

West Lovington Strawn Unit Well No. 8-R

API No. 30-025-32291-01
1980' from the south line and 660' from the west line (Unit L)
Section 34
T-15-S, R-35-E, NMPM

Applicant proposes to convert and utilize the well for injection of water through a closed system into the Strawn formation, West Lovington Strawn Pool, through perforations at depths of 11,520' to 11,592'. Injection operations will be conducted at an anticipated average daily injection pressure of 850 psi with a maximum surface injection pressure of 1,950 psi or as permitted by the Division. Applicant proposes injection of water at average daily rates of approximately 4,000 bbls and at maximum daily rates of approximately 5,000 bbls. The source of the injected fluids will be produced water from area Strawn formation wells. The well is located approximately 2 ½ miles Northwest of Lovington, New Mexico.

4. **CASE 14357: Application of Mack Energy Corporation for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order creating a non-standard spacing and proration unit in the Abo formation, Undesignated County Line Tank-Abo Pool, comprised of the N/2 S/2 of Section 10, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and pooling all interests in the N/2 S/2 of said Section 10, pursuant to the provisions of N.M.Stat. Ann. § 70-2-17, (1978), for the Mack Energy Corporation Jet Federal Com Well No. 1 (API No. 30-015-36529) to be drilled as a horizontal well in the Abo formation from a surface location 2210 from the South line and 330 feet from the West line of said Section 10 and then in the Abo formation in a easterly direction to a terminus at a point 2285 feet from the South line and 330 feet from the East line the Section. Also to be considered will be the cost of drilling and completing these wells as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling these wells. Said area is located approximately 10 miles Northwest of Loco Hills, New Mexico.
5. **CASE 14358: Application of EOG Resources, Inc. for a nonstandard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order creating a non-standard spacing and proration unit for a 160-acre horizontal well project are comprised of the N/2 NE/4 of Section 18 and the N/2 NW/4 of Section 17, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. EOG proposes to dedicate this non-standard spacing units to its Sand Tank "18" Federal Com Well No. 2H to be drilled to the Bone Spring formation from a surface location 430 feet from the North line and 2260 feet from the East line of said Section 18 and then drilled in an easterly direction to a bottomhole location 430 feet from the North line and 2310 feet from the West line of said Section 17. This non-standard unit is located approximately 4.5 miles South of Loco Hills, New Mexico.
6. **CASE 14334: (Continued from the June 25, 2009 Examiner Hearing)**
Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico. To: Beatrice Anderson and Juliette Condon or their successors, heirs or devisees. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation in the following described project area located in the N/2 NE/4 of Section 18 and the N/2 NW/4 of Section 17, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico to form a 160-acre project area in the Bone Spring formation. Said unit is to be dedicated to its Sand Tank 18 Fed Com No. 2H to be drilled from a surface location 430 feet from the North line and 2260 feet from the East line of said Section 18 and a bottomhole location 430 feet from the North line and 2310 feet from the West line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles south of Loco Hills, New Mexico.
7. **CASE 14337 (Amended and Readvertised) (This case has been continued indefinitely.)**
Application of Nacogdoches Oil and Gas, Inc. for approval of a water disposal well and an exception to Division Rules NMAC 19.15.5.9 and 19.15.26.8, McKinley County, New Mexico. Applicant seeks an order approving water disposal into the Entrada formation in the South Hospah Unit Well No. 9, located 330 feet from the north line and 2051 feet from the East line of Section 12, Township 17 North, Range 9 West, NMPM. Applicant further requests an exception to Division Rules NMAC 19.15.5.9 and 19.15.26.8 to allow it to convert the subject well to disposal even though it has not satisfied Division compliance rules. The well is located approximately 30 miles Northeast of Thoreau, New Mexico.
8. **CASE 14329** (Continued from the July 9, 2009 Examiner Hearing.)
(This case will be continued to the August 20, 2009 Examiner Hearing.)
Application of Anadarko Petroleum Corporation for approval of an acid gas injection well, San Juan County, New Mexico. Applicant seeks approval to drill an acid gas injection well at its Kirtland New Mexico site. The well will be drilled 1650 feet from the North line and 2310 feet from the West line in Unit F of Section 1, Township 29 North, Range 15

West NMPM, to inject up to 2000 barrels of acid gas per day at a maximum pressure of 1985 psi, into the Entrada Formation, at an approximate depth of 6500 feet to 6700 feet. Anadarko may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave NW, Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. Said well is located on the Anadarko San Juan River Gas Plant near Kirtland in San Juan County, New Mexico.

9. **CASE 14311:** (Continued from the July 23, 2009 Examiner Hearing.)

Application of Nadel and Gussman Heyco L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Queen formation in four spacing and proration units located in the NW/4 of Section 28, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to test any and all pools in these formations, which includes the Pearl-Queen Pool, as follows:

A. NW/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 1 to be drilled at a standard location 330 feet from the North line and 660 feet from the West line of said Section to an approximate depth of 5050;

B. SW/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 2 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5050;

C. SE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 3 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5050;

D. NE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 4 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5050;

Also to be considered will be the cost of drilling and completing these wells as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling these wells. Said area is located approximately 20 miles West of Hobbs, New Mexico.

10. **CASE 14322:** (Continued from the July 23, 2009 Examiner Hearing.)

Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Queen formation in three 40-acre spacing and proration units located in the NW/4 of Section 28, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to test any and all pools in these formations:

(a) SW/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 2 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5025;

(b) SE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 3 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5025;

(c) NE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 4 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5025;

Also to be considered will be the cost of drilling and completing these wells as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling these wells. Said units are located approximately 20 miles West of Hobbs, New Mexico.