

Federal #001, 30-015-28676, P-28-17S-31E (located approximately 5 miles Southeast of Maljamar in Lea County); Gulf McKay Federal #001, 30-025-25471, N-34-18S-32E (located approximately 12 miles Southeast of Maljamar in Lea County); Laguna Grande #001, 30-015-21636, I-28-23S-29E (located approximately 5 miles Southeast of Loving in Eddy County); Lambchop 20 #1, 30-015-27220, B-20-24S-25E (located approximately 5 miles Northwest of Whites City in Eddy County); Morgan Federal #001, 30-005-20667, 3-6-10S-30E (located approximately 15 miles Northwest of Caprock in Chaves County); and Shirley Kay State #001, 30-015-25855, B-32-19S-31E (located approximately 15 miles South of Maljamar in Lea County).

3. **CASE 14162:** *(Continued from the March 5, 2009 Examiner Hearing.)*  
***Application of Merrion Oil and Gas, Corp. for compulsory pooling in San Juan County, New Mexico.*** Merrion Oil and Gas, Corp. seeks an order pooling all unleased and uncommitted mineral interest and all uncommitted working interest owners in the Basin Fruitland Coal Pool in the W/2 of Section 9, Township 29N, Range 13W, NMPM, forming a standard 320 acre spacing unit for said Pool. The spacing unit will be dedicated to the drilling of the Glade Park 1 well in the NW/4 and the Glade Park 2 well in the SW/4. Also to be considered will be the cost of drilling and completing both wells and the allocation of cost thereof, as well as the actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. This spacing unit is located inside the city limits of Farmington, New Mexico.
4. **CASE 14295:** *(This case will be continued to the April 16, 2009 Examiner Hearing.)*  
***Application of Koch Exploration Company, LLC, ConocoPhillips Company, Burlington Resources Oil & Gas Company LP and Energen Resources Corporation for an Increased Density Pilot Project in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico.*** Applicant seeks an order approving an Increased Density Pilot Project to allow the drilling of additional infill wells within six standard spacing and proration units located in Township 29 North, Range 9 West NMPM in San Juan County, New Mexico in order to determine the proper well density and well requirements for Basin-Fruitland Coal gas wells in this area:

**Township 29 North, Range 9 West**

Section 20 E/2; Section 21 W/2; Section 28 W/2; Section 29 E/2; Section 32 E/2; Section 33 W/2

Each of the above-referenced spacing units is located within the low-productivity area of the Basin-Fruitland Coal Gas Pool defined by Rule 7(C) of the Special Rules and Regulations for the Pool, promulgated by Order R-8768-F. These units are located approximately two miles Southeast of Blanco, New Mexico.

5. **CASE 14296:** ***Application of Nearburg Producing Company for an extension of the temporary abandonment status of one well, Eddy County, New Mexico.*** Applicant seeks an order extending the temporary abandonment status of the Parino Well No. 1 (API No. 30-015-23049), located 1980 feet from the South line and 660 feet from the East line of Section 23, Township 19 South, Range 25 East, NMPM, until March 16, 2010. The unit is located approximately 4-1/2 miles Northwest of Seven Rivers, New Mexico.
6. **CASE 14282:** *(Continued from the March 5, 2009 Examiner Hearing.)*  
***Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland

Coal formation underlying the W/2 of Section 8, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Airport 29-13-8 Well No. 113, to be located at an orthodox location in the NW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile West of Farmington, New Mexico.

7. **CASE 14297:** *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the N/2 of Section 11, Township 17 South, Range 29 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated Grayburg-Morrow Gas Pool. The unit will be dedicated to the proposed Orca "11" Fed. Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles Northwest of Loco Hills, New Mexico.
8. **CASE 14298:** *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 22 South, Range 26 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including Undesignated Southeast Carlsbad-Wolfcamp Gas Pool, Northeast Sheep Draw-Strawn Gas Pool, Undesignated East McKittrick Hills-Atoka Gas Pool, Undesignated South Happy Valley-Atoka Gas Pool, and Southeast Happy Valley-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Southeast Happy Valley-Delaware Pool, Undesignated Southeast Happy Valley-Bone Spring Pool, and Undesignated Southeast Happy Valley-Wolfcamp Pool. The units are to be dedicated to the proposed Huckleberry Draw "29" Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles Southwest of Carlsbad, New Mexico.
9. **CASE 14299:** *Application of Mewbourne Oil Company for compulsory pooling and three non-standard well units, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 1, Township 22 South, Range 25 East, NMPM, and in the following manner: Lots 5-12 (the N/2) to form a non-standard 344.34-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Catclaw Draw-Wolfcamp Gas Pool, Undesignated Hackberry Hills-Canyon Gas Pool, Undesignated Catclaw Draw-Strawn Gas Pool, Undesignated Hackberry Hills-Atoka Gas Pool,