

7. **CASE 14288:** *Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the S/2 of Section 3, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing within this vertical extent including the Undesignated North Hackberry Draw-Morrow Gas Pool, the Undesignated West Salt Draw Morrow Gas Pool and the Undesignated Waterhole Corral-Atoka Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent; and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent including the Undesignated South Sulphate Draw-Delaware Pool. Said unit is to be dedicated to its Hoyt 3 State Com No. 1 to be drilled from a location 1930 feet from the South line and 660 feet from the West line of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southwest of Loving, New Mexico
8. **CASE 14289:** *Application of Williams Production Co., LLC for Pre-Approval of Downhole Commingling in the Rosa Unit, San Juan and Rio Arriba Counties, New Mexico.* Applicant, in the above-styled cause seeks pre-approval of downhole commingling in the Basin Dakota Pool, Blanco Mesaverde Pool and the Basin Mancos Pool in any and all existing and future wells in the Rosa Unit. The Rosa Unit is located in Township 32 North, Range 6 West, Township 31 North, Ranges 4, 5 and 6 West, NMPM, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.
9. **CASE 14290:** *Application of Williams Production Company, LLC for approval of an exception to the provisions of Rule 19.15.16, or in the alternative, a special rule for the Rosa Unit, that authorizes the use of the point where the directional wellbore penetrates the top of the producing interval within the pool as the penetration point for the directional wells in the Rosa Unit Area, San Juan and Rio Arriba Counties, New Mexico.* Applicant seeks the approval of an exception to the provisions of rule 19.15.16 to authorize the penetration point for directional wells in the Rosa Unit to be the point where the directional wellbore penetrates the top of the producing interval within the pool from which it is intended to produce, San Juan and Rio Arriba Counties, New Mexico. The Rosa Unit Area is comprised of the following lands located in San Juan and Rio Arriba, Counties, New Mexico:

TOWNSHIP 31 NORTH, RANGE 4 WEST, NMPM

Sections 1 through 31: All

TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM

Sections 3 through 36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Sections 1 through 5: All

Sections 8-17: All

Sections 21 through 26: All

TOWNSHIP 32 NORTH, RANGE 6 WEST, NMPM

Sections 32 through 36: All

The requested authorization will permit the access of more of the producing formation with the directional/horizontal portion of the wellbore resulting in more efficient production of these reserves thereby preventing waste and protecting correlative rights. This area is located approximately 9 miles Southeast of Arbolies, New Mexico.

10. ***CASE 14291: Application of Williams Production Company, LLC for exceptions to the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool for a pilot project to determine the proper well density requirements for Mesaverde formation wells, San Juan and Rio Arriba Counties, New Mexico.*** Applicant seeks exceptions to the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool for a two year Pilot Project in the Rosa Unit Area to be comprised of the following lands located in San Juan and Rio Arriba, Counties, New Mexico:

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Sections 1-5: All

Sections 8-17: All

Sections 21-26: All

TOWNSHIP 32 NORTH, RANGE 6 WEST, NMPM

Sections 32-36: All

Applicant also seeks the authorization to drill additional wells on each standard 320-acre gas proration unit in the pilot project area to increase density from the current maximum of four wells as provided by The Special Rules and Regulations for the Blanco-Mesaverde Gas Pool, to a maximum of eight wells (40-acre infill wells) per 320-acre gas proration unit. This area is located approximately 9 miles Southeast of Arbolies, Colorado.

11. ***CASE 14173: (Continued from the February 19, 2009 Examiner Hearing.)***
Application of Kaiser-Francis Oil Company for an exception to Division Rule 104.C(2), Lea County, New Mexico. Applicant seeks an exception to Division Rule 104.C(2) to drill and produce its Bell Lake Unit Well No. 33 as an infill well in an existing 318.38 acre gas spacing unit in the South Bell Lake-Morrow Gas Pool comprising Lots 6, 7, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ (the S $\frac{1}{2}$ equivalent) of Section 6, Township 24 South, Range 34 East, N.M.P.M., at an orthodox gas well location in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ (Unit I) of Section 6. Applicant further seeks to simultaneously dedicate production from the South Bell Lake-Morrow Gas Pool in Section 6 to the Bell Lake Unit Well No. 33 and to Kaiser-Francis Oil Company's existing Bell Lake Unit Well No. 26, located 1650 feet from the south line and 660 feet from the east line (Unit I) of Section 6. The two wells shall not produce concurrently from the same Morrow sands. The well unit is located approximately 23 miles southwest of Oil Center, New Mexico.
12. ***CASE 14271: (Continued from the February 19, 2009 Examiner Hearing.)***
Application of Vanguard Permian, LLC for a non-standard gas spacing and proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order approving a non-standard gas spacing and proration unit in the Queen formation (Byers-Queen Gas Pool) comprised of the N $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 32, Township 18 South, Range 38 East, NMPM, and an unorthodox gas well location in the Queen formation for the State A Well No. 7, located 760 feet from the North line and 500 feet from the East line of Section 32. The well unit is located approximately 2-1/2 miles west-northwest of the intersection of State Highway 18 with U.S. Highway 62/180.