260	\$33,000	\$33,000
Completion Logging, Perforating, WL Units, WL Surveys					0100.200	\$10,000	\$10,000
Stimulation					DICC.210	\$427,000	\$427,000
Legal / Regulatory / Curative			0100,300	\$1,000	DICC.280		
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot			0100,300 0100,385	\$1,000 \$5,000	The second second second		\$1,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles					77.72.P.P.P.P.P.	\$54,000	\$1,000 \$5,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment			0100.285	\$5,000			\$1,000 \$5,000 \$133,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Lease Equipment			0100.285	\$5,000	01CC.220	\$54,000	\$1,000 \$5,000 \$133,000 \$20,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L			0100.285	\$5,000 \$79,000	0100.220 OWEA.130	\$54,000 \$20,000	\$1,000 \$5,000 \$133,000 \$20,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Lease Equipment			0100.285	\$5,000	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000	\$1,000 \$5,000 \$133,000 \$20,000 \$0
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost			0100.285	\$5,000 \$79,000	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment			01DC.285 DIOC.435	\$5,000 \$79,000 \$1,659,200	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Size	Feet	\$/Foot	PIDC.385 DIOC.435	\$5,000 \$79,000 \$1,659,200	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$2,810,200
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Size Drive Pipe \$0.000			PIDC.385 DIOC.435 DWEE.150	\$5,000 \$79,000 \$1,659,200	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$2,810,200
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe	Feet	\$/Foot	910C.285 DIOC.435 DIOC.435 DIWEE.150 DIWEE.150	\$5,000 \$79,000 \$1,659,200 \$0 \$0	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$2,810,200
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Size Drive Pipe 20 " Conductor Pipe Water String	Feet	\$ / Foot \$0.00	910C.285 DIOC.435 DIOC.435 DW66.150 DW66.120 DW66.120	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$2,810,200
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8"	Feet 40.00	\$ / Foot \$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE6.150 DWE6.150 DWE6.150 DWE6.155	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Casing 8-5/8"	Feet	\$ / Foot \$0.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DIVER.130 DIVER.130 DWER.130 DWER.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$0 \$36,000	OICC.220 OWEA.13.0 DUSQ.110	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 3-5/8" Drilling Uner	Feet 40.00	\$ / Foot \$0.00 \$0.00	DIDC.435 DIDC.435 DIDC.435 DWE6.150 DWE6.130 DWE6.130 DWE8.145 DWE8.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	0100,220 0W6A,330 0100,310 0100,200	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing Drilling Uner Drilling Liner	Feet 40,000	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DIDC.35 DIDC.435 DIDC.435 DWE0.150 DWE0.150 DWE0.130 DWE0.135 DWE0.145 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$0 \$36,000	0100,220 OWEA 330 9450,110 DICC,260	\$54,000 \$20,000 \$01	\$1,000 \$5,000 \$133,000 \$20,000 \$50 \$50 \$2,810,200 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible SWell Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 8-5/8" Drilling Uner Drilling Uner Production Casing or Liner 7"	1485.00	\$ / Foot \$0.00 \$0.00	DIDC.35 DIDC.435 DIDC.435 DWE0.150 DWE0.150 DWE0.130 DWE0.135 DWE0.145 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	010C.220 OWEA.330 OLEG.130 DICC.286	\$54,000 \$20,000 \$0 \$1,151,000 \$3,29,000	\$1,000 \$5,000 \$133,000 \$20,000 \$5,50 \$2,810,200 \$5,50
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size 20 " Conductor Pipe 20 " Water String Surface Casing 13-3/8" Intermediate Cosing 8-5/8" Drilling Uner Drilling Uner Production Casing or Liner Production Tie-Back 31/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	DIDC.35 DIDC.435 DIDC.435 DWE0.150 DWE0.150 DWE0.130 DWE0.135 DWE0.145 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	01CC.22C OWEA.330 01SQ.110 DICC.26C	\$54,000 \$20,000 \$0 \$1,151,000 \$3329,000 \$66,275	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$2,810,200 \$0 \$0 \$36,000 \$329,000 \$66,275
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Casing 3-5/8" Drilling Uner Drilling Uner Production Casing or Liner Production Tie-Back 31/2" Tubing 27/8"	1485.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DIDC.35 DIDC.435 DIDC.435 DWE0.150 DWE0.150 DWE0.130 DWE0.135 DWE0.145 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	0KC.226 0WEA.120 DICC.266 DICC.266 DICC.266 DWEA.100 DWEA.100 DWEA.100	\$54,000 \$20,000 \$0 \$1,151,000 \$1,251,000 \$329,000 \$66,275 \$82,000	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$2,810,200 \$0 \$0 \$36,000 \$329,000 \$66,275 \$82,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Casing 8-5/8" Drilling Liner Drilling Liner Production Casing or Liner Production Gasing or Liner Production Ties Back 3 1/2" Tubing 127/8" IN/C Well Equipment	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	9IDC.335 DIOC.435 DVEC.150 9WEC.150 9WEC.150 DWES.135 DWES.135 DWES.135 DWES.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	OICC.22C OWEA.130 DICC.26S DICC.26S OWEA.100 OWEA.100 OWEA.100 OWEA.100 OWEA.100	\$34,000 \$20,000 \$0,000 \$1,151,000 \$3,29,000 \$329,000 \$62,275 \$82,000 \$20,000	\$1,000 \$5,000 \$133,000 \$0,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Casing 8-5/8" Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back 3 1/2" Tubing M/C Well Equipment Wellhead, Tree, Chokes	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DWE0.150 DWE0.130 DWE0.130 DWE0.135 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	OKE 120 OWEA 130 DICC.765 DICC.765 OWEA 130 OWEA 130 OWEA 130 OWEA 130 OWEA 130 OWEA 130	\$34,000 \$20,000 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$20,000 \$10,000	\$1,000 \$5,000 \$133,000 \$20,000 \$50 \$50 \$2,810,200 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible SWell Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 8-5/8" Drilling Uner Drilling Uner Production Casing or Liner Production Tie-Back 3 1/2" Tubing 127/8" Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	9IDC.335 DIOC.435 DVEC.150 9WEC.150 9WEC.150 DWES.135 DWES.135 DWES.135 DWES.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	OMEA.130 DWEA.130	\$54,000 \$20,000 \$1,151,000 \$1,151,000 \$3329,000 \$66,275 \$82,000 \$20,000 \$10,000	\$1,000 \$5,000 \$133,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$36,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Intermediate Casing 13-3/8" Intermediate Casing 3-5/8" Drilling Liner Drilling Liner Drilling Liner Production Tie-Back 3 1/2" Tubing 12 7/8" Intermediate Casing 2 77/8" Intermediate Casing 2 77/8" Intermediate Casing 3 1/2" Tubing 2 7/8"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DWE0.150 DWE0.130 DWE0.130 DWE0.135 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	DICC.220 OWEA.130 DICC.360 DICC.360 DICC.360 DICC.360 DWEA.100	\$54,000 \$20,000 \$01 \$1,151,000 \$1,251,000 \$3229,000 \$66,275 \$82,000 \$70,000 \$10,000 \$110,000	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$0 \$0 \$0 \$0 \$36,000 \$32,000 \$32,000 \$10,000 \$110,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 3-5/8" Drilling Uner Drilling Uner Drilling Uner Production Casing or Liner Production Tie-Back 3 1/2" Tubing 3/7 Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Prumping Unit, Engine	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DWE0.150 DWE0.130 DWE0.130 DWE0.135 DWE0.145 DWE0.145	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	OKE. 120 OWEA. 130 DICC. 136 DICC. 136 DICC. 136 OWEA. 130 OWEA. 1	\$34,000 \$20,000 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$20,000 \$10,000 \$1,000 \$110,000 \$98,000	\$1,000 \$5,000 \$133,000 \$20,000 \$2,810,200 \$0 \$0 \$0 \$36,000 \$329,000 \$22,000 \$10,000 \$110,000 \$98,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 8-5/8" Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back 3 1/2" Tubing 127/8" N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors)	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$36,000 \$36,000 \$50	90C.22C OWEA.330 DICC.26S DICC.26S DICC.26S 90WEA.300 DWEA.3	\$54,000 \$20,000 \$01 \$1,151,000 \$1,251,000 \$3229,000 \$66,275 \$82,000 \$70,000 \$10,000 \$110,000	\$1,000 \$5,000 \$133,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$329,000 \$10,000 \$110,000 \$38,000 \$48,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 8-5/8" Drilling Liner Drilling Liner Drilling Liner Production Te-Back 3 1/2" Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	00C.22C OWEA.330 DICC.26S DICC.26S DICC.26S DWEA.100	\$34,000 \$20,000 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$110,000 \$110,000 \$110,000 \$14,000 \$48,000	\$1,000 \$5,000 \$133,000 \$20,000 \$50 \$50 \$2,810,200 \$0 \$0 \$36,000 \$329,000 \$10,000 \$110,000 \$110,000 \$48,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible—Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 3-5/8" Drilling Uner Drilling Liner Production Casing or Liner 7" Production Tie-Back 31/2" Tubing 17" N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Lift Equipment WC Lease Equipment N/C Lease Equipment N/C Lease Equipment	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$36,000 \$36,000 \$50	0/CC.220 OWEA.330 OLEG.230 DUCC.366 DUCC.366 OWEA.300 OWE	\$54,000 \$20,000 \$01 \$1,151,000 \$1,151,000 \$3329,000 \$66,275 \$82,000 \$10,000 \$10,000 \$110,000 \$98,000 \$48,000	\$1,000 \$5,000 \$133,000 \$20,000 \$0,000 \$0,000 \$0,000 \$0,000 \$36,000 \$329,000 \$10,000 \$110,000 \$48,000 \$48,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 13-3/8" Intermediate Cosing 8-5/8" Drilling Uner Drilling Uner Production Casing or Liner Production Tie-Back 31/2" Tubing 27/8" N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stairs	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$36,000 \$36,000 \$50	01CC.22C OWEA.120 DECC.36C DECC.36C DECC.36C DECC.36C OWEA.100 DWEA.1	\$54,000 \$20,000 \$01 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000 \$110,000 \$14,000 \$48,000	\$1,000 \$5,000 \$133,000 \$20,000 \$0 \$0 \$0 \$0 \$0 \$0 \$329,000 \$10,000 \$110,000 \$48,000 \$0 \$20,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 3-5/8" Drilling Uner Orilling Uner Production Casing or Liner Production Tie-Back 3 1/2" Tubing 2 27/8" N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$36,000 \$36,000 \$50	OKC. 220 OWEA. 130 OKC. 130 OKC. 130 OKC. 130 OKC. 130 OWEA. 130 OWEA. 130 OWEA. 130 OWEA. 130 OWEA. 130 OWEA. 130 OKEA. 130 O	\$34,000 \$20,000 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000 \$110,000 \$48,000 \$20,000 \$20,000 \$15,000 \$15,000 \$15,000	\$1,000 \$5,000 \$133,000 \$20,000 \$2,810,200 \$5,500 \$5,500 \$5,500 \$3
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Cosing 8-5/8" Drilling Liner Drilling Liner Production Tie-Back 31/2" Tubing 27/8" N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stoirs Bottery (Heater Treatur, Separator, Gas Treating Equipment) Flow Lines (Line Pipe from wellhead to central facility)	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$36,000 \$36,000 \$50	00C.22C OWEA.330 DISC.23S DISC.23S DISC.23S OWEA.300 OWEA.30	\$54,000 \$20,000 \$01 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000 \$110,000 \$14,000 \$48,000	\$1,000 \$5,000 \$133,000 \$20,000 \$2,810,200 \$2,810,200 \$0 \$0 \$36,000 \$329,000 \$1,000 \$1,000 \$48,000 \$48,000 \$20,000 \$15,000 \$15,000 \$15,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intongibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Surface Casing 13-3/8" Intermediate Casing 8-5/8" Drilling Liner Drilling Liner Drilling Liner Production Tie-Back 31/2" Tubing N/C Well Equipment Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Unite Equipment W/C Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Flow Lines (Line Pipe from wellhead to central facility) Offshore Production Structure for Facilities	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DVE0.150 DVE0.130 DVE0.130 DVE0.135 DVE0.135 DVE0.135 DVE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$36,000 \$36,000 \$50	0/CC.22C OWEA.130 DICC.23G DICC.23G OWEA.130 OWEA.130 OWEA.130 OWEA.130 OWEA.135	\$34,000 \$20,000 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000 \$110,000 \$48,000 \$20,000 \$20,000 \$15,000 \$15,000 \$15,000	\$1,000 \$5,000 \$133,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$36,000 \$329,000 \$1,000 \$1,000 \$48,000 \$20,000 \$15,000 \$15,000 \$15,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5% of Drilling Intangibles Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Casing Size Drive Pipe 20 " Conductor Pipe Water String Intermediate Casing 13-3/8" Intermediate Casing 3-5/8" Drilling Liner Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back 3 1/2" Tubing 2 7/8" Intermediate Casing 2 7/8" Intermediate Casing 2 7/8" Intermediate Casing 5 13-3/8" Intermediate Casing 7 13-3/8" Intermediate Casing 9 13-	Feet 40.00 1485.00 11200.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DIDC.385 DIDC.435 DIDC.435 DIDC.435 DWE0.150 DWE0.130 DWE0.130 DWE0.135 DWE0.135 DWE0.135 DWE0.135	\$5,000 \$79,000 \$1,659,200 \$0 \$0 \$0 \$36,000 \$0	00C.22C OWEA.330 DISC.23S DISC.23S DISC.23S OWEA.300 OWEA.30	\$54,000 \$20,000 \$1,151,000 \$1,151,000 \$3329,000 \$66,275 \$82,000 \$10,000 \$10,000 \$10,000 \$48,000 \$48,000 \$15,000 \$15,000 \$1,500	\$1,000 \$5,000 \$133,000 \$20,000 \$2,810,200 \$0 \$0 \$0 \$0 \$36,000 \$329,000 \$10,000 \$110,000 \$48,000 \$48,000 \$15,00
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\$3,646,975

\$1,801,775

\$1,845,200

18

Cimarex Energy Co.

600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800

CIMAREX

July 17, 2009

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4073</u>

Fuel Products, Inc. Attn: Thomas M. Beall P.O. Box 3098 Midland, Texas 79702

Via: E-mail U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 4080

MGT Partners I, L.P., et al. Attn: John Stroud 13727 Noel Road, Suite 500 Dallas, Texas 75240

<u>Via: E-mail and U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4059</u>

Pear Resources Attn: Alan Byars/Jerry M. Gahr P.O. Box 11044 Midland, Texas 79702

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4103</u>

Michael J. Moncrief 2008 Trust A Attn: Jerry Goodwin, CPA 777 Taylor Street, Suite 1030 Fort Worth, Texas 76102

> Mallon 34 Federal No. 19 S/2N/2 Section 34-T19S-34E Lea County, New Mexico

Dear Working Interest Owners:

Re:

Cimarex Energy Co. ("Cimarex") proposes to drill the above-captioned well according to the project described in the enclosed AFE. If you choose to participate in the drilling of the well, please sign and return a copy of the AFE to the undersigned. I will send Cimarex's proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate,

<u>Via: E-mail U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4066</u>

Hyde Oil and Gas Corporation Attn: Blair Hamburg 6300 Ridglea Place, Suite 1018 Fort Worth, Texas 76116

<u>Via: E-mail U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4035</u>

U.S. Trust, Bank of America Attn: Janet M. Cunningham, CPL P.O. Box 2546 Fort Worth, Texas 76113-2546

Via: U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 4042

W.A. Moncrief, Jr. Trust Attn: Monita Cebell 950 Commerce Street Fort Worth, Texas 76102-5418



Cimarex would be interested in acquiring a farmout of your leasehold interest in Section 34 of the abovecaptioned township and range.

Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you.

Sincerely,

Cimarex Energy Co.

Landman



Authorization For Expenditure

ompany Entity imarex Energy Co.				L	red July 10	6, 2009	
Region Well Name Permian Mallon 34 Feder		Prospect or Field Name	Property Number	ir weedsaa	Drilling	AFE No.	
Pennian Wandi 54 Peder	13		<u> </u>				
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Total Cost

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Project Cost Estimate

Well No.: Mallon 34 Federal 19 Dry Hole Cost Codes Point Intangibles & ... \$50,000 0:00.100 Roads & Location Preparation / Restoration 0100.100 \$50,000 DIDC.135 \$1,000 DICC.105 \$1,000 Damages DIDC.255 \$65,000 0100.235 \$52,500 \$117,500 Mud / Fluids Disposal Charges \$96,000 8 ACP Days @ 12,000 Per Day 2100.115 \$468,000 DIL.C 130 \$564,000 39 DH Days Day Rate \$9,000 Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) \$9,000 9190,120 \$1,000 \$23,000 0100.125 \$24,000 0100.125 Bits \$90,000 0100.180 700 Gallons Per Day \$102,000 \$2.55 Per Gallon DVDC.135 \$12,000 Fuel \$61,500 \$70,200 DICC.195 \$131,700 0100,140 Water / Completion Fluids \$39,000 Mud & Additives D:00.145 \$39,000 \$61,000 Dicc.140 \$145,000 Per Day DIDC.150 \$84,000 Surface Rentals \$88,000 0100.145 \$74,000 \$162,000 0100.335 Downhole Rentals DIDC.160 \$0 Formation Evaluation (DST, Coring including evaluation, G&G Services) \$31,000 \$31,000 \$850 Days @ 32 Per Day 0100.170 Mud Logging \$15,000 \$15,000 0100.150 Open Hole Logging Cementing & Float Equipment 0100.385 \$15,000 DICC.155 \$50,000 \$65,000 \$5,000 0105.160 0100.190 \$3,000 \$8,000 Tubular Inspections 0100.395 \$10,000 DICC.155 \$15,000 \$25,000 Casina Crews DIDC.200 \$31,000 0100.170 \$5,000 \$36,000 Extra Labor, Welding, Etc. 010/0.205 \$20,000| DICC.175 \$9,000 \$29,000 Land Transporation (Trucking) Per Day \$59,000 0:00.180 \$26,000 \$85,000 Supervision 0100.210 \$23,000 DICC.255 Per Day 0100,280 \$4,000 \$27,000 Trailer House / Comp / Catering \$11,000 picc.390 \$18,000 \$7,000 Other Misc Expenses 0100,020 300 Per Day \$12,000 0000.195 Overhead 9100,225 \$11,000 \$23,000 Remedial Cementing 0000.231 0100.215 \$0 \$60,000 MOB/DEMOB 2000,240 \$60,000 Directional Drilling Services 12 Days @ 8,200 Per Day DID-0.245 \$140,000 \$140,000 DIDC-250 \$0 Dock, Dispatcher, Crane DICC.230 \$0 Marine & Air Transportation 0100.275 \$88,000 Per Day DIDC.250 \$88,000 Solids Control \$90,000 DICC.240 \$116,000 Well Control Equip (Snubbing Svcs.) 0100.255 \$26,000 \$0 Fishing & Sidetrack Operations \$0 DICC.245 17 Days @ 3,400 Per Day \$70,000 \$70,000 Completion Rig 0100,315 33,000 Per Day 1 Days @ \$33,000 Coil Tubing DICC.269 \$33,000 Completion Logging, Perforating, WL Units, WL Surveys DICC.200 \$10,000 \$10,000 DICC.210 \$427,000 \$427,000 Stimulation 200.300 \$1,000 \$1,000 Legal / Regulatory / Curative Dick \$5,000 Well Control Insurance \$0.35 Per Foot DIDC.285 \$5,000 5% of Drilling Intangibles \$79 000 DICC.220 \$54,000 \$133,000 Contingency Construction For Well Equipment DWE4.110 \$20,000 \$20,000 \$0 \$0 Construction For Lease Equipment DCEQ.110 Construction For Sales P/L DICC.265 \$0 \$1,151,000 \$2,810,200 Total Intangible Cost \$1,659,200 Tangible - Well Equipment \$ / Foot Size Casing \$0.00 09163.250 \$0 \$0 20 Drive Pipe \$0 OW/68.130 SO Conductor Pipe DWES.135 SO \$0 Water String \$0.00 04/69.140 \$0 13-3/8 \$0 Surface Casing 8-5/8" 1485.00 \$24.31 DWEB.145 \$36,000 \$36,000 Intermediate Casing Drilling Liner OWEB.145 \$0 \$0 Drilling Liner DIMER 145 SC \$0 Production Casing or Liner 7" 11200.00 \$29,37 DWEA.100 \$329,000 \$329,000 Production Tie-Back 3 1/2" 5000.00 OWE4.100 \$66,275 \$66,275 2 7/8" 10200.00 \$8.03 Tubing OWEA.105 \$82,000 \$82,000 N/C Well Equipment DWE4.115 \$20,000 \$20,000 Wellhead, Tree, Chakes DWEE-315 OW5A.120 \$10,000 \$10,000 Liner Hanger, Isolation Packer OWEA.125 \$1,000 \$1,000 Packer, Nipples 09VEA.130 \$110,000 \$110,000 Pumpina Unit, Engine \$98,000 \$98,000 DLECLICÓ Lift Fauinment (BHP, Rods, Anchors) \$48,000 DLEO.105 \$48,000 Tangible - Lease Equipment 100 N/C Lease Equipment DLEQ.115 SO \$0 Tanks, Tanks Steps, Stairs OLEQ.120 \$20,000 \$20,000 Battery (Heater Treater, Separator, Gas Treating Equipment) \$15,000 \$15,000 DEEQ.125 Flow Lines (Line Pipe from wellhead to central facility) QUEQ.130 \$1,500 \$1,500 Offshore Production Structure for Facilities DWEA.135 \$0 Pipeline to Sales 051.A3V/0 \$0 \$800,775 \$836,775 **Total Tangibles** \$36,000 DIDC.293 \$150,000 0100.278 \$0 P&A Costs -\$150,000

\$3,646,975

\$1,801,775

\$1,845,200

Cimarex Energy Co.

600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800

CIMAREX

July 17, 2009

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4073</u>

Fuel Products, Inc. Attn: Thomas M. Beall P.O. Box 3098 Midland, Texas 79702

<u>Via: E-mail U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4080</u>

MGT Partners I, L.P., et al. Attn: John Stroud 13727 Noel Road, Suite 500 Dallas, Texas 75240

Via: E-mail and U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 4059

Pear Resources Attn: Alan Byars/Jerry M. Gahr P.O. Box 11044 Midland, Texas 79702

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4103</u>

Michael J. Moncrief 2008 Trust A Attn: Jerry Goodwin, CPA 777 Taylor Street, Suite 1030 Fort Worth, Texas 76102

Re: Mallon 34 Federal No. 20 N/2N/2 Section 34-T19S-34E Lea County, New Mexico

Dear Working Interest Owners:

Cimarex Energy Co. ("Cimarex") proposes to drill the above-captioned well according to the project described in the enclosed AFE. If you choose to participate in the drilling of the well, please sign and return a copy of the AFE to the undersigned. I will send Cimarex's proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate,

<u>Via: E-mail U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 4066</u>

Hyde Oil and Gas Corporation Attn: Blair Hamburg 6300 Ridglea Place, Suite 1018 Fort Worth, Texas 76116

Via: E-mail U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 4035

U.S. Trust, Bank of America Attn: Janet M. Cunningham, CPL P.O. Box 2546 Fort Worth, Texas 76113-2546

Via: U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 4042

W.A. Moncrief, Jr. Trust Attn: Monita Cebell 950 Commerce Street Fort Worth, Texas 76102-5418



Cimarex would be interested in acquiring a farmout of your leasehold interest in Section 34 of the above-captioned township and range.

Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you.

Sincerely,

Cimarex Energy Co.

Hayden P. Tresner

Landman



Authorization For Expenditure

Company Entity Cimarex Energy Co.			Date Prepared July 16, 2009
Region Well Name We	II No. Prospect or Field N	lame Property Number	Drilling AFE No.
Permian Mallon 34 Federal	20		
Location	County	State	Type Well
N/2N/2 Section 34-19S-34E	Lea	NM	Oil x Expl x Gas Prad
Estimate Type	Est.Start Date	Est. Comp Date	Formation Call Sect. TD
Original Estimate			Bone Spring 15,046'
Supplemental Estimate O			
Project Description Drill and complete a third Bone Spring horizontal well. 1			
Intangibles	Dry Hole Cost	After Casing P	oint Completed Well Cost
Drilling Costs	\$1,659,200		\$1,659,200
Completion Costs Total Intangible Costs	\$1,659,200	\$1,151,000 \$1,151,000	
Tangibles Well Equipment	\$36,000	\$764,275	\$800,275
Lease Equipment		\$36,500	\$36,500
Total Tangible Well Cost	\$36,000	\$800,775	\$836,775
Plug and Abandon Cost	\$150,000	-\$150,000	50
Total Well Cost	\$1,845,200	\$1,801,775	\$3,646,975
Well Control Insurance Unless otherwise indicated below, you, as a non-operation so long as Operator conducts operations hereunder and insurance, you must provide a certificate of such insural later than commencement of drilling operations. You allow insurance procured by Operator. Well control insurance procured by Operator, provides, related redrilling and clean-up/pollution expense coverions. Comments on AFE The above costs are estimates only and anticipate troub without affecting the authorization for expenditure here actual legal, curative, regulatory and well costs under te	AS and CEPS guidelines using the second of t	ne Historic Price Multiplier. De to be covered by Operator's we to be covered by Operator's we to form and limits, at the time this certificate of insurance, as provided by Operator's we to form and limits, at the time this certificate of insurance, as provided by W.I.) of Combined Si with a \$1,000,000 (100% W.I.) of Combined Si with	ingle Limit coverage for well control and eductible.
		o. Approval	
	Cimarex Energy Co		
Prepared by Drill	Cimarex Energy Cong and Completion Manager		lanager 🔊
		Regional N	lanager der, Regional Manager PB
	ng and Completion Manager	Regional M Roger Alexan	



Project Cost Estimate

Lease Name: Mallon 34 Federal Well No.: 20

The second secon	A 47.10 (0.00 (0.00))	A SHINE	第78. X 第3	To the second	Dry Hole Cost	7114	After Casing	Completed Well
Intangibles					A. A. S. Mark St. Sec.	Codes	Point	Cost
Roads & Location Preparation / Restoration				0100.100	\$50,000	DICC.100		\$50,000
Domages				510C.10S	\$1,000			\$1,000
Mud / Fluids Disposal Charges	V452 2 6	42.000	Dar Dav	510C.255	\$65,000	DICC.235	\$52,500	\$117,500
	ACP Days @	12,000	Per Day	0/00.115 0/00.120	\$468,000 \$9,000	O(CC,120	\$96,000	\$564,000 \$9,000
Misc Preparation Cost (mouse hole, rat hole, pads, Bits	pile dusters, misc.)			DIDC.125 1	\$23,000	****	\$1,000	\$24,000
Fuel \$2.55 Per Gallon	700	Gallons Per Di	ΩV	0(DC.135	\$90,000	DICC.130	\$12,000	\$102,000
Water / Completion Fluids			Per Day	DIDC.1.40	\$70,200		\$61,500	\$131,700
Mud & Additives				DIDC.145	\$39,000		TORTON TORTON	\$39,000
Surface Rentals			Per Day	010C.150	\$61,000	01CC.140	\$84,000	\$145,000
Downhole Rentals				DIDC.185	\$88,000		\$74,000	\$162,000
Formation Evaluation (DST, Coring including evalue	ation, G&G Services)			DIDC.153	722723			\$0
Mud Logging	\$850 Days @	32	Per Day	0105,170	\$31,000		MAMAKA PARAMAKAN PANAMAKAN PARAMAKAN	\$31,000
Open Hole Logging			·	DIDC.1SC	\$15,000			\$15,000
Cementing & Float Equipment				OIDC.185	\$15,000	DICC.155	\$50,000	\$65,000
Tubúlar Inspections				0100,190	\$5,000	01CC.160	\$3,000	\$8,000
Casing Crews				DIDC.193	\$10,000	DICC.165	\$15,000	\$25,000
Extra Labor, Welding, Etc.				0100,200	\$31,000	0100,170	\$5,000	\$36,000
Land Transporation (Trucking)				DIDC.205	\$20,000	0100.175	\$9,000	\$29,000
Supervision			Per Day	0100.219	\$59,000	DICC.130	\$26,000	\$85,000
Trailer House / Camp / Catering			Per Day	010°C.280 1	\$23,000	DICC.255	\$4,000	\$27,000
Other Misc Expenses				010/0.220	\$11,000	0100.190	\$7,000	\$18,000
Overhead		300	Per Doy	DIDC.325	\$12,000		\$11,000	\$23,000
Remedial Cementing				DIDC.231		DICC.215	1	\$0
MOB/DEMOB	·	·		DIDC.240	\$60,000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		\$60,000
Directional Drilling Services	12 Days @	8,200	Per Day	DIDC.245	\$140,000		AMMAM.	\$140,000
Dock, Dispatcher, Crane				0:00:250	1	DICC.230	- CHERREN SAL	\$0
Marine & Air Transportation	· · · · · · · · · · · · · · · · · · ·			DIDC.275		0100.250	 	\$0
Solids Control		7.17	Per Day	0100.200	\$88,000	********		\$88,000
Well Control Equip (Snubbing Svcs.)			1. 0. 00)	DIDC.265	\$90,000	THE RESERVE OF THE PARTY OF THE	\$26,000	\$116,000
Fishing & Sidetrack Operations				DIDC.270	\$0	DICC.245	020,000	\$0
Completion Rig	17 Days @	3 400	Per Day			0100.115	\$70,000	\$70,000
Coil Tubing	1 Days @		Per Day			0100,260	\$33,000	\$33,000
Completion Logging, Perforating, WL Units, WL Sui		33,000	1. C. Ouy			DICC.200	\$10,000	\$10,000
Stimulation	veys					DICC.210	\$427,000	\$427,000
Legal / Regulatory / Curative				0105.300	\$1,000	0100.280	3427,000	\$1,000
	Per Foot			0100.385	\$5,000		THE PROPERTY OF THE PARTY OF TH	\$5,000
						DICC.220		
Contingency 5% of Drilling								
Contraction Cos Mall Equipment				DIDC.435	\$79,000		\$54,000	
Construction For Well Equipment				UIOC. 25	\$79,000	OWEA.110	\$20,000	\$20,000
Construction For Lease Equipment				DIOCARS	579,000	011. Parc OLEQ.110		\$20,000 \$0
Construction For Lease Equipment Construction For Sales P/L				UICC.43S		OWEA.110	\$20,000 \$0	\$20,000 \$8 \$0
				Dioc. ss	\$1,659,200	011. Parc OLEQ.110	\$20,000	\$20,000 \$0 \$0
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost			32.59			OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$6 \$0 \$2,810,200
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment					\$1,659,200	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0	\$20,000 \$0 \$0 \$2,810,200
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing	Size	Feet	\$ / FOOT		\$1,659,200	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$6 \$6 \$2,810,200
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe		Feet 40.00	\$ / FOOT	DW18,150	\$1,659,200 \$0	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	<i> </i>
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size		\$ / Foot \$0.00	DW48.150 DW48.150	\$1,659,200 \$0 \$0	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$0 \$0 \$2,810,200 \$2,810,200 \$0 \$0 \$0
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible • Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size 20 "		\$ / Foot \$0.00	DW88.150 OW88.130 OW86.125	\$1,659,200 \$0 \$0 \$0	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$0 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	Size 20 "	40.00	\$ / Foot \$0.00 \$0.00	DWE8.150 OWE6.130 OWE6.125 OWE6.125	\$1,659,200 \$0 \$0 \$0 \$0 \$0	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$0 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing	Size 20 "		\$ / Foot \$0.00 \$0.00	DWE8.150 DWE8.130 DWE5.135 DWE5.140 DWE5.145	\$1,659,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$6 \$2,810,200 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner	Size 20 "	40.00	\$ / Foot \$0.00 \$0.00	DW8.130 OW8.130 OW8.130 OW8.135 OW8.140 OW8.145 OW8.145	\$1,659,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	OWEA.110 OLEQ.110 OICC.265	\$20,000 \$0 \$1,151,000	\$20,000 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$1 \$36,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Drilling Liner	5/2e 20 " 13-3/8" 8-5/8"	1485.00	\$/F00r \$0.00 \$0.00 \$24.31	DW18.150 DW18.130 DW18.130 DW16.125 DW16.145 GW16.145 DW18.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	9WEA 110 9LEQ 110 0HCC 26S	\$20,000 \$0 \$1,151,000	\$20,000 \$0 \$2,810,200 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible • Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Drilling Liner Production Casing or Liner	Size 20 "	1485.00 11200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37	DW8.130 OW8.130 OW8.130 OW8.135 OW8.140 OW8.145 OW8.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100	\$20,000 \$0 \$1,151,000 \$329,000	\$20,000 \$6 \$2,810,200 \$2,810,200 \$6 \$6 \$6 \$6 \$36,000 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DWSE.150 OWSE.130 OWSE.130 OWSE.140 OWSE.145 OWSE.145 OWSE.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100 DWEA.100 DWEA.100 DWEA.100	\$20,000 \$0 \$1,151,000 \$1,251,000 \$329,000 \$66,275	\$20,000 \$6 \$2,810,200 \$2,810,200 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 20 "	1485.00 11200.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31 \$29.37	DWSE.150 OWSE.130 OWSE.130 OWSE.140 OWSE.145 OWSE.145 OWSE.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100	\$20,000 \$0 \$1,151,000 \$1,251,000 \$329,000 \$66,275 \$82,000	\$20,000 \$0 \$2,810,200 \$2,810,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DWEE.150 DWEE.130 OWEE.230 OWEE.240 OWEE.140 OWEE.145 OWEE.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$20,000	\$20,000 \$0 \$2,810,200 \$0 \$0 \$0 \$36,000 \$329,000 \$62,75 \$62,000 \$20,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DWE8.150 DWE8.130 DWE6.130 DWE6.135 DWE6.135 DWE6.145 DWE8.145 DWE8.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA_120 DWEA_106 DWEA_106 DWEA_106 DWEA_106 DWEA_106 DWEA_106 DWEA_106	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$20,000 \$10,000	\$20,000 \$0 \$2,810,200 \$2,810,200 \$0 \$0 \$0 \$36,000 \$329,000 \$86,275 \$82,000 \$20,000 \$10,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DWEE.150 DWEE.130 OWEE.230 OWEE.140 OWEE.140 OWEE.145 OWEE.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$20,000 \$10,000 \$1,000	\$20,000 \$6 \$2,810,200 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Well Equipment Liner Hanger, Isolation Packer Packer, Nipples	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DWE8.150 DWE8.130 DWE6.130 DWE6.135 DWE6.135 DWE6.145 DWE8.145 DWE8.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA 120 DUCC 26S DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 115 DWEA 135 DWEA 135 DWEA 135	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$20,000 \$10,000 \$110,000 \$110,000	\$20,000 \$1,000 \$2,810,200 \$2,810,200 \$5,50 \$5,50 \$36,000 \$329,000 \$40,000 \$110,000 \$110,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Welfhead, Tree, Chokes Liner Hanger, Isalation Packer Packer, Nipples Pumping Unit, Engine	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2"	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$0.00 \$24.31	DWE8.150 DWE8.130 DWE6.130 DWE6.135 DWE6.135 DWE6.145 DWE8.145 DWE8.145	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000 \$110,000 \$98,000	\$20,000 \$0,000 \$2,810,200 \$0,000 \$0,000 \$329,000 \$329,000 \$20,000 \$10,000 \$98,000 \$98,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors)	Size 20 "	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$36,000 \$0 \$0	DWEA.100	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$10,000 \$110,000 \$110,000 \$110,000 \$98,000 \$48,000	\$20,000 \$0,000 \$2,810,200 \$0,000 \$0,000 \$329,000 \$329,000 \$10,000 \$10,000 \$10,000 \$48,000 \$48,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Uff Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment	Size 20 "	1485.00 11200.00 5000.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$36,000 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	DWEA.100 DUEA.100	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$48,000	\$20,000 \$6 \$2,810,200 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment	Size 20 "	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$36,000 \$0 \$0	DWEA.120 DWEA.130	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$98,000 \$48,000 \$48,000	\$20,000 \$1,000 \$2,810,200 \$2,810,200 \$2,810,200 \$2,000 \$36,000 \$329,000 \$10,000 \$10,000 \$110,000 \$28,000 \$38,000 \$48,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Uff Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	Size 20 " 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$35,000 \$0 \$0	DWEA.120 DUCC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.130	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$110,000 \$48,000 \$48,000	\$20,000 \$1,000 \$2,810,200 \$2,810,200 \$5,50 \$5,50 \$36,000 \$329,000 \$10,000 \$110,000 \$48,000 \$20,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isalation Packer Packer, Nipples Pumping Unit, Engine Ufft Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Ei	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$35,000 \$0 \$0	DWEA.120 DWEA.130	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$98,000 \$48,000 \$48,000	\$20,000 \$1 \$2,810,200 \$5 \$1,500 \$1,500 \$36,000 \$329,000 \$10,000 \$110,000 \$98,000 \$48,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isalation Packer Packer, Nipples Pumping Unit, Engine Ufft Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Ei	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$35,000 \$0 \$0	DWEA.120 DUCC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.130	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$110,000 \$48,000 \$48,000	\$20,000 \$1,500 \$2,810,200 \$2,810,200 \$1,500 \$1,500 \$10,000 \$110,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Er Flow Lines (Line Pipe from wellhead to central facil	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$35,000 \$0 \$0	DWEA.100 DWE	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$10,000 \$11,000 \$11,000 \$98,000 \$48,000 \$48,000 \$50,000 \$15,000 \$15,000	\$20,000 \$1,000 \$2,810,200 \$2,810,200 \$5,500 \$5,500 \$329,000 \$10,000 \$110,000 \$110,000 \$48,000 \$48,000 \$5,20,000 \$48,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Uff Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Er Flow Lines (Line Pipe From wellhead to central facil Offshore Production Structure for Facilities	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$35,000 \$0 \$0	DWEA.100 DEC.100	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$10,000 \$11,000 \$11,000 \$98,000 \$48,000 \$48,000 \$50,000 \$15,000 \$15,000	\$20,000 \$6 \$2,810,200 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Uff Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Er Flow Lines (Line Pipe From wellhead to central facil Offshare Production Structure for Facilities	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$35,000 \$0 \$0	DWEA 120 DUE2 110 DUE2 110 DUE2 110 DUE2 110 DUE2 120 DWEA 120 DWEA 120 DWEA 120 DUE2 130	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$10,000 \$11,000 \$11,000 \$98,000 \$48,000 \$48,000 \$50,000 \$15,000 \$15,000	\$20,000 \$1,000 \$2,810,200 \$2,810,200 \$5,500 \$36,000 \$329,000 \$10,000 \$10,000 \$10,000 \$48,000 \$520,000 \$520,000 \$5320
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating El Flow Lines (Line Pipe from wellhead to central facil Offshore Production Structure for Facilities	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$36,000 \$0 \$0	DWEA 120 DUE2 110 DUE2 110 DUE2 110 DUE2 110 DUE2 120 DWEA 120 DWEA 120 DWEA 120 DUE2 130	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$98,000 \$110,000 \$98,000 \$4,000 \$4,000 \$15,000 \$15,000 \$15,000 \$15,000	\$20,000 \$1,000 \$2,810,200 \$2,810,200 \$5,500 \$36,000 \$329,000 \$10,000 \$10,000 \$10,000 \$48,000 \$520,000 \$520,000 \$5320
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating El- Flow Lines (Line Pipe from wellhead to central facil Offshore Production Structure for Facilities Pipeline to Soles	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE.150 DWSE.125 DWSE.125	\$1,659,200 \$0 \$0 \$0 \$0 \$36,000 \$2 \$36,000 \$36,000	DWEA.120 DUCC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.135 DWEA.130 DUCC.105 DUCC.105 DUCC.105 DUCC.105 DUCC.105 DUCC.115 DUCC.125 DUCC.125 DUCC.126 DUCC.126 DUCC.126 DUCC.127 DUCC.127 DUCC.128 DUCC.128 DUCC.128 DUCC.128	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$110,000 \$48,000 \$48,000 \$15,000 \$1,500 \$1,500 \$1,500	\$20,000 \$2,810,200 \$2,810,200 \$5,500 \$5,500 \$3329,000 \$10,000 \$10,000 \$110,000 \$48,000 \$15,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Drilling Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hangre, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible * Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating El- Flow Lines (Line Pipe from wellhead to central facil Offshare Production Structure for Facilities Pipeline to Soles Total Tangibles	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE1S0 OWSE130 OWSE130 OWSE130 OWSE1340 OWSE1345 OWSE1345 OWSE1345 OWSE1345 OWSE1300	\$1,659,200 \$0 \$0 \$0 \$0 \$36,000 \$0 \$0	DWEA.120 DUCC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.135 DWEA.130 DUCC.105 DUCC.105 DUCC.105 DUCC.105 DUCC.105 DUCC.115 DUCC.125 DUCC.125 DUCC.126 DUCC.126 DUCC.126 DUCC.127 DUCC.127 DUCC.128 DUCC.128 DUCC.128 DUCC.128	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$98,000 \$110,000 \$98,000 \$4,000 \$4,000 \$15,000 \$15,000 \$15,000 \$15,000	\$20,000 \$2,810,200 \$2,810,200 \$5,500 \$5,500 \$3329,000 \$10,000 \$10,000 \$110,000 \$48,000 \$15,000
Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Drilling Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hangre, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible * Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating El- Flow Lines (Line Pipe from wellhead to central facil Offshare Production Structure for Facilities Pipeline to Soles Total Tangibles	33-3/8" 13-3/8" 8-5/8" 7" 3 1/2" 2 7/8"	1485.00 11200.00 5000.00 10200.00	\$/Foot \$0.00 \$0.00 \$24.31 \$29.37 \$8.03	DWSE1S0 OWSE130 OWSE130 OWSE130 OWSE1340 OWSE1345 OWSE1345 OWSE1345 OWSE1345 OWSE1300	\$1,659,200 \$0 \$0 \$0 \$0 \$36,000 \$2 \$36,000 \$36,000	DWEA.120 DUCC.26S DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.135 DWEA.130 DUCC.105 DUCC.105 DUCC.105 DUCC.105 DUCC.105 DUCC.115 DUCC.125 DUCC.125 DUCC.126 DUCC.126 DUCC.126 DUCC.127 DUCC.127 DUCC.128 DUCC.128 DUCC.128 DUCC.128	\$20,000 \$0 \$1,151,000 \$1,151,000 \$329,000 \$66,275 \$82,000 \$10,000 \$110,000 \$110,000 \$48,000 \$48,000 \$15,000 \$1,500 \$1,500 \$1,500	\$20,000 \$0 \$2,810,200 \$0 \$0 \$0 \$0 \$329,000 \$10,000 \$110,000 \$110,000 \$18,000 \$48,000