

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF CIMAREX ENERGY CO. FOR
A NON-STANDARD OIL SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 14,369

VERIFIED STATEMENT OF HAYDEN P. TRESNER

Hayden P. Tresner, being duly sworn upon his oath, deposes and states:

1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.

2. Pursuant to Division Rule NMAC 19.15.4.12.A(1)(b), the following information is submitted in support of the application filed herein:

(a) No opposition to this application is expected because the mineral interest owners being pooled have simply not responded to well proposals or have not yet executed an operating agreement.

(b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the ~~S~~^N/2N/2 of Section 34, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying (i) the SE/4NE/4 of Section 34 to form a standard 40 acre oil spacing and proration unit, and (ii) the S/2N/2 of Section 34 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent, including the South Quail Ridge-Bone Spring Pool. The units are to be dedicated to the Mallon 34 Fed. Well No. 19, a horizontal well to be drilled at a surface location 2055 feet from the north line and 790 feet from the east line, with a terminus 1980 feet from the north line and 330 feet from the west line, of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Oil Conservation Division
Case No. _____
Exhibit No. 1

(c) The parties being pooled, their interests in the well unit, and their last known addresses, are as follows:

Merit Management Partners I, L.P.	6.25%
Merit Energy Partners III, L.P.	6.25%
Merit Energy Partners D-III, L.P.	6.25%
c/o Merit Energy Partners GP, LLC, general partner	
Suite 500	
13727 Noel Road	
Dallas, Texas 75240	

(d) Copies of the proposal letter sent to the uncommitted mineral interest owners are attached hereto as Exhibit B.

(e) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of the uncommitted interest owners in the well.

(f) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting interest owner.

(g) The offset operators or lessees of the acreage surrounding the well unit are as follows:

- (i) E $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33.
Cimarex Energy Co. of Colorado
- (ii) N $\frac{1}{2}$ N $\frac{1}{2}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 34.
Cimarex Energy Co. of Colorado
Parties being pooled
- (iii) W $\frac{1}{2}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35.
Cimarex Energy Co. of Colorado
Parties being pooled

(h) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other horizontal wells of this depth drilled in this area of Lea County.

(i) Overhead charges of \$7000/month for a drilling well, and \$700/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Cimarex Energy Co. requests that the rates be adjusted under the COPAS accounting procedure.

(j) Applicant requests that Cimarex Energy Co. of Colorado be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Hayden P. Tresner, being duly sworn upon his oath, deposes and states that: He is a landman for Cimarex Energy Co.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



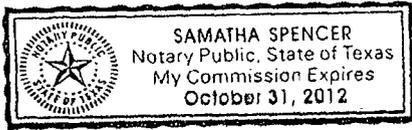
Hayden P. Tresner

SUBSCRIBED AND SWORN TO before me this 11th day of November, 2009 by Hayden P. Tresner.

My Commission Expires: October 31, 2012



Notary Public



DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name MALLON "34" FEDERAL	Well Number 19
OGRID No.	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3706'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	19 S	34 E		2055	NORTH	790	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	34	19 S	34 E		1980	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

BOTTOM HOLE LOCATION
 Lat - N 32°37'06.90"
 Long - W 103°33'19.99"
 NMSPCE- N 780810.841
 E 589647.607
 (NAD-83)

SURFACE LOCATION
 Lat - N 32°37'06.14"
 Long - W 103°32'31.32"
 NMSPCE- N 589601.4
 E 784973.6
 (NAD-83)

EXHIBIT A

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEPTEMBER 14 2008
 Date Surveyed _____
 Signature & Seal of Professional Surveyor _____
 Certificate No. Gary L. Jones 7977

BASIN SURVEYS

Cimarex Energy Co.
600 N. Marienfeld St.
Suite 600
Midland, Texas 79701
PHONE 432.571.7800



July 17, 2009

Via: U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4073

Fuel Products, Inc.
Attn: Thomas M. Beall
P.O. Box 3098
Midland, Texas 79702

Via: E-mail U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4080

MGT Partners I, L.P., et al.
Attn: John Stroud
13727 Noel Road, Suite 500
Dallas, Texas 75240

Via: E-mail and U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4059

Pear Resources
Attn: Alan Byars/Jerry M. Gahr
P.O. Box 11044
Midland, Texas 79702

Via: U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4103

Michael J. Moncrief 2008 Trust A
Attn: Jerry Goodwin, CPA
777 Taylor Street, Suite 1030
Fort Worth, Texas 76102

Re: *Mallon 34 Federal No. 19*
S/2N/2 Section 34-T19S-34E
Lea County, New Mexico

Via: E-mail U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4066

Hyde Oil and Gas Corporation
Attn: Blair Hamburg
6300 Ridglea Place, Suite 1018
Fort Worth, Texas 76116

Via: E-mail U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4035

U.S. Trust, Bank of America
Attn: Janet M. Cunningham, CPL
P.O. Box 2546
Fort Worth, Texas 76113-2546

Via: U.S. Certified Mail
Return Receipt No. 7007 0710 0003 0317 4042

W.A. Moncrief, Jr. Trust
Attn: Monita Cebell
950 Commerce Street
Fort Worth, Texas 76102-5418

EXHIBIT B

Dear Working Interest Owners:

Cimarex Energy Co. ("Cimarex") proposes to drill the above-captioned well according to the project described in the enclosed AFE. If you choose to participate in the drilling of the well, please sign and return a copy of the AFE to the undersigned. I will send Cimarex's proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate,



Cimarex would be interested in acquiring a farmout of your leasehold interest in Section 34 of the above-captioned township and range.

Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you.

Sincerely,

Cimarex Energy Co.

A handwritten signature in black ink, appearing to read "Hayden Tresner". The signature is written in a cursive style and is positioned above the printed name.

Hayden P. Tresner
Landman



Authorization For Expenditure

Company Entity Cimarex Energy Co.	Date Prepared July 16, 2009
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Region	Well Name	Well No.	Prospect or Field Name	Property Number	Drilling AFE No.
Permian	Mallon 34 Federal	19			

Location	County	State	Type Well		
S/2N/2 Section 34-195-34E	Lea	NM	Oil	x	Expl
			Gas		Prod

Estimate Type	Est. Start Date	Est. Comp Date	Formation	Est. TD
Original Estimate <input checked="" type="radio"/>			Bone Spring	15,046'
Revised Estimate <input type="radio"/>				
Supplemental Estimate <input type="radio"/>				

Project Description
 Drill and complete a third Bone Spring horizontal well. 11200 Pilot 10840 TVD/15046 MD (4500 VS).

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$1,659,200		\$1,659,200
Completion Costs		\$1,151,000	\$1,151,000
Total Intangible Costs	\$1,659,200	\$1,151,000	\$2,810,200

Tangibles			
Well Equipment	\$36,000	\$764,275	\$800,275
Lease Equipment		\$36,500	\$36,500
Total Tangible Well Cost	\$36,000	\$800,775	\$836,775

Plug and Abandon Cost	\$150,000	-\$150,000	\$0
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Total Well Cost	\$1,845,200	\$1,801,775	\$3,646,975
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Comments on Well Costs
 1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance
 Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefor. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Comments on AFE
 The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager
Mark Aulas Engineer - PB	Doug Park, Mgr Operations PB	Roger Alexander, Regional Manager PB

Joint Interest Approval

Company	By	Date

EXHIBIT C



Project Cost Estimate

Lease Name: Mallon 34 Federal

Well No.: 19

Intangibles	Codes	Dry Hole Cost	Codes	After Casing Point	Completed Well Cost			
Roads & Location Preparation / Restoration	D10C.100	\$50,000	D10C.100		\$50,000			
Damages	D10C.105	\$1,000	D10C.105		\$1,000			
Mud / Fluids Disposal Charges	D10C.125	\$65,000	D10C.125	\$52,500	\$117,500			
Day Rate	39 DH Days	8 ACP Days @	12,000 Per Day	D10C.115	\$468,000	D10C.120	\$96,000	\$564,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)	D10C.120	\$9,000			\$9,000			
Bits	D10C.125	\$23,000	D10C.125	\$1,000	\$24,000			
Fuel	\$2.55 Per Gallon	700 Gallons Per Day	D10C.125	\$90,000	D10C.120	\$12,000	\$102,000	
Water / Completion Fluids	D10C.140	\$70,200	D10C.135	\$61,500	\$131,700			
Mud & Additives	D10C.145	\$39,000			\$39,000			
Surface Rentals	Per Day	D10C.150	\$61,000	D10C.140	\$84,000	\$145,000		
Downhole Rentals	D10C.155	\$88,000	D10C.145	\$74,000	\$162,000			
Formation Evaluation (DST, Coring including evaluation, G&G Services)	D10C.160				\$0			
Mud Logging	\$850 Days @	32 Per Day	D10C.170	\$31,000		\$31,000		
Open Hole Logging	D10C.180	\$15,000			\$15,000			
Cementing & Float Equipment	D10C.185	\$15,000	D10C.155	\$50,000	\$65,000			
Tubular Inspections	D10C.190	\$5,000	D10C.160	\$3,000	\$8,000			
Casing Crews	D10C.195	\$10,000	D10C.165	\$15,000	\$25,000			
Extra Labor, Welding, Etc.	D10C.200	\$31,000	D10C.170	\$5,000	\$36,000			
Land Transportation (Trucking)	D10C.205	\$20,000	D10C.175	\$9,000	\$29,000			
Supervision	Per Day	D10C.210	\$59,000	D10C.180	\$26,000	\$85,000		
Trailer House / Camp / Catering	Per Day	D10C.220	\$23,000	D10C.185	\$4,000	\$27,000		
Other Misc Expenses	D10C.220	\$11,000	D10C.190	\$7,000	\$18,000			
Overhead	300 Per Day	D10C.225	\$12,000	D10C.195	\$11,000	\$23,000		
Remedial Cementing	D10C.231		D10C.215		\$0			
MOB/DEMOB	D10C.240	\$60,000			\$60,000			
Directional Drilling Services	12 Days @	8,200 Per Day	D10C.245	\$140,000		\$140,000		
Dock, Dispatcher, Crane	D10C.250		D10C.230		\$0			
Marine & Air Transportation	D10C.275		D10C.250		\$0			
Solids Control	Per Day	D10C.260	\$88,000		\$88,000			
Well Control Equip (Snubbing Svcs.)	D10C.255	\$90,000	D10C.240	\$26,000	\$116,000			
Fishing & Sidetrack Operations	D10C.270	\$0	D10C.245		\$0			
Completion Rig	17 Days @	3,400 Per Day		D10C.215	\$70,000	\$70,000		
Coil Tubing	1 Days @	33,000 Per Day		D10C.260	\$33,000	\$33,000		
Completion Logging, Perforating, WL Units, WL Surveys				D10C.200	\$10,000	\$10,000		
Stimulation				D10C.210	\$427,000	\$427,000		
Legal / Regulatory / Curative	D10C.300	\$1,000	D10C.290		\$1,000			
Well Control Insurance	\$0.35 Per Foot	D10C.255	\$5,000		\$5,000			
Contingency	5% of Drilling Intangibles	D10C.455	\$79,000	D10C.220	\$54,000	\$133,000		
Construction For Well Equipment				DWEA.110	\$20,000	\$20,000		
Construction For Lease Equipment				DLEQ.110	\$0	\$0		
Construction For Sales P/L				D10C.265		\$0		
Total Intangible Cost					\$1,659,200	\$1,151,000	\$2,810,200	

Tangible - Well Equipment	Size	Feet	\$ / Foot	Codes	Codes	After Casing Point	Completed Well Cost
Casing							
Drive Pipe	20"	40.00	\$0.00	DWEA.150			\$0
Conductor Pipe				DWEA.150			\$0
Water String				DWEA.155			\$0
Surface Casing	13-3/8"		\$0.00	DWEA.140			\$0
Intermediate Casing	8-5/8"	1485.00	\$24.31	DWEA.145	\$36,000		\$36,000
Drilling Liner				DWEA.145			\$0
Drilling Liner				DWEA.145			\$0
Production Casing or Liner	7"	11200.00	\$29.37			DWEA.100	\$329,000
Production Tie-Back	3 1/2"	5000.00				DWEA.100	\$66,275
Tubing	2 7/8"	10200.00	\$8.03			DWEA.105	\$82,000
N/C Well Equipment							
Wellhead, Tree, Chokes				DWEA.115		DWEA.120	\$20,000
Liner Hanger, Isolation Packer				DWEA.100		DWEA.125	\$1,000
Packer, Nipples						DWEA.130	\$110,000
Pumping Unit, Engine						DLEQ.100	\$98,000
Lift Equipment (BHP, Rods, Anchors)						DLEQ.105	\$48,000
Tangible - Lease Equipment							
N/C Lease Equipment							
Tanks, Tanks Steps, Stairs						DLEQ.115	\$0
Battery (Heater Treater, Separator, Gas Treating Equipment)						DLEQ.120	\$20,000
Flow Lines (Line Pipe from wellhead to central facility)						DLEQ.125	\$15,000
Offshore Production Structure for Facilities						DLEQ.130	\$1,500
Pipeline to Sales						DWEA.135	\$0
Pipeline to Sales						DWEA.140	\$0
Total Tangibles							\$36,000
							\$800,775
							\$836,775

P&A Costs	D10C.295	\$150,000	D10C.275	-\$150,000	\$0
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Total Cost		\$1,845,200		\$1,801,775	\$3,646,975
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