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1 2	STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION	
3	IN THE MATTER OF THE HEARING CALLED	
4 5	BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:	
	APPLICATION OF CIMAREX ENERGY CO., CASE NO. 14390	
6	FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING,	
7	LEA COUNTY, NEW MEXICO	
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11	REPORTER'S TRANSCRIPT OF PROCEEDINGS SOCIETY	
12	EXAMINER HEARING S C	
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14	BEFORE: WILLIAM V. JONES, Presiding Examiner	
15	DAVID K. BROOKS, Legal Examiner	
16	October 29, 2009	
17	Santa Fe, New Mexico	
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19	This matter came on for hearing before the	
20	New Mexico Oil Conservation Division, WILLIAM V. JONES, Presiding Examiner, and DAVID K. BROOKS, Legal Examiner,	
21	on Thursday, October 29, 2009, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South St.	
22	Francis Drive, Room 102, Santa Fe, New Mexico.	
23		
24	REPORTED BY: Jacqueline R. Lujan, CCR #91 Paul Baca Professional Court Reporters	
25	500 Fourth Street, N.W., Suite 105 Albuquerque, NM 87103 505-843-9241	

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1	APPEARANCES		
2	FOR THE APPLICANT:		
3	JAMES G. BRUCE, ATTORNEY AT LAW		
4	P.O. Box 1056 Santa Fe, New Mexico 87504-1056		
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8	EXHIBITS 1 THROUGH 4 WERE ADMITTED	6	
9	REPORTER'S CERTIFICATE	7	
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- 1 MR. JONES: Let's call Case 14390,
- 2 application of Cimarex Energy, Co., for approval of
- 3 non-standard oil spacing and proration unit and
- 4 compulsory pooling, Lea County, New Mexico. Call for
- 5 appearances.
- MR. BRUCE: Mr. Examiner, Jim Bruce of
- 7 Santa Fe representing the applicant. I am submitting
- 8 this by affidavit. As an initial matter, Mr. Carr
- 9 entered appearances for Fuel Products, Inc., and Pear
- 10 Resources, who are offset operators or working interest
- 11 owners.
- Mr. Feldewert submitted an Entry of Appearance
- for Hyde Oil and Gas Corporation. Hyde Oil was notified
- of the pooling portion of this application, but they have
- 15 reached terms with Cimarex, so they are being dismissed
- 16 from this pooling case.
- 17 MR. JONES: I don't think I have a record
- 18 of Hyde Oil's appearance here.
- MR. BRUCE: It's in there somewhere.
- 20 MR. JONES: Okay. I've got Pear Resources
- 21 and Fuel Products, Incorporated.
- MR. BRUCE: In this case, Mr. Examiner,
- 23 Cimarex is seeking to re-enter the Mallon 34 Federal Well
- No. 16, which is at a surface location of 1,980 feet from
- 25 the south line and 660 feet from the west line, and test

- 1 the Bone Spring formation in a horizontal well. As a
- 2 horizontal wellbore, the well unit will be the north
- 3 half/south half of Section 34. The north half/south half
- 4 is comprised of a single federal lease, Lease NM 052,
- 5 with common ownership as to these depths.
- 6 The only parties being pooled, three Merit
- 7 Energy entities, with a combined working interest
- 8 ownership of 18-and-three-quarters percent. The
- 9 landman's affidavit also lists the offset working
- 10 interest owners or offset operators who needed to be
- 11 given notice of this application.
- The overhead rates for this well are 7,000 a
- month for a drilling well and 700 a month for a producing
- 14 well, which I think are -- most of the operators of
- 15 horizontal wells are charging 7 to 8,000 a month for
- 16 horizontal Bone Spring, Delaware, Wolfcamp test wells,
- 17 Chesapeake and COG and EOG, companies like that.
- This well was first proposed to the Merit
- 19 Energy entities in June, and subsequently another letter
- 20 in July. Merit has simply never responded to proposals
- 21 to farm out their interest or join in the well. And
- 22 Merit, along with the other -- Merit was furnished a JOA
- 23 and simply never responded to that.
- The AFE for the well is attached as Exhibit 6.
- 25 It's about a \$2.6 million test. Generally these wells

- 1 are more expensive, but this is a re-entry, so it's
- 2 slightly cheaper.
- 3 Submitted as Exhibit 2 is the affidavit of Lee
- 4 Catalano, the geologist for Cimarex. Attached to that is
- 5 a structure map and a cross-section showing the interval
- 6 they are planning to test. They believe the horizontal
- 7 wellbore will test a greater reservoir length and
- 8 increase the chances for an economic completion. And,
- 9 furthermore, all four quarter/quarter sections in the
- 10 well are perspective in the Bone Spring.
- 11 The structure map also shows existing --
- 12 production from existing vertical wells, Bone Spring
- 13 wells in this area. So you can see that some of them
- 14 are -- they're not great wells, but some of them have
- 15 produced 40 to 60,000 barrels on a vertical basis, so it
- 16 should be economic to test the well. And horizontal well
- 17 plan is attached, also, to the geologist's affidavit.
- 18 Exhibit 3 is the affidavit of notice given to
- 19 Merit, and Merit did receive actual notice of this
- 20 application. Exhibit 4 is the affidavit of notice to the
- 21 offset working interest owners or operators, and all of
- 22 them received actual notice.
- So I would move the admission of Exhibits 1
- 24 through 4.
- MR. JONES: Exhibits 1 through 4 will be

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1	admitted. So this is from surface to hang on.	
2	(Exhibits 1 through 4 were admitted.)	
3	MR. BRUCE: Well, it's surface to base of	
4	the Bone Spring in the 40 acres where the wellbore is	
5	located, but it would only be as to the Bone Spring as to	
6	the	
7	MR. JONES: For the non-standard spacing.	
8	MR. BRUCE: Yes.	
9	MR. BROOKS: Okay.	
10	MR. JONES: Thank you. With that, we'll	
11	take Case 14390 under advisement.	
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16	d complain record of the foregoing to	
17	the Examiner hearing of Case No.	
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19	Oil Conservation Division	
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