30-025-38525 ELKAN #002 [36083]

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Chi Energy, Inc. Case 14353 OCD Exhibit C

30-025-38186 ELKAN #002Y [36083]

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30-015-33721 FOOTJOY 14 STATE #001 [34428]

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application. Orders No Orders Found	General Well Informa	ation			S	Status: Ac	ctive	MARKANA TINO IN AN AMERICAN		waterway was a second	aphinis shows the salah manaka 115 -	
Company (4378) CHI CPS PATING INC Address MDLAND, TX 70702 Country: U.S.A. MDLAND, TX 70702 Anter Contacts Artec Contacts Pits Casing Well Completions [72310] ANGEL RANCHATOKA-MORROW (GAS) Status: Active Last Produced: Financial Assurance Sond to Brond Type Amount Speech Speec	History		0.00	Statement Turking						10 III 200 ettokumuu	20 min	agen (grown) y
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Country Contacts Asia Prince; U.S.A. Asia Contacts Artecia Contacts Pits Casing Well Completions [79310] ANGEL RANCH-ATOKA-MORROW (GAS) Status: Active Last Produced: Financial Assurance Bond 10 Bond Type Arount Issues Contacts Bond 110 Bond Type Arount Issues Contacts 13113 Bonese Socio [1,17973] R.J. INSURANCE COMPANY Servey R.B.0006146 Requeste to release bronds must be submitted in writing. You may send an e-mail to Doobly, Finalise 2 state or use or bas a sale in to (555) 476-3492. Compliance Note that some compliance issues are addressed at the operator level so not issed under each well. GEG0813259288 Date of Violations: 5/14/2008 Violations: Monitoring/Reporting REHO728255071 Date of Violations: 10/9/2007 Violations: Pit Violation Compliants, incidents and Spills No incidents Found Production / Injection Conders No Orders Found Production / Injection Sove All Robusto Equal to Execute Production in CCD Records: Last Finicion Sove All Robusto Equal to Execute Production in CCD Records: Last Finicion Sove All Robusto Equal to Execute Production in CCD Records: Last Production / Injection Sove All Robusto Equal to Execute Production in CCD Records: Last Earliest Production in CCD Records: Last Earliest Production in CCD Records: Last Finicion Sove All Robusto Equal to Execute Production in CCD Records: Last Earliest Production in CCD Records: Last Last Production / Injection Sove All Robusto Equal to Execute Production in CCD Records: Last Production / Injection Sove All Robusto Equal to Execute Production in CCD Records: Last Production / Injection Time France Oil (88.5) Cast MCP) (88.5) Cast MCP) College Cast MCP) Other Pressure Card Tool Tool Oil	Company:			SINC	The state of the s		er mannen meddenforer, de de s A (As a A sense)	e, page 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	· ··•00	eth, acoque William Commerce	Commence of the comment of the comment	varia, principal de la composition della composi
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Well Completions [70310] ANGEL RANCH; ATOKA-MORROW (GAS) Status: Active Lest Produced: Financial Assurance Bond Id Bond Type Amount Issuer CastrySurery Issuer Bond Number Bond Cancellation Date 10113 Banket 5000 [172931] Rtd InsURANCE COMPANY Surery RISB0006146 Requests to release bonds must be submitted in writing. You may send an e-mail to Dorolly, Philips@State.orm.ac or fax a letter to (656) 476-3462. Compliance Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (macilya Well Enton). Financial Assurance Reports. Also note that some compliance issues are addressed at the operator level so not listed under each well. GEG0813529928 Date of Violations: 5/14/2008 Violations: Monitoring/Reporting REH0728255071 Date of Violations: 10/9/2007 Violations: Pit Violation Compliants, incidents and Spills No incidents Found Production / Injection Spills in inpact ground water are recorded along with "acilities" which may not be walls, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application. Orders No Orders Found Production / Injection Spills Orders Found Production / Injection Early (RBLS) Spills Orders Found (RBLS) Spills Orders Spills Orders Found (RBLS) Spills Orders Spill												
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30-025-38309 OXY MARSH HAWK STATE #002 [303982]

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30-015-21789 SILVER BULLET #001 [14616]

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