

5. **CASE 14378:** *Application of Chevron U.S.A. Inc. for amendment of Division Order No. R-5530, as amended, to revise the injection well completion requirements and increase the pressure limitations for carbon dioxide injection established by that order in its Central Vacuum Unit Tertiary Recovery Project, Lea County, New Mexico.* The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; portions of Sections 30 and 31 of Township 17 South, Range 35 East; portions of Section 12, Township 18 South, Range 34; and portions of sections 6 and 7 Township 18 South Range 35 East, N.M.P.M. Applicant also seeks to increase the approved surface injection pressure for carbon dioxide injection in this project area to 2150 pounds. Said unit is located approximately 2 miles South of Buckeye, New Mexico.
6. **CASE 14379:** *Application of Chevron U.S.A. Inc. for amendment of Division Order No. R-5530, as amended, to revise the injection well completion requirements and increase the pressure limitations for carbon dioxide injection established by that order in its Central Vacuum Unit Tertiary Recovery Project, Lea County, New Mexico.* The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; portions of Sections 30 and 31 of Township 17 South, Range 35 East; portions of Section 12, Township 18 South, Range 34; and portions of sections 6 and 7 Township 18 South Range 35 East, N.M.P.M. Applicant also seeks to increase the approved surface injection pressure for carbon dioxide injection in this project area to 2150 pounds. Said unit is located approximately 2 miles South of Buckeye, New Mexico.
7. **CASE 14319:** *(Continued from the July 23, 2009 Examiner Hearing.)*  
*Application of Texland Petroleum, L.P. for a Non-Standard Gas Spacing Unit and Non-Standard Gas Well Location, Lea County, New Mexico.* Applicant seeks approval of a non-standard 80-acre gas spacing unit in the Byers-Queen Gas Pool (73600) consisting of the S/2 SE/4 of Section 29, Township 18 South, Range 38 East, Lea County, New Mexico. Applicant proposes to dedicate this non-standard unit to its State 1-29 Well No. 5 (API No. 30-025-23173), which it requests approval to re-complete as a Queen gas well at a non-standard location 330 feet from the South line and 2218 feet from the West line (Unit O) of Section 29.
8. **CASE 14367:** *(Continued from the September 3, 2009 Examiner Hearing.)*  
*Application of Yates Petroleum Corporation for a nonstandard spacing unit and proration unit for a directional well project area, for compulsory pooling, and for rescission of a permit to drill, Chaves County, New Mexico.* Applicant in the above-styled cause seeks approval of a 160-acre non-standard spacing unit and proration unit for a directional oil well project area comprised of the S/2 S/2 of Section 9, Township 15 South, Range 31 East, N.M.P.M., Chaves County, New Mexico. Applicant proposes to dedicate this non-standard spacing and proration unit to its proposed Derbi BOD Com Well No. 1 (API No. 30-005-29094), a wildcat well to be drilled horizontally in the Abo-Wolfcamp formations from a surface location in the SE/4 330 feet from the South line and 350 feet from the East line in a westerly direction to a terminus at a standard bottom hole location in the SW/4 950 feet from the South line and 330 feet from the West line of said Section 9. Applicant seeks to pool all mineral interests in the Abo-Wolfcamp formations underlying the above described spacing and proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Yates Petroleum Corporation as operator of the well and non-standard spacing unit, and a charge for risk involved in drilling said well. Applicant also seeks rescission of a competing permit to drill issued by the Division to Marshall & Winston for API No. 30-005-29098. This non-standard unit is located approximately 12 miles north of Maljamar, New Mexico.
9. **CASE 14381:** *Application of Marshall & Winston, Inc. for cancellation of a permit to drill ("APD") issued to Yates Petroleum Corporation Chaves County, New Mexico.* Applicant seeks an order canceling the Division's approval of the following application for permit to drill ("APD") issued to Yates Petroleum Corporation ("Yates"): API 30-005-29094 for the Derbi BOD Com #1H Well, a horizontal wellbore with a surface location in Unit M and a bottom-hole location in Unit P of Section 9, T15S, R31E, Chaves County and to be dedicated to a non-standard 160-acre spacing unit consisting of the S/2S/2 of this section. This unit is located approximately 12 miles North of Maljamar, New Mexico.
10. **CASE 14382:** *Application of Chesapeake Energy Corporation for cancellation of a permit to drill ("APDs") issued to COG Operating LLC, Eddy County, New Mexico.* Applicant seeks an order canceling the Division's approval of the following application for permit to drill ("APD") issued to COG Operating LLC ("COG"): API 30-015-37106 for the Blackhawk "11" Federal Com #2-H Well, a horizontal wellbore with a surface location in Unit K and a bottom-hole location in Unit I of Section 11, T16S, R28E, Eddy County and to be dedicated to a non-standard 120-acre spacing unit consisting of the NE/4SW/4 & N/2SE/4 of this section. This unit is located approximately 16 miles northeast of Hagerman, New Mexico.