

**CASE 13132:    Readvertised**

**Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Morrow formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2 equivalent) of Section 6, Township 23 South, Range 27 East, to form a standard 319.49-acre gas spacing and proration unit in the East Carlsbad-Morrow Gas Pool. The unit is to be dedicated to the Joell Well No. 2, to be located at an orthodox gas well location in the SW/4 NE/4 of Section 6. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof and production therefrom in the three separate Morrow zones underlying the well unit, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south of Carlsbad, New Mexico.

**CASE 13139:    Continued from October 23, 2003 Examiner Hearing.**

**Application of Gruy Petroleum Management Co. to Expand the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico.** Applicant seeks an order expanding the horizontal boundaries of the White City-Pennsylvanian Gas Pool to include all of Section 14, Township 24 South, Range 26 East. The pool currently covers all of Sections 8, 9, 15-17, 19-22, and 26-35, Township 24 South, Range 26 East, Sections 1-4 and 10-14, Township 25 South, Range 26 East, and Section 7, Township 25 South, Range 27 East. The pool is centered approximately 5 miles east of Whites City, New Mexico.

**CASE 13177:    Continued from November 7, 2003, Examiner Hearing.**

**Application of Crossland Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the top of the Morrow formation to one hundred feet below the Morrow formation in the SE/4 NE/4 of Section 27, Township 18 South, Range 29 East. Applicant proposes to dedicate these pooled units to its proposed Empire A Federal Re-entry Well No. 2, to be drilled at a standard gas well location in the SE/4 NE/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles south of Loco Hills, New Mexico.

**CASE 12681:    Reopened**

In the matter of Case 12681 being reopened pursuant to the provisions of Division Order No. R-11680, which order promulgated temporary special pool rules for the Big Dog-Atoka Pool in Lea County, New Mexico, including provisions for 80-acre spacing units and designated well locations. Operators in the Big Dog-Atoka Pool should appear and show cause why the temporary special pool rules established for this pool should not be rescinded and the pool not be developed on statewide 40-acre spacing.

**CASE 13146:    Continued from October 23, 2003, Examiner Hearing.**

**Application of EOG Resources, Inc. for Compulsory Pooling and a Non-Standard Gas Spacing Unit, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests below the base of the Strawn formation underlying Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 1, Township 16 South, Range 35 East, to form a 342.06-acre non-standard gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Shoe Bar Atoka-Gas Pool. Applicant proposes to dedicate these pooled units to its Giant Stone Fly "1" Well No. 1 that was drilled at a surface location 2264 feet from the North line and 1018 feet from the West line to test the Morrow formation. The well has been recompleted in the Atoka formation 2304 feet from the North line and 947 feet from the West line (Unit E) of said Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Lovington, New Mexico.

**CASE 13142:    Continued from October 23, 2003, Examiner Hearing.**

**Application of the New Mexico Oil Conservation Division for an Order Requiring Maralo, LLC to Remediate Hydrocarbon Contamination at an Abandoned Well and Battery Site, Lea County, New Mexico.** Applicant seeks an order requiring Maralo, LLC to remediate contamination at the Humble State Well No. 3 site, located in Unit A, Section 36, Township 25 South, Range 36 East.