STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 14490

CASE NO. 14491

CASE NO. 14492

CASE NO. 14493

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

J. SCOTT HALL, attorney and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the notice provisions of Rule 19.15.4.12 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good-faith, diligent effort to find the correct addresses of all interested persons entitled to receive notice, as shown by Exhibit "A" attached hereto, and that pursuant to Rule 19.15.4.12, notice has been given at the correct addresses or last known addresses provided by such rule.

COG Operating LLC Cases 14490, 14491, 14492 and 14493 Ex. <u>10</u>_____

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J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this K day of June, 2010.

Notary Public

My Commission Expires: August 12, 2011

EXHIBIT A

Chevron Oil Company, Chevron U.S.A. Inc. 1400 Smith Street, Room 43150 Houston, TX 77002

Attn: Mr. Kevin Stubbs

The Trust Company of Kansas, Trustee of The Dorothy Dell Graeber Trust dated 5/5/78 5151 S. 4th Street Leavenworth, KS 66048

Attn: Mr. Michael Goldak

Ram Energy, Inc. 5100 E. Skelly Drive, Suite 650 Tulsa, OK 74135-6559

Attn: Mr. Tully Davis

Range Operating New Mexico, Inc. 100 Throckmorton St., Suite 1200 Fort Worth, TX 76102

Attn: Mr. Bobby Ebeier

Triad Energy Corporation 1616 Voss, Suite 650 Houston, TX 77057

Attn: Mr. Sam Bradshaw



J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

May 19, 2010

<u>Certified Mail</u> Return Receipt Requested

Chevron Oil Company, Chevron U.S.A. Inc. 1400 Smith Street, Room 43150 Houston, TX 77002

Attn: Mr. Kevin Stubbs

Re: NMOCD Cases No 14490, 14491, 14492 and 14493; Applications of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

Dear Mr. Stubbs:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Chevron Oil Co., Chevron U.S.A. Inc. May 19, 2010 Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well NW/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 4 Well SE/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico Taylor D No. 3 Well SW/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 5 Well NE/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC

Chevron Oil Co., Chevron U.S.A. Inc. May 19, 2010 Page 3

JSH:kw Enclosures

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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete	COMPLETE THIS SECTION ON DELIVERY
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	
so that we can return the card to you.	B. Received by (Printed Asher) Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	DOAN OF KINN 5, 24P. C
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Chevron Oil Co., Chevron USA Inc.	
Attn: Mr. Kevin Stubbs	
1400 Smith Street, Room 43150	3. Service Type
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NW/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:

1. Jun Call

Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURA RESOURCES OD OIL CONSERVATION DIVISION

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SW/4 NE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

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By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESORECES

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SE/4 NE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

1. Juny chall By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OCD OIL CONSERVATION DIVISION

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NE/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

1 win - dall By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

00185151



J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

May 19, 2010

<u>Certified Mail</u> Return Receipt Requested

The Trust Company of Kansas, Trustee of The Dorothy Dell Graeber Trust dated May 5, 1978 5151 S. 4th Street Leavenworth, KS 66048

Attn: Mr. Michael Goldak

Re: NMOCD Cases No 14490, 14491, 14492 and 14493; Applications of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

Dear Mr. Goldak:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 The Trust Company of Kansas May 19, 2010 Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well NW/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico Taylor D No. 3 Well SW/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 4 Well SE/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico Taylor D No. 5 Well NE/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC

The Trust Company of Kansas May 19, 2010 Page 3

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item 4 if Restricted Print your name al so that we can ret	, 2, and 3. Also complete d Delivery is desired. nd address on the reverse urn the card to you. the back of the mailpiece, pace permits.	A Signature X AUL MAAN Agent Addressee B. Received by (Printed Name) SUR RYAN C. Date of Delivery	
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For delivery information visit our website at www.usps.come OFFICIALUSE Postage Certified Fee Certified Fee 2.80 Postmark Postmark Postmark Postmark Postmark Postmark Postmark NAY 1 Here(010 Total Postage & Fees S (6.32) Sent To Trust Company of Kansas, Trustee Street Apt Dorothy D. Graeber Trust of 5-5-78 or PO Bax Attn: Mr. Michael Goldak City, State, 5151 S. 4 th Street, Leavenworth, KS 660948 PS Form 3800, August 2006 See Reverse for Instructions

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 2010 MAY 11 P 3 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NW/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:

1. J wy Wall J. Scott Hall Attorneys for COG Operating LLC

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURA RESOURCES

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SW/4 NE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

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By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOPRCES

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

1.4

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SE/4 NE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

I ver clal By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOLUTION OIL CONSERVATION DIVISION

2010 MAY 11 P 3: 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NE/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

I win dall By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

00185151



J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

May 19, 2010

<u>Certified Mail</u> Return Receipt Requested

RAM Energy, Inc. 5100 E. Skelly Drive, Suite 650 Tulsa, OK 74135-6559

Attn: Mr. Tully Davis

Re: NMOCD Cases No 14490, 14491, 14492 and 14493; Applications of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

Dear Mr. Davis:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 RAM Energy, Inc. May 19, 2010 Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well NW/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 4 Well SE/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico Taylor D No. 3 Well SW/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 5 Well NE/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC

RAM Energy, Inc. May 19, 2010 Page 3

JSH:kw Enclosures

 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also can item 4 if Restricted Delivery is desin Print your name and address on the so that we can return the card to you Attach this card to the back of the or on the front if space permits. 1. Article Addressed to: 	omplete red. e reverse ou.	COMPLETE THIS SECTION ON DEL A. Signature X B. Received by (Plinted Name) D. Is delivery address different from ite if YES, enter delivery address belo	C. Date of Pelivery 5/21// m 1? Ves	
RAM Energy, Inc. Attn: Mr. Tully Davis 5100 E. Skelly Drive, Suite Tulsa, OK 74135-6559	650	3. Service Type Certified Mail Express Mail Registered Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)	ail eipt for Marchandise -	
2. Article Number (Transfer from service label) PS Form 3811, February 2004	7008 Domestic Re		L 5 L 102595-02-M-1549	
GERTIF	al Service, ED MAIL all only; No Ins	THE RECEIPT Surance Coverage Provided) r website at www.usps.com		

STATE OF NEW MEXICO PECEIVED OCD DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NW/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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By:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURA RESOURCE OCD OIL CONSERVATION DIVISION

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SW/4 NE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESORECTES (VED OCD OIL CONSERVATION DIVISION

2010 MAY 11 P 3 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

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2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

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MONTGOMERY & ANDREWS, P.A.

I very chall By:

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES ()() OIL CONSERVATION DIVISION

2010 MAY 11 P 3: 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NE/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

I win - yall

J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

00185151

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J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

May 19, 2010

<u>Certified Mail</u> Return Receipt Requested

Range Operating New Mexico, Inc. 100 Throckmorton St., Suite 1200 Fort Worth, TX 76102

Attn: Mr. Bobby Ebeier

Re: NMOCD Cases No 14490, 14491, 14492 and 14493; Applications of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

Dear Mr. Ebeier:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Range Operating New Mexico, Inc. May 19, 2010 Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well NW/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 4 Well SE/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico Taylor D No. 3 Well SW/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 5 Well NE/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC

Range Operating New Mexico, Inc. May 19, 2010 Page 3

JSH:kw Enclosures

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: 	A. Signature Agent X Agent B. Received by (Printed Name) C. Date of Del Addree D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Range Operating of New Mexico Attn: Mr. Bobby Ebeier 100 Throckmorton St., Suite 1200 Fort Worth, TX 76102	3. Service Type Q Certified Mail Registered Restricted Mail Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)
(Transfer from service label) PS Form 3811, February 2004 Domestic R	0 0000 2319 1168 eturn Receipt 102595-02-M
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(Transfer from service label) PS Form 3811, February 2004 Domestic R U.S. Postal Service CERTIFIED MAI Domestic Mail Only; No.Ir For delivery information visite OFFIC Return Receipt Fee (Endnement Receipt Fee	The Receipt 102595-02-40 The RECEIPT surance Coverage Provided) ur website at www.usps.comp A L U S E So 30 32 So Postmark MAY 1 9 2010 32

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 2010 MAY 11 P 3: 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NW/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURA PRESEVECE OCD OIL CONSERVATION DIVISION

2010 MAY 11 P 3: 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SW/4 NE/4 of Section
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4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESORECES

2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the SE/4 NE/4 of Section
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MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOLUTED OCD OIL CONSERVATION DIVISION

2010 MAY 11 P 3: 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

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MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

May 19, 2010

<u>Certified Mail</u> Return Receipt Requested

IONTGOMERY

DREWS

Triad Energy Corporation 1616 Voss, Suite 650 Houston, TX 77057

Attn: Mr. Sam Bradshaw

Re: NMOCD Cases No 14490, 14491, 14492 and 14493; Applications of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

Dear Mr. Bradshaw:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Triad Energy Corporation May 19, 2010 Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well NW/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 4 Well SE/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico Taylor D No. 3 Well SW/4 NE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

Taylor D No. 5 Well NE/4 SE/4 of Section 9 Township 17 South Range 32 East, NMPM Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Triad Energy Corporation May 19, 2010 Page 3

JSH:kw Enclosures

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X UTTIM DAddresse
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Deliver
or on the front if space permits.	DALTWIN 5/2-9/10
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
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Triac Energy Corporation Attn: Mr. Sam Bradshaw	
1616 Voss, Suite 650	3. Service Type
Houston, TX 77057	Certified Mail Express Mail Registered Registered
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STATE OF NEW MEXICO RECEIVED OCD DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 2010 MAY 11 P 3:49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

Applicant owns certain working interests in and under the NW/4 SE/4 of Section
 9, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. 3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

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WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURA PRESOVECES CD OIL CONSERVATION DIVISION

2010 MAY 11 P 3: 49

IN THE MATTER OF THE APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

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MONTGOMERY & ANDREWS, P.A.

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J. Scott Hall Attorneys for COG Operating LLC Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESORECES

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MONTGOMERY & ANDREWS, P.A.

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OCD OIL CONSERVATION DIVISION

2010 MAY 11 P 3:49

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MONTGOMERY & ANDREWS, P.A.

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