MAR 19 2009

FORM APPROVED

(April 2004)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			GMB No. 1004-0135 Expires Merch 31, 2007
Do n	DRY NOTICES AND REPORTS ON not use this form for proposals to drill or resulted well. Use Form \$160-3 (APD) for such parts of the such par	miter an	MM	Serial No. OPG3/ In, Allottee or Tribe Name
SUBMITIN	TRIPLICATE - Other instruction	is on reverse side	7. Jf Unit	or CA/Agreement, Name and/or No.
1, Type of Well On Well	Gas Well Cher		8. Well N	ncy Fad # a
2. Name of Operator A)MOCO For	C+O Managemen	+	Mas	acy Food #2
9a Address	C+O Managemeni	ne No. (Include area code)		-015 -25012 RRID POOL OF EXPLORED TY Area
4. Location of Well (Footage Sec.) $E - 13 - 175 - 1$	T.R.M. DR Survey Description) 7 E 1980 Fruit USD	' FBIL	EDDY CO), NM
12. CHECK AP	PROPRIATE BOX(RS) TO INDIC.	TE NATURE OF NO	TCE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSIO	N	Type of A	CTION	
X Notice of Insent	Acidize Alter Gasing Casing Repair	-	Production (Starz/Research Recomplete	Water Klub Off Well Integrate Other
Subsequent Report		-	Tompomely Abandon Water Disposal	
If the proposal is to deepen directions Attach the Bond under which the work following completion of the Myblysel s	protion (clearly state all partinent details, including extility or recomplete horizontality, give substance to castion is well be performed or provide the Bond No. on file is specialtors. If the operation results in a multiple compoundant Notices when the relations of regulation particular to the performant Notices when the relationship of the other of regulations.) 18P(3) 424 Cir. Dry hole Morker	e chi mensundand baruseren baa sa Milh BLIMPA) . Requinod subsectuor Milh BLIMPA) . Requinod subsectuor Milh wen a re an incling an inclination on more	pethe of all pertinent merke k reporte enablibe filled wi vell e Form 3160-4 sheli	re end zonies thin 30 days. bo filed once
		1 0 .11	**	

* Top of cont. unknown behind 51/2 casing, Set exert cap will adapted cont to bring up to 365. Pert. 365 circ. in fact of 51/2 to surface.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Name (Printed/Typed) Mark Hos Kirs	Title agent for	- Almos l	1		
Signature Mal Orbit	Date 3/17/09	APP	ROVED	7	
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE L	SE MAD	2 5 2020		
Approved by	Title	lvi)-(1	Date		- 40414
Conditions of approval, if any, are stached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entite the applicant to conduct operations thereon.	lease Office	SUPE	S A AMOS RVISOR-EPS	j -	
Title 18 LL & C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an	VILLULA BOR VICE/WORK ROOM POPPER	In make many den	artment of according		

PAGE 05/07

		SALT SECTIONS TOP
HOLE SIZE 12/4		BASE
\mathcal{U}	///	RILLE
		CAVE/KARST
		SPEC WATER
CASING SIZE 85/8		N. A.
TD 3/4		Perto 365 Circ
HOLESIZE 778"		
71022312		FORMATIONS Yates 316
		7-2 wes 4/-5
1		Bu 882
	4	= 424-480 GB 1278
- Como		BA 0 600 SA 1687
Tol unknown	//	
	7/4	
	$A \perp$	1486
		BA (shul off water) @ 1617
	生于	
		DVT
CASING SIZE 5/2		PERFORATIONS 1486-1682
TD 1765		424-480

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed as per Onshore Oil and Gas Order 2, prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a baller is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Withlin 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.