

DETROIT EXAMINER

COMMUNICATIONS SECTION

OCD EXHIBIT NO. 3

CASE NO. 12951

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
PRORATION OFFICE	
OPERATOR	

MAINTENANCE									

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.

The Atlantic Refining Company

State "BA"

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 34, T. 7-S, R. 35-E, NMPM.

Undesignated Pool, Roosevelt County.

Well is 990 feet from North line and 990 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is OG-90

Drilling Commenced August 18, 1964. Drilling was Completed August 27, 1964.

Name of Drilling Contractor Cactus Drilling Corporation

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Derrick Floor 4203'

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4110 to 4180 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	21#	New	321.34	Guide			
4-1/2	9.5	New & Used	4419.20	Float		See Below	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	332.94	200 sx	Pump & Plug		
7-7/8	4-1/2	4430.00	250 sx	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Lower San Andres 4354-64 & 4376-89; treated w/500 gal. mud acid, 2000 gal. 15% ISTNE, swabbed water only. Set BP at 4340'. San Andres perms 4214-19 & 4231-38: Acid Job #1, 500 gal. mud acid, 2000 gal. Reg. acid. Job #2: 10,000 gal. of 15% ISTNE, frac'd w/54000 gal. + 55000# 20/40 sd. Non-Commercial gas. Set BP at 4200'. San Andres

Result of Production Stimulation

perms 4129-33, 4145-48 & 4173-78, no treatment.

Depth Closed Out 4200'