	Page 1			
1	STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT			
2	OIL CONSERVATION DIVISION			
3	IN THE MATTER OF THE HEARING CALLED			
4	BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:			
5				
6	APPLICATION OF YATES PETROLEUM CASE NO. 14473 CORPORATION FOR APPROVAL OF A UNIT			
7	AGREEMENT, EDDY COUNTY, NEW MEXICO			
8				
9	200 H			
10	REPORTER'S TRANSCRIPT OF PROCEEDINGS EXAMINER HEARING			
11	REPORTER'S TRANSCRIPT OF PROCEEDINGS			
12	EXAMINER HEARING			
13	EXAMINER HEARING			
14 15	BEFORE: WILLIAM V. JONES, Presiding Examiner DAVID K. BROOKS, Legal Examiner			
16	May 27 2010			
	May 27, 2010			
17	Santa Fe, New Mexico			
18	This matter came on for hearing before the			
19	New Mexico Oil Conservation Division, WILLIAM V. JONES, Presiding Examiner, and DAVID K. BROOKS, Legal Examiner,			
20	on Thursday, April 27, 2010, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South St.			
21	Francis Drive, Room 102, Santa Fe, New Mexico.			
22				
23	REPORTED BY: Jacqueline R. Lujan, CCR #91			
24	Paul Baca Professional Court Reporters 500 Fourth Street, N.W., Suite 105 Albuquerque, NM 87103 505-843-9241			
25				

			Page 2
1	APPEARANCES		
2	FOR THE APPLICANT:		
3	OCEAN MUNDS-DRY, ESQ.		
4	HOLLAND & HART 110 North Guadalupe, Suite 1		
5	Santa Fe, New Mexico 87501 (505)988-4421		
6			
7	INDEX	PAGE	
8	EXHIBITS 1 AND 2 WERE ADMITTED	5	
9		_	
10	REPORTER'S CERTIFICATE	7	
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
}			

- 1 EXAMINER JONES: Let's call the first case
- 2 today, Case Number 14473, application of Yates Petroleum
- 3 Corporation for approval of a unit agreement in Eddy
- 4 County, New Mexico.
- 5 MS. MUNDS-DRY: Good morning, Mr. Hearing
- 6 Examiner. Ocean Munds-Dry with the lawfirm of Holland &
- 7 Hart here representing Yates Petroleum Corporation this
- 8 morning, and I am presenting this case by affidavit.
- 9 Mr. Jones, Yates seeks approval of the
- 10 Herradura Exploratory Unit this morning. It's a little
- 11 early for it, but we'll press on anyway. Yates seeks
- 12 approval of this proposed unit, which consists of
- 13 7,681.37 acres of federal and State of New Mexico lands,
- 14 and is located approximately 15 miles southwest of
- 15 Carlsbad.
- 16 Yates Exhibit Number 1 is the affidavit of
- 17 D'nese Fly, who is the petroleum geologist for Yates who
- 18 is responsible for this unit. In her affidavit she
- 19 describes the horizontal limits of the unit area which I
- 20 mentioned consist of 7,681.37 acres.
- 21 Attachment A to the affidavit is the standard
- 22 State Land Office form of a unit agreement. Attachment B
- 23 to the affidavit is a copy of the plat for the unit,
- 24 which shows the unit boundaries and also identifies the
- 25 tract numbers.

- 1 Yates proposes to test all formations from the
- 2 surface into the Bone Spring formation. And the initial
- 3 test well will be located at a standard location 330 feet
- 4 from the north line and 660 feet from the east line of
- 5 Section 16, Township 24 South, Range 25 East, to test all
- 6 formations from the surface to an proximate total depth
- 7 of 6,500 feet.
- 8 Attachment C to the affidavit is a copy of the
- 9 ownership breakdown. 100 percent of the working interest
- 10 is committed to the unit, and 100 percent of the royalty
- 11 is also committed to the unit.
- 12 Attachment D to the affidavit is a letter from
- 13 the BLM determining that the unit is proper and logical
- 14 for unit development.
- 15 Attachment E to the affidavit is the
- 16 preliminary approval letter from the Commissioner of
- 17 Public Lands for the formation of this unit.
- 18 Attachment F to the affidavit is an Avalon
- 19 Shale Isochore Map. As Ms. Fly discusses in her
- 20 affidavit, the initial unit test well will evaluate the
- 21 sand and shales located below to Bone Spring lime.
- 22 And Attachment G to the affidavit is
- 23 a stratigraphic cross-section in which, again, Ms. Fly
- 24 discusses in her affidavit that this cross-section shows
- 25 the Avalon shale with the potential shale zones hatched

- 1 in gray. It looks really more blue, I think, on this
- 2 cross-section.
- 3 Yates Exhibit Number 2 is the AFE for the
- 4 well, showing the completed well cost to be \$4,001,500.
- 5 And Ms. Fly testifies that the development of this unit
- 6 area is pursuant to a unit plan and is in the best
- 7 interest of conservation, the prevention of waste and the
- 8 protection of correlative rights.
- 9 With that, Mr. Hearing Examiner, we ask that
- 10 Yates Exhibit Number 1 and all of its attachments and
- 11 Exhibit Number 2 be admitted into evidence.
- 12 EXAMINER JONES: Exhibits 1 and all
- 13 attachments and Exhibit 2 will be admitted.
- 14 David, do you have questions?
- 15 (Exhibits 1 and 2 were admitted.)
- 16 EXAMINER BROOKS: You said surface to the
- 17 base of the Bone Spring?
- MS. MUNDS-DRY: They're going to get into
- 19 the top of the Bone Spring to a depth of 6,500 feet, so
- 20 they may not go to the base.
- 21 EXAMINER BROOKS: The vertical limits,
- 22 though, of the unit are going to be to the base of the
- 23 Bone Springs?
- MS. MUNDS-DRY: To the base.
- 25 EXAMINER JONES: So it's not all the way