

Ex. 10

J. Scott Hall

J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this 8 day of June, 2010.

Will Minn

Notary Public

My Commission Expires: August 12, 2011

## EXHIBIT A

Chevron Oil Company, Chevron U.S.A. Inc.  
1400 Smith Street, Room 43150  
Houston, TX 77002

Attn: Mr. Kevin Stubbs

The Trust Company of Kansas, Trustee of  
The Dorothy Dell Graeber Trust dated 5/5/78  
5151 S. 4<sup>th</sup> Street  
Leavenworth, KS 66048

Attn: Mr. Michael Goldak

Ram Energy, Inc.  
5100 E. Skelly Drive, Suite 650  
Tulsa, OK 74135-6559

Attn: Mr. Tully Davis

Range Operating New Mexico, Inc.  
100 Throckmorton St., Suite 1200  
Fort Worth, TX 76102

Attn: Mr. Bobby Ebeier

Triad Energy Corporation  
1616 Voss, Suite 650  
Houston, TX 77057

Attn: Mr. Sam Bradshaw



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

J. SCOTT HALL  
Cell: (505) 670-7362  
Email: shall@montand.com  
Reply To: Santa Fe Office  
www.montand.com

May 19, 2010

**Certified Mail**  
**Return Receipt Requested**

Chevron Oil Company, Chevron U.S.A. Inc.  
1400 Smith Street, Room 43150  
Houston, TX 77002

Attn: Mr. Kevin Stubbs

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;  
Applications of COG Operating LLC for Compulsory Pooling, Lea County,  
New Mexico**

Dear Mr. Stubbs:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinbry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

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6301 Indian School Road NE, Suite 400  
Albuquerque, New Mexico 87110  
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210  
Albuquerque, New Mexico 87176-6210

Chevron Oil Co., Chevron U.S.A. Inc.  
May 19, 2010  
Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well  
NW/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 3 Well  
SW/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 4 Well  
SE/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 5 Well  
NE/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

A handwritten signature in black ink, appearing to read "J. Scott Hall".

J. Scott Hall  
Attorneys for COG Operating LLC

JSH:kw  
Enclosures

00188473

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by <i>Printed Name</i> Date of Delivery <i>5-22-10</i></p> <p>D. <input checked="" type="checkbox"/> delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
1. Article Addressed to:		3. Service Type	
Chevron Oil Co., Chevron USA Inc. Attn: Mr. Kevin Stubbs 1400 Smith Street, Room 43150 Houston, TX 77002		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number (Transfer from service label)		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No	
7008 3230 0000 2319 1144		Postmark MAY 19 2010 USPO 87504	
PS Form 3811, February 2004		See Reverse for Instructions	

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185147



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OGD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14491

**APPLICATION**

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185148

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OOD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.


3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185150

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OOD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14493

**APPLICATION**

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NE/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.


3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:   
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185151



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

J. SCOTT HALL  
Cell: (505) 670-7362  
Email: shall@montand.com  
Reply To: Santa Fe Office  
www.montand.com

---

May 19, 2010

**Certified Mail**  
**Return Receipt Requested**

The Trust Company of Kansas, Trustee of  
The Dorothy Dell Graeber Trust dated May 5, 1978  
5151 S. 4<sup>th</sup> Street  
Leavenworth, KS 66048

Attn: Mr. Michael Goldak

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;  
Applications of COG Operating LLC for Compulsory Pooling, Lea County,  
New Mexico**

Dear Mr. Goldak:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

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6301 Indian School Road NE, Suite 400  
Albuquerque, New Mexico 87110  
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210  
Albuquerque, New Mexico 87176-6210

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well  
NW/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 3 Well  
SW/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 4 Well  
SE/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 5 Well  
NE/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall  
Attorneys for COG Operating LLC



JSH:kw  
Enclosures

00188139

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <input type="checkbox"/></p> <p>B. Received by (Printed Name) <u>Sue Ryan</u> C. Date of Delivery <u>May 19, 2010</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
1. Article Addressed to:  Trust Company of Kansas, Trustee Dorothy D. Graeber Trust of 5-5-78 Attn: Mr. Michael Goldak 5151 S. 4 <sup>th</sup> Street Leavenworth, KS 66048		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number (Transfer from service label) 7006 3230 0000 2319 1120		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No	
PS Form 3811, February 2004		102595-02-M-1540	

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USPO 875004

2.80  
2.30  
6.32

pany of Kansas, Trustee  
Graeber Trust of 5-5-78  
Michael Goldak  
Street, Leavenworth, KS 66048

See Reverse for Instructions

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

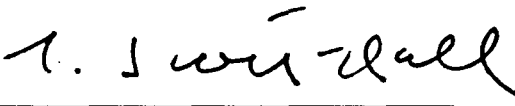
3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:   
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185147

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14491

**APPLICATION**

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185148

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

RECEIVED OGD

2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall  
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185150

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NE/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.




3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:   
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185151



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

J. SCOTT HALL

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

---

May 19, 2010

**Certified Mail**

**Return Receipt Requested**

RAM Energy, Inc.  
5100 E. Skelly Drive, Suite 650  
Tulsa, OK 74135-6559

Attn: Mr. Tully Davis

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;  
Applications of COG Operating LLC for Compulsory Pooling, Lea County,  
New Mexico**

Dear Mr. Davis:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

---

6301 Indian School Road NE, Suite 400  
Albuquerque, New Mexico 87110  
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210  
Albuquerque, New Mexico 87176-6210

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well  
NW/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 3 Well  
SW/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 4 Well  
SE/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 5 Well  
NE/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall  
Attorneys for COG Operating LLC

RAM Energy, Inc.  
May 19, 2010  
Page 3

JSH:kw  
Enclosures

00188473

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<p>1. Article Addressed to:</p> <p>RAM Energy, Inc. Attn: Mr. Tully Davis 5100 E. Skelly Drive, Suite 650 Tulsa, OK 74135-6559</p>		<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) <u>7008 3230 0000 2319 1151</u></p> <p>PS Form 3811, February 2004</p>		<p>Domestic Return Receipt</p> <p>102595-02-M-1540</p>	

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RAM Energy, Inc.  
Tully Davis  
Skelly Drive, Suite 650  
K 74135-6559

See reverse for instructions

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

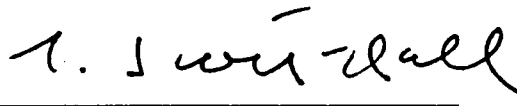
3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:   
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185147

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

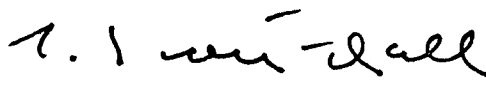
3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:   
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185148



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.


3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By:   
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185150

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14493

**APPLICATION**

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

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4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall  
J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185151



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**J. SCOTT HALL**

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

May 19, 2010

**Certified Mail**

**Return Receipt Requested**

Range Operating New Mexico, Inc.  
100 Throckmorton St., Suite 1200  
Fort Worth, TX 76102

Attn: Mr. Bobby Ebeier

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;  
Applications of COG Operating LLC for Compulsory Pooling, Lea County,  
New Mexico**

Dear Mr. Ebeier:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

---

6301 Indian School Road NE, Suite 400  
Albuquerque, New Mexico 87110  
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210  
Albuquerque, New Mexico 87176-6210

Range Operating New Mexico, Inc.  
May 19, 2010  
Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well  
NW/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 3 Well  
SW/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 4 Well  
SE/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 5 Well  
NE/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

A handwritten signature in black ink, appearing to read "J. Scott Hall", written in a cursive style.

J. Scott Hall  
Attorneys for COG Operating LLC

Range Operating New Mexico, Inc.  
May 19, 2010  
Page 3

JSH:kw  
Enclosures

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Range Operating of New Mexico  
Attn: Mr. Bobby Ebeier  
100 Throckmorton St., Suite 1200  
Fort Worth, TX 76102

2. Article Number (Transfer from service label)  
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PS Form 3811, February 2004

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STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.



3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall  
Attorneys for COG Operating LLC  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307  
(505) 982-3873

00185147

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

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By: J. Scott Hall

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STATE OF NEW MEXICO  
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IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

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**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**J. SCOTT HALL**

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

---

May 19, 2010

**Certified Mail**

**Return Receipt Requested**

Triad Energy Corporation  
1616 Voss, Suite 650  
Houston, TX 77057

Attn: Mr. Sam Bradshaw

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;  
Applications of COG Operating LLC for Compulsory Pooling, Lea County,  
New Mexico**

Dear Mr. Bradshaw:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

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6301 Indian School Road NE, Suite 400  
Albuquerque, New Mexico 87110  
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210  
Albuquerque, New Mexico 87176-6210



Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well  
NW/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 3 Well  
SW/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 4 Well  
SE/4 NE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

Taylor D No. 5 Well  
NE/4 SE/4 of Section 9  
Township 17 South  
Range 32 East, NMPM  
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall  
Attorneys for COG Operating LLC

Triad Energy Corporation  
May 19, 2010  
Page 3

JSH:kw  
Enclosures

00188469

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>B. Received by (Printed Name) <u>DAIWIN</u></p>		<p>C. Date of Delivery <u>5/24/10</u></p>	
<p>1. Article Addressed to:</p> <p>Triad Energy Corporation Attn: Mr. Sam Bradshaw 1616 Voss, Suite 650 Houston, TX 77057</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label) <u>7008 3230 0000 2319 1175</u></p>		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	
<p>PS Form 3811, February 2004</p>		<p>Domestic Return Receipt</p> <p>102595-02-M-1540</p>	

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STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

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By: 

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(505) 982-3873

00185147

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE  
APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

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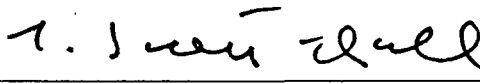
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