

TABLE 3

PRESSURE-VOLUME RELATION OF A 9762 Scf/Sep Bbl RESERVOIR FLUID AT 142 °F (Constant Composition Expansion)

				Retrograde I	iquid Volume	Gas Deviation	Gas Expansion
Pressure,	Relative	Density,	Y-Function	% of HC Pore		Factor,	Factor,
(psig)	Volume	(g/cc)	(1)	Volume (2)	(3)	Z	(4)
(5319)	Volume	(9/00)	(1)	Voidine (2)	(5)		1 (-,/
10000	0.98062	0.48746	N/A	N/A	N/A	1.59076	2.07016
9500	0.99223	0.48175	N/A	N/A	N/A	1.52924	2.04577
9289	0.99769	0.47912	N/A	N/A	N/A	1.50356	2.03450
9202 Psat	1.00000	0.47801	N/A	0.00%	0.000	1.49294	2.02978
8854	1.00923	N/A	4.24999	Trace	Trace	N/A	N/A
8277	1.02587	N/A	4.31284	Trace	Trace	N/A	N/A
7530	1.05089	N/A	4.35474	Trace	Trace	N/A	N/A
7191	1.06393	N/A	4.36527	2.14%	10.484	N/A	N/A
6574	1.09105	N/A	4.38096	2.67%	13.128	N/A	N/A
6039	1.11940	N/A	4.37587	2.91%	14.279	N/A	N/A
5576	1.14893	N/A	4.35484	3.17%	15.555	N/A	N/A
5175	1.17945	N/A	4.32406	3.43%	16.850	N/A	N/A
4532	1.24306	N/A	4.22588	4.03%	19.781	N/A	N/A
4052	1.30923	N/A	4.09539	4.77%	23.396	N/A	N/A
(3400 Pres	1.47827	N/A	3.55267	6.87%	33.700	N/A	N/A
3279	1.58746	N/A	3.53854	8.22%	40.354	N/A	N/A
2007	2.31036	N/A	2.71603	11.84%	58.121	N/A	N/A
1567	3.04177	N/A	2.36424	12.18%	59.794	N/A	N/A
1295	3.77588	N/A	2.17498	11.97%	58.768	N/A	N/A

⁽¹⁾ Y - Function = Dimensionless Compressibility = $(P_{sat} - P_i) * [P_i * (RV_i - 1)]^{-1}$

Relative Volume = volume at indicated pressure per volume at the saturation pressure.

Psat = Saturation (Retrograde Dew Point) pressure at reservoir temperature.

Pres = Current static reservoir pressure.

⁽²⁾ Retrograde liquid volume at the indicated pressure and reservoir temperature as a percent of the hydrocarbon pore volume at the dew point pressure and reservoir temperature.

⁽³⁾ Retrograde liquid volume at the indicated pressure and reservoir temperature (Bbls) per volume of gas (MMscf) at the dew point pressure and reservoir temperature.

⁽⁴⁾ Gas Expansion Factor = the volume of surface gas at standard conditions (Mscf) produced from one barrel of undersaturated gas at the indicated pressure and reservoir temperature.