From:

Robert Ready

Sent:

May 07, 2010 6:52 PM

To:

'Tully Davis'

Subject: Attachments:

Well Proposals-Taylor D 2,3,4,5-RAM Energy Inc-Section9-T17S-R32E, Lea Co., NM Proposal-Taylor D2,3,4,5-RAM.pdf; OA-Taylor D2,3,4,5 Proposal-COG 5-7-10, AAPL 1989-

Individual Loss.pdf

RAM Energy, Inc. Meridian Tower, Suite 650 5100 East Skelly Drive Tulsa, Oklahoma 74135-6549

Dear Mr. Davis,

As previously communicated, our records reflect that RAM Energy, Inc. owns a 12.375% unleased mineral interest in the lands described below. COG Operating LLC owns the majority interest in the subject lands, and desires to acquire or obtain commitment of all outstanding interests in the following tract:

Section 9, T17S-R32E, NMPM, Lea County, New Mexico S/2 NE/4 and N/2 SE/4, as to depths below the base of the San Andres formation Containing 160 acres, more or less

We are prepared to commence drilling on the subject lands soon. To that end, please find the attached Well Proposals, AFEs and our proposed form of operating agreement. Feel free to contact me to discuss options as to how we might obtain agreement with RAM pertaining to its interest in the subject lands.

Best regards,

J. Robert Ready, Senior Landman, CPL COG OPERATING LLC 550 W. Texas Avenue, Suite 100 Midland, Texas 79701 Direct (432) 685-4345 Fax (432) 686-3000

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COG Operating LLC Cases 14490, 14491, 14492 and 14493 Ex.

From:

Microsoft Exchange

To:

Tully Davis

Sent:

May 07, 2010 6:53 PM

Subject:

Relayed: Well Proposals-Taylor D 2,3,4,5-RAM Energy Inc-Section9-T17S-R32E, Lea Co., NM

Delivery to these recipients or distribution lists is complete, but delivery notification was not sent by the destination:

Tully Davis

Subject: Well Proposals-Taylor D 2,3,4,5-RAM Energy Inc-Section9-T17S-R32E, Lea Co., NM

Sent by Microsoft Exchange Server 2007

From:

Tully Davis [TDavis@ramenergy.com]

To:

Robert Ready

Sent:

May 07, 2010 7:15 PM

Subject:

Read: Well Proposals-Taylor D 2,3,4,5-RAM Energy Inc-Section9-T17S-R32E, Lea Co., NM

Your message was read on Friday, May 07, 2010 7:15:19 PM (GMT-06:00) Central Time (US & Canada).



May 7, 2010

Sent via Email to 'tdavis@ramenergy.com' and Federal Express Airbill # 8709 3258 2631

RAM Energy, Inc.

Attention: Mr. Tully Davis 5100 E. Skelly Drive, Suite 650 Tulsa, OK 74135-6559

RE: Well Proposals - COG Operating LLC ("COG")

- 1) Taylor D #2 well, NW/4 SE/4
- 2) Taylor D #3 well, SW/4 NE/4
- 3) Taylor D #4 well, SE/4 NE/4
- 4) Taylor D #5 well, NE/4 SE/4

All in Section 9-T17S-R32E, NMPM, Lea County, New Mexico

Gentlemen:

COG Operating LLC ("COG") proposes to drill the above-referenced wells vertical tests of the Yeso formation, as follows:

- 1) Taylor D #2 well, NW/4 SE/4, located 1,650' FSL & 1,650' FEL of said Section 9, to be drilled to a total depth of approximately 7,000'.
- 2) Taylor D #3 well, SW/4 NE/4, located 2,210' FNL & 1,650' FEL of said Section 9, to be drilled to a total depth of approximately 7,000'.
- 3) Taylor D #4 well, SE/4 NE/4, located 2,120' FNL & 475' FEL of said Section 9, to be drilled to a total depth of approximately 7,000'.
- 4) Taylor D #5 well 1, NE/4 SE/4, located 1,650' FSL & 330' FEL of said Section 9, to be drilled to a total depth of approximately 7,100'.

The total estimated cost of each of the subject wells is \$1,650,000 which is described in more detail in the enclosed Authority for Expenditure ("AFE") for each well, attached to and made a part of this proposal. If you choose to participate in any or all of the wells, please evidence the same by signing, dating and returning to the undersigned the AFE that corresponds to the well(s) in which you choose to participate. For your convenience, you may return AFEs to me by mail to the letterhead address, by fax to (432) 686-3000, or by email to 'rready@conchoresources.com'. A copy of COG's proposed form of operating agreement for the subject wells is also enclosed.

If you choose not to participate in the proposed wells, we will be glad to consider alternatives. Please feel free to contact me about this matter at phone (432) 685-4345 or by email to 'rready@conchoresources.com'.

Sincerely,

COG Operating LLC

J. Robert Ready Senior Landman

Enclosures:

AFEs (4)

Operating Agreement

OCATION: Section 9-T17S-R32E, NMPN OOTAGE: 1650' FSL & 1650' FEL	<u> </u>	COUNTY & STATE: Lea County, NM OBJECTIVE: Yeso test (4 Fracs) 7000'					
ITANOIRI E COSTO	_						
ITANGIBLE COSTS		BCP		<u>ACP</u>	<u>TOTAL</u>		
tle/Curative/Permit	_ 201	4,000	202		4,0		
surance	_ 202	3,800	302		3,8		
amages/Right of Way	_ 203 204		303				
urvey/Stake Location ocation/Pits/Road Expense	204	2,500 30,000	304 305	5,000	35,0		
rilling / Completion Overhead	- 206 206	2,500	306	2,000	4,5		
umkey Contract	207	2,000	307				
potage Contract	208		308				
aywork Contract	209	175,000	309		175,0		
irectional Drilling Services	210		310				
uel & Power	_ 211	28,800	311	1,000	29,8		
aterts	- ²¹² 213	14,000	312	32,000	46,0 24,5		
ud & Chemicals	- 213 214	7,000	313 314	500	7,0		
ill Stem Test	- 215		315	 ·			
oring & Analysis	216						
ement Surface	217	15,500			15,5		
ement Intermediate #1	218	16,400			16,4		
ement Intermediate #2							
ement Production			319	30,000	30,0		
ement Squeeze	- ²²⁰ - 221	D EDG	320	2,000			
oal Equipment & Centralizers asing Crews & Equipment	- 221	2,500	321 322	2,000 5,500	9.5		
shing Tools & Service	- 223	4,000	323	0,000			
eologic/Engineering	224		324				
ontract Labor	225	3,000	325	10,000	13,0		
ompany Supervision	226		326				
ontract Supervision	227	12,000	327	5,000	17,0		
esting Casing/Tubing	_ 228	1,800	328	2,200	4,0		
ud Logging Unit	- 229 230	6,000 15,000	329 330		15,0		
ogging erforating/Wireline Services	- 230 231	15,000	331	24,000	24,0		
imulation/Treating (4 fracs)	_ 23,		332	369,000	369,0		
ompletion Unit	_		333	20,000	20,0		
wabbing Unit	_		334				
entals-Surface	235	5,000	3 35	36,000	41,0		
entals-Subsurface	236	26,000	336	10,000	36,0		
ucking/Forklift/Rig Mobilization	_ 237	40,000	337	8,000	48,0		
elding Services	- ²³⁸ 239	2,000	338	1,000	3,0		
/ater Disposal lug to Abandon	- 239 240	500	339 340	3,000			
eismic Analysis	- 241		341				
losed Loop & Environmental	244	100,000	344		100,0		
liscellaneous	242		342				
ontingency 5%	243	27,065	343	28,310	55,3		
TOTAL INTANGIBLES	_	569,000		595,000	1,163,0		
ANOIDI E COSTO							
ANGIBLE COSTS	401	24 000			24.5		
urface Casing stermediate Casing #1	- 401 402	31,200 75,300			75,3		
termediate Casing #2	_ ~-	70,500		 ,			
roduction Casing/Liner			503	154,000	154,0		
ubing	_		504	49,000	49,0		
ellhead Equipment	405	6,000	505	3,000	9,0		
umping Unit	_		506	87,500	87.		
nime Moverods	_		507 508	21,376	21,		
umps	_		509	4,500	4,		
anks	_		510	3,000	3,		
owlines	_		511	5,000	5,		
eater Treater/Separator	_		512	3,000	3,		
lectrical System			513	10,000	10,		
ackers/Anchors/Hangers	- 414 - 415		514	900			
ouplings/Fittings/Valves	415		515 516	7,000	7,		
as Compressors/Meters	_		517				
enyorator ijection Plant/CO2 Equipment	_		518				
Hiscellaneous	419	500	519	500	1,		
ontingency 5%	420	5,700		18,600	24,		
TOTAL TANGIBLES		118,700		367,376	486,		
TOTAL WELL COSTS	_	688,000		963,000	1,650,		
OG Operating LLC y: Erick W. Nelson		Date Prepared:		5/7/10			
e approve:	_		estim	ate. By signing you agree to	pay your share		
•		of the actual costs i			•		
ompany:		_					
у:		_					

WELL NAME: Taylor D #3	PROSPECT NAME: Maljamar (Lowe) Prospect					
LOCATION: Section 9-T17S-R32E, NMPM	COUNTY & STATE: Lea County, NM					
FOOTAGE: 2210' FNL & 1650' FEL		OBJECTIV	E:	Yeso test (4 Fracs) 7000'		
INTANGIBLE COSTS		BCP		ACP	TOTAL	
Title/Curative/Permit	201	4,000			4,000	
Insurance	202	3,800	302		3,800	
Damages/Right of Way	203		303		0	
Survey/Stake Location	204	2,500	304		2,500	
Location/Pits/Road Expense Orilling / Completion Overhead	205 206	30,000 2,500	305 306	2,000	35,000 4,500	
Turnkey Contract	207	2,000	307		0	
Footage Contract	208		308		0	
Daywork Contract	209	175,000	309		175,000	
Directional Drilling Services	210 211	29.800	310	4.000	20.000	
Fuel & Power Water	212	28,800 14,000	311 312	1,000	29,800 46,000	
Bits	213	24,000	313	500	24,500	
Mud & Chemicals	214	7,000	314		7,000	
Driff Stem Test	215		315		0	
Coring & Analysis Cement Surface	216 217	15,500			15,500	
Cement Intermediate #1	218	16,400			16,400	
Cement Intermediate #2					0	
Cement Production	220		319	30,000	30,000	
Float Equipment & Centralizers	220 221	2,500	320 321	2,000	4,500	
Casing Crews & Equipment	222	4,000	322	5,500	9,500	
Fishing Tools & Service	223		323		0	
Geologic/Engineering	224		324		0	
Contract Labor	225 226	3,000	325 326	10,000	13,000	
Company Supervision Contract Supervision	227	12,000	327	5,000	17,000	
Testing Casing/Tubing	228	1,800	328	2,200	4,000	
Mud Logging Unit	229	6,000	329		6,000	
Logging	230	15,000	330		15,000	
Perforating/Wireline Services Stimulation/Treating (4 fracs)	231		331 332	24,000	24,000 369,000	
Completion Unit		· ·	333	20,000	20,000	
Swabbing Unit			334		0	
Rentals-Surface	235 236	5,000	335	36,000	41,000	
Rentals-Subsurface Trucking/Forklift/Rig Mobilization	237	26,000	336 337	8,000	36,000 48,000	
Welding Services	238	2,000	338	1,000	3,000	
Water Disposal	239	500	339	3,000	3,500	
Plug to Abandon	240		340		0	
Seismic Analysis Closed Loop & Environmental	241 244	100,000	341 344		100,000	
Miscellaneous	242	100,000	342		0	
Contingency 5%	243	27,065	343	28,310	55,375	
TOTAL INTANGIBLES		569,000		595,000	1,163,000	
TANGIBLE COSTS						
Surface Casing	401	31,200			31,200	
Intermediate Casing #1	402	75,300			75,300	
Intermediate Casing #2				454.000	0	
Production Casing/Liner Tubing			503 504	154,000 49,000	154,000 49,000	
Wellhead Equipment	405	6,000	505	3,000	9,000	
Pumping Unit			506	87,500	87,500	
Prime Mover			507		0	
Rods Pumps			508 509	<u>21,376</u> 4,500	21,376 4,500	
Tanks			510	3,000	3,000	
Flowlines			511	5,000	5,000	
Heater Treater/Separator			512	3,000	3,000	
Electrical System Packers/Anchors/Hangers	414		513 514	900	10,000	
Couplings/Fittings/Valves	415		515	7,000	7,000	
Gas Compressors/Meters			516		0	
Dehydrator			517		0	
Injection Ptant/CO2 Equipment	419		518	- 500	1000	
Miscellaneous Contingency 5%	420	500	519 520	18,600	1,000 24,300	
TOTAL TANGIBLES		118,700	02.0	367,376	486,076	
TOTAL WELL COSTS		688,000		963,000	1,650,000	
COG Operating LLC By: Erick W. Nelson		Date Prepared:		5/7/10		
by, with translati		Sato i Topareu.		37110		
We approve:		This AFE is only an	estim	ate. By signing you agree to pay	your share	
		of the actual costs in	ncurre	d.		
Company:		-				
Ву:						
Printed Name:		_				
Title:		- -				
Date:		-				

WELL NAME: Taylor D #4				ME: Maljamar (Lowe) Pro	spect
LOCATION: Section 9-T17S-R32E, NMPM_ FOOTAGE: 2120' FNL & 475' FEL		OBJECTIVE		TE: Lea County, NM Yeso test (4 Fracs) 7000	
COTACL: 2120 FINE & 475 FEE		OBJECTIVE		Teso lest (4 Fracs) 7000	
NTANGIBLE COSTS		BCP		ACP	TOTAL.
itle/Curative/Permit	201	4,000			4,0
nsurance	202	3,800	302		3,8
lamages/Right of Way	203		303		
urvey/Stake Location	204		304		2,5
ocation/Pits/Road Expense	205		305	5,000	35,0
rilling / Completion Overhead	206		306	2,000	4,5
umkey Contract	207		307		
ootage Contract	208		308		475.00
Prectional Drilling Services	209 210		309 310		175,0
uel & Power	211		311	1,000	29,8
/ater	212		312	32,000	46,0
its	213		313	500	24,50
lud & Chemicals	214	7,000	314		7,00
rill Stern Test	215	;	315		
oring & Analysis	216	45.500			
ement Surface ement Intermediate #1	217 218	15,500			15,50 16,40
ement Intermediate #2	210	10,400			10,44
ement Production			319	30,000	30,0
ement Squeeze	220		320		
oat Equipment & Centralizers	221		321	2,000	4,5
asing Crews & Equipment	222		322	5,500	9,5
shing Tools & Service	223		323		
eologic/Engineering	224		324		
ontract Labor	225		325	10,000	13,0
ompany Supervision	226		326		
ontract Supervision esting Casing/Tubing	227 228		327 328	5,000	17,0
ud Logging Unit	229		328 329	2,200	4,0 6,0
ogging	230		330		15.0
erforating/Wireline Services	231		331	24,000	24,0
imulation/Treating (4 fracs)			332	369,000	369,0
ompletion Unit			333	20,000	20,0
wabbing Unit			334		
entals-Surface	235		335	36,000	41,0
entals-Subsurface	236		336	10,000	36,0
rucking/Forklift/Rig Mobilization	237		337	8,000	48,0
elding Services	238		338	1,000	3,0
/eter Disposal	239 240		339 340	3,000	3,5
lug to Abandon elsmic Analysis	241		341		
losed Loop & Environmental	244		344		100,0
liscellaneous	242		342		
ontingency 5%	243	27,065	343	28,310	55,3
TOTAL INTANGIBLES		569,000		595,000	1,163,0
ANCIDI E COSTO					
ANGIBLE COSTS	401	24 200			21.2
turface Casing with the control of t	402	31,200 75,300			31,2 75,3
Itemediate Casing #2	702	70,000			,,,,
roduction Casing/Liner			503	154,000	154,0
ping			504	49,000	49,0
elthead Equipment	405		505	3,000	9,0
umping Unit			506	87,500	87,5
rime Mover			507		04.0
ods			508 509	21,376	21,3
umps anks			510	3,000	3,0
owlines			511	5,000	5,0
eater Treater/Separator			512	3,000	3,0
lectrical System			513	10,000	10,0
ackers/Anchors/Hangers	414		514	900	9
ouplings/Fittings/Valves	415		515	7,000	7,0
as Compressors/Meters			516		
ehydrator			517		
jection Plant/CO2 Equipment			518		
liscellaneous	419 420		519 520	500 18,600	1,0 24,3
TOTAL TANGIRLES	420	5,700 118,700	34V	367,376	486,0
TOTAL TANGIBLES TOTAL WELL COSTS		688,000		963,000	1,650,0
		4441230			
COG Operating LLC					
ly; Erick W. Nelson		Oate Prepared:		5/7/10	
Ve approve:				ate. By signing you agree to pay	your share
		of the actual costs in	сипе	d.	
ompany:		_			
y:		_			
Printed Name:		- -			

WELL NAME: Taylor D #5		PROSPEC	<u>T N</u> A	ME: Maljamar (Lowe) Pro	ospect
LOCATION: Section 9-T17S-R32E, NMPM		COUNTY 8			
FOOTAGE: 1650' FSL & 330' FEL		OBJECTIV	<u>E:</u>	Yeso test (4 Fracs) 7100	
INTANGIBLE COSTS		ВСР		ACP	TOTAL
Title/Curative/Permit	201	4,000		MAL	4,000
Insurance	202	3,800	302		3,800
Damages/Right of Way	203		303		0
Survey/Stake Location	204	2,500	304		2,500
Location/Pits/Road Expense	205	30,000	305	5,000	35,000
Drilling / Completion Overhead	206	2,500	306	2,000	4,500
Turnkey Contract	207		307		- 0
Footage Contract	208		308		0
Daywork Contract	209	175,000	309		175,000
Directional Drilling Services Fuel & Power	210 211	28,800	310 311	1,000	20,900
Water	212	14,000	312	32,000	29,800 46,000
Bits	213	24,000	313	500	24,500
Mud & Chemicals	214	7,000	314		7,000
Drill Stern Test	215		315		0
Coring & Analysis	216				0
Cement Surface	217	15,500			15,500
Cement Intermediate #1	218	16,400			16,400
Cement Intermediate #2 Cement Production			319	30,000	30.000
Cement Squeeze	220		320	- 50,000	30,000
Float Equipment & Centralizers	221	2,500	321	2,000	4,500
Casing Crews & Equipment	222	4,000	322	5,500	9,500
Fishing Tools & Service	223		323		0
Geologic/Engineering	224		324		0
Contract Labor	225	3,000	325	10,000	13,000
Company Supervision	226	40.000	326		42,000
Contract Supervision Testing Casing/Tubing	227 228	12,000	327 328	<u>5,000</u> 2,200	17,000 4,000
Mud Logging Unit	229	6,000	329	2,200	6,000
Logging	230	15,000	330		15,000
Perforating/Wireline Services	231		331	24,000	24,000
Stimulation/Treating (4 fracs)			332	369,000	369,000
Completion Unit			333	20,000	20,000
Swabbing Unit			334		0
Rentals-Surface	235	5,000	335	36,000	41,000
Rentals-Subsurface Trucking/Forldift/Rig Mobilization	236 237	26,000	336 337	10,000	36,000
Welding Services	238	2,000	338	1,000	48,000 3,000
Water Disposal	239	500	339	3,000	3,500
Plug to Abandon	240		340		0
Seismic Analysis	241		341		0
Closed Loop & Environmental	244	100,000	344		100,000
Miscellaneous	242		342		0
Contingency 5% TOTAL INTANGIBLES	243	27,065 569,000	343	28,310 595,000	55,375 1,163,000
TOTAL INTRIGIBLES		200,000		350,000	1,100,000
TANGIBLE COSTS					
Surface Casing	401	31,200			31,200
Intermediate Casing #1	402	75,300			75,300
Intermediate Casing #2					0
Production Casing/Liner			503	154,000	154,000
Tubing Wellhead Equipment	405	6,000	504 505	3,000	9,000
Pumping Unit	400	<u> </u>	506	87,500	87,500
Prime Mover			507		0
Rods			508	21,376	21,376
Pumps			509	4,500	4,500
Tanks			510	3,000	3,000
Flowlines Heater Treater/Separator			511	3,000	5,000 3,000
Heater Treater/Separator Electrical System			512 513	10,000	10,000
Packers/Anchors/Hangers	414		514	900	900
Couplings/Fittings/Valves	415		515	7,000	7,000
Gas Compressors/Meters			516		0
Dehydrator			517		0
Injection Plant/CO2 Equipment			518		0
Miscellaneous	419	500	519	500	1,000
Contingency 5%	420	5,700	520	<u>18,600</u> 367,376	24,300
TOTAL TANGIBLES		118,700		963,000	486,076 1,650,000
TOTAL WELL COSTS		300,000		000,000	.,000,000
COG Operating LLC					
By: Erick W. Nelson		Date Prepared:		5/7/10	•
				_ 	
We approve:		This AFE is only an of the actual costs is		ate. By signing you agree to pa	y your share
Company:		OI THE ACTUAL COSIS I	curre	ru.	
		-			
Ву:		_			
Printed Name:		 -			
Title:					

From:

Robert Ready

Sent:

May 24, 2010 11:29 AM

To:

'Jane Meyer' 'Tully Davis'

Cc: Subject:

RE: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Ms. Meyer,

Our records reflect that RAM Energy Inc. owns a 12.375% (19.8 net acre) mineral interest in the S/2 NE/4, N/2 SE/4 of Section 9-T17S-R32E, NMPM, Lea County, New Mexico, containing 160 acres, more or less, as to depths below the base of the unitized interval in the Maljamar Grayburg Unit. COG desires to obtain RAM's participation in the subject wells or work towards a lease or other agreement covering your mineral interest.

Because we have a commitment to commence drilling on the subject lands soon, COG has initiated a compulsory pooling action before the NM Oil Conservation Division. You should receive notice of that application soon and the hearing scheduled on June 10. Please be advised that while proceeding with the pooling action, we will work with RAM to reach a mutually acceptable, voluntary agreement, covering the subject mineral interest.

Thank you for your cooperation and efforts in this matter. Feel free to contact me with your questions about the same and to discuss an agreement covering the RAM interest.

Best regards,

J. Robert Ready, Senior Landman, CPL COG OPERATING LLC 550 W. Texas Avenue, Suite 100 Midland, Texas 79701 Direct (432) 685-4345 Fax (432) 686-3000

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From: Jane Meyer [mailto:JMeyer@ramenergy.com]

Sent: May 18, 2010 2:21

To: Robert Ready

Subject: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

We are in receipt of your well proposals covering the above referenced wells. Our records reflect that RAM currently owns 30 net mineral acres in the 160 acres covered by said well proposals currently held by the Maljamar Grayburg Unit (down to the base of the San Andres Formation). Our (very old) files contain information up to 1973, so I thought I better check with you as to what our interest would be the proposed wells before I submit the proposals to our engineers for their evaluation.

Thanks!

Jane A. Meyer, CPL Senior Landman RAM Energy, Inc.

From:

Robert Ready

Sent:

June 03, 2010 10:58 AM

To:

'Jane Meyer'; 'Tully Davis'

Subject:

RE: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Just a note to follow up on the Taylor D well proposals and lease offer. Please contact me with the results of RAM's evaluation of the same and to discuss possible alternatives.

Thank you,

J. Robert Ready COG OPERATING LLC

From: Robert Ready
Sent: June 01, 2010 3:07
To: 'Jane Meyer'; 'Tully Davis'

Subject: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Ms. Meyer and Mr. Davis,

In connection with our desire to obtain RAM's participation in the subject wells or work towards a lease or other agreement covering your mineral interest, please advise COG of the status of your review of the matter.

As an alternative to participation in the wells or compulsory pooling, COG Operating LLC hereby offers to purchase an oil and gas lease from RAM Energy Inc. on the following terms:

- Bonus consideration of \$250 per net mineral acre for a paid-up lease with primary term of 3 years, providing for ¼ royalty.
- 180 day continuous development.
- Pugh and depth release after expiration of the primary term or continuous development, whichever is later.
- Subject to approval of title, including confirmation that the mineral interest is free of any mortgages, liens and encumbrances or subordination of the same to the lease.
- A proposed form of oil and gas lease is attached to this message.

Your cooperation will be appreciated. Should you have questions or desire to discuss the matter, do not hesitate to contact me.

Regards,

J. Robert Ready, Senior Landman COG OPERATING LLC 550 W. Texas Avenue, Suite 100 Midland, Texas 79701 Direct (432) 685-4345 Fax (432) 686-3000

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From: Robert Ready Sent: May 24, 2010 11:29

To: 'Jane Meyer'
Cc: 'Tully Davis'

Subject: RE: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Ms. Meyer,

Our records reflect that RAM Energy Inc. owns a 12.375% (19.8 net acre) mineral interest in the S/2 NE/4, N/2 SE/4 of Section 9-T17S-R32E, NMPM, Lea County, New Mexico, containing 160 acres, more or less, as to depths below the base of the unitized interval in the Maljamar Grayburg Unit. COG desires to obtain RAM's participation in the subject wells or work towards a lease or other agreement covering your mineral interest.

Because we have a commitment to commence drilling on the subject lands soon, COG has initiated a compulsory pooling action before the NM Oil Conservation Division. You should receive notice of that application soon and the hearing scheduled on June 10. Please be advised that while proceeding with the pooling action, we will work with RAM to reach a mutually acceptable, voluntary agreement, covering the subject mineral interest.

Thank you for your cooperation and efforts in this matter. Feel free to contact me with your questions about the same and to discuss an agreement covering the RAM interest.

Best regards,

J. Robert Ready, Senior Landman, CPL COG OPERATING LLC 550 W. Texas Avenue, Suite 100 Midland, Texas 79701 Direct (432) 685-4345 Fax (432) 686-3000

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From: Jane Meyer [mailto:JMeyer@ramenergy.com]

Sent: May 18, 2010 2:21

To: Robert Ready

Subject: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

We are in receipt of your well proposals covering the above referenced wells. Our records reflect that RAM currently owns 30 net mineral acres in the 160 acres covered by said well proposals currently held by the Maljamar Grayburg Unit (down to the base of the San Andres Formation). Our (very old) files contain information up to 1973, so I thought I better check with you as to what our interest would be the proposed wells before I submit the proposals to our engineers for their evaluation.

Thanks!

Jane A. Meyer, CPL Senior Landman RAM Energy, Inc. 5100 E. Skelly Drive, Suite 650 Tulsa, OK 74135-6549

From:

Jane Meyer [JMeyer@ramenergy.com]

To:

Sent:

Robert Ready June 01, 2010 3:03 PM

Subject:

Read: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Your message was read on Tuesday, June 01, 2010 3:03:05 PM (GMT-06:00) Central Time (US & Canada).

From:

Robert Ready

Sent: To: June 03, 2010 2:09 PM 'Tully Davis'; 'Jane Meyer'

Subject:

RE: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Tully,

Thanks for taking time to respond, I know the demands that can occur during an acquisition. Jane Meyer also responded by email (from iPhone), saying she would contact me this afternoon. I look forward to discussing the matter with either of you, but will be in meetings most of the afternoon making it difficult to connect. Please try anyway, we can fall back to tomorrow morning if today doesn't work.

J. Robert Ready COG OPERATING LLC

From: Tully Davis [mailto:TDavis@ramenergy.com]

Sent: June 03, 2010 1:42

To: Robert Ready

Subject: RE: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Robert,

Jane is in the field today. I am tied up on an acquisition. We are not going to participate. I will talk to Jane tomorrow.

Tully

From: Robert Ready [mailto:rready@conchoresources.com]

Sent: Thursday, June 03, 2010 10:58 AM

To: Jane Meyer; Tully Davis

Subject: RE: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Just a note to follow up on the Taylor D well proposals and lease offer. Please contact me with the results of RAM's evaluation of the same and to discuss possible alternatives.

Thank you,

J. Robert Ready COG OPERATING LLC

From: Robert Ready
Sent: June 01, 2010 3:07
To: 'Jane Meyer'; 'Tully Davis'

Subject: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Ms. Meyer and Mr. Davis,

In connection with our desire to obtain RAM's participation in the subject wells or work towards a lease or other agreement covering your mineral interest, please advise COG of the status of your review of the matter.

As an alternative to participation in the wells or compulsory pooling, COG Operating LLC hereby offers to purchase an oil and gas lease from RAM Energy Inc. on the following terms:

From:

Jane Meyer [JMeyer@ramenergy.com]

Sent:

June 03, 2010 12:09 PM

To:

Robert Ready

Subject:

Re: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

I am out in the field this morning, but will be in this afternoon. I will contact you later to talk about your proposed lease.

Sent from my iPhone

On Jun 3, 2010, at 10:54 AM, "Robert Ready" < rready@conchoresources.com > wrote:

Just a note to follow up on the Taylor D well proposals and lease offer. Please contact me with the results of RAM's evaluation of the same and to discuss possible alternatives.

Thank you,

J. Robert Ready

COG OPERATING LLC

From: Robert Ready Sent: June 01, 2010 3:07 To: 'Jane Meyer'; 'Tully Davis'

Subject: Taylor "D" #2, #3, #4 & #5 wells, Lea County, New Mexico

Ms. Meyer and Mr. Davis,

In connection with our desire to obtain RAM's participation in the subject wells or work towards a lease or other agreement covering your mineral interest, please advise COG of the status of your review of the matter.

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