

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION FOR  
THE PURPOSE OF CONSIDERING:

**ORIGINAL**

APPLICATION OF THE NEW MEXICO OIL  
CONSERVATION DIVISION FOR A COMPLIANCE  
ORDER AGAINST C&D MANAGEMENT COMPANY,  
D/B/A FREEDOM VENTURES COMPANY

Case No. 14055

DE NOVO APPLICATION OF COLEMAN OIL  
& GAS, INC., FOR THE RESCISSION OF  
DE NOVO ORDER NUMBER R-12820-A,  
SAN JUAN COUNTY, NEW MEXICO

Case No. 13812

Case No. 14365; Case No. 14366; Case No. 14323;  
Case No. 14382; Case No. 14418 Continued to  
July 15, 2010

Case No. 14463 Dismissed

REPORTER'S TRANSCRIPT OF PROCEEDINGS  
COMMISSIONER HEARING

BEFORE: MARK E. FESMIRE, Chairman  
JAMI BAILEY, Commissioner

June 17, 2010  
Santa Fe, New Mexico

This matter came on for hearing before the New  
Mexico Oil Conservation Commission, MARK E. FESMIRE,  
Chairman, on Thursday, June 17, 2010, at the New Mexico  
Energy, Minerals and Natural Resources Department, 1220  
South Saint Francis Drive, Room 102, Santa Fe, New  
Mexico.

REPORTED BY: Jacqueline R. Lujan, CCR #91  
Paul Baca Professional Court Reporters  
500 Fourth Street, N.W., Suite 105

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A P P E A R A N C E S

FOR THE OIL CONSERVATION COMMISSION:

Cheryl Bada, Esq.  
Assistant General Counsel  
1220 S. St. Francis Drive  
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FOR THE OIL CONSERVATION DIVISION:

Mikal Altomare, Esq.  
1220 S. St. Francis Drive  
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FOR COLEMAN OIL & GAS, INC.:

Ocean Munds-Dry, Esq.  
Holland & Hart  
110 North Guadalupe, Suite 1  
Santa Fe, New Mexico 87501

ALSO PRESENT:

Florene Davidson

REPORTER'S CERTIFICATE

23

1                   CHAIRMAN FESMIRE: At this time I'm going  
2 to call to order the Thursday, June 17th, 2010, regularly  
3 scheduled meeting of the New Mexico Oil Conservation  
4 Commission. The record should reflect that Commissioners  
5 Bailey and Fesmire are present. Commissioner Olson,  
6 however, is on other duty and will not be here today.  
7 We, however, according to the law of New Mexico, have a  
8 quorum, and we will therefore be able to conduct  
9 business.

10                   The first item of business on the docket  
11 before the Commission this morning is approval of the  
12 minutes of the May 20th, 2010, Commission meeting.

13                   Commissioner Bailey, have you had an  
14 opportunity to review the minutes as presented?

15                   COMMISSIONER BAILEY: Yes, I have, and I  
16 move that we adopt them.

17                   CHAIRMAN FESMIRE: I too have reviewed the  
18 minutes, and I second the motion. Commissioner Bailey  
19 and I will vote. All those in favor of adopting the  
20 minutes as presented signify by saying aye.

21                   The record should reflect that Commissioners  
22 Bailey and Fesmire voted to adopt the minutes. They were  
23 adopted as presented and transmitted to the secretary for  
24 recording.

25                   The next item of business before the

1 Commission is Case Number 14055, the application of the  
2 New Mexico Oil Conservation Division for a compliance  
3 order against C&D Management Company, doing business as  
4 Freedom Ventures Company.

5 This is a prior case that was heard by the  
6 Commission. The Commission directed Counsel to draft an  
7 order reflecting their decision. That order has been  
8 presented by Counsel.

9 Commissioner Bailey, did you get a chance to  
10 review that order?

11 COMMISSIONER BAILEY: Yes, I did. I think  
12 the order does accurately reflect the decisions that we  
13 made.

14 CHAIRMAN FESMIRE: I concur with  
15 Commissioner Bailey. So at this time, I'll ask for a  
16 motion to adopt the order.

17 COMMISSIONER BAILEY: I so move.

18 CHAIRMAN FESMIRE: I second that motion.  
19 All those in favor signify by saying aye.

20 Let the record reflect that Commissioners  
21 Bailey and Fesmire voted to adopt the order as presented  
22 and have each signed the order and transmitted it to the  
23 secretary for recording.

24 The next case before the Commission today is  
25 Case Number 13812, the de novo application of Coleman Oil

1     & Gas, Inc., for the rescission of De Novo Order Number  
2     R-12820-A, San Juan County, New Mexico.

3                 There have been issues raised in this case.  
4     We will therefore conduct a hearing. Are the attorneys  
5     for that hearing present today?

6                 MS. MUNDS-DRY: Yes, Mr. Chairman.

7                 CHAIRMAN FESMIRE: Would you please make  
8     your appearance?

9                 MS. MUNDS-DRY: Ocean Munds-Dry, with the  
10    law firm of Holland & Hart, here representing Coleman Oil  
11    & Gas this morning.

12                MS. ALTOMARE: Mikal Altomare on behalf of  
13    the Oil Conservation Division, and I'd like to call my  
14    witnesses in Aztec and have them on the line. I don't  
15    intend to necessarily examine them, unless the Commission  
16    or opposing counsel have questions.

17                CHAIRMAN FESMIRE: But you'd like them to  
18    hear --

19                MS. ALTOMARE: I'd like them to be present  
20    in case any technical issues arise.

21                CHAIRMAN FESMIRE: Please do so. We'll  
22    take a quick breather here.

23                         (A recess was taken.)

24                CHAIRMAN FESMIRE: At this time we'll go  
25    back on the record in Case Number 13812.

1                   Ms. Munds-Dry, it's your motion, so why don't  
2   you take first crack?

3                   MS. MUNDS-DRY: Thank you. Mr. Chairman,  
4   Commissioner Bailey, good morning.

5                   We submitted a request to you, Mr. Chairman,  
6   on March 3rd on behalf of Coleman requesting that Order  
7   12820-A, be either rescinded or amended so that Coleman  
8   is no longer responsible under that order for re-entering  
9   and re-completing the well to convert it to disposal.

10                  In order, I think, to understand this request,  
11   I'll sort of back up a little bit and give you the  
12   history, since this matter has been ongoing for several  
13   years. In 2006, the Division issued Order SWD-806-B.  
14   That order required Coleman to re-enter and re-plug the  
15   Monument Well Number 1, which was an offset well to  
16   Coleman's Juniper SWD Well Number 1.

17                  It was determined after the original SWD was  
18   ordered for the Juniper Number 1 that there was some  
19   protectable waters, and so the order was amended so that  
20   they be required to go in and cement off and protect some  
21   of the waters in that offset well.

22                  Coleman then applied for a hearing before the  
23   Division to amend SWD-806-B so that it not be required to  
24   go in and plug that Monument Number 1 Well. The OCD  
25   issued Order 12820, which still required it to plug that

1 Monument Well Number 1.

2 Coleman then appealed to the Commission that  
3 decision, but requested at that time that it be allowed  
4 to re-enter the Monument Well Number 1 and convert it to  
5 an SWD well.

6 CHAIRMAN FESMIRE: Was that in lieu of  
7 drilling the original SWD well?

8 MS. MUNDS-DRY: Well, part of that was  
9 that they still be allowed to continue to operate the  
10 Juniper SWD Number 1 Well. But Coleman determined at  
11 that time that they could use additional disposal  
12 capacity, so they tried to come up with a win/win.  
13 That's when they requested that they be allowed to go in  
14 and complete it as a disposal well, as opposed to just  
15 plugging the Monument Number 1 Well.

16 Coleman had no rights to that well. The  
17 Monument Number 1 was never a Coleman well. And it was  
18 on tribal surface, so they knew that there would be  
19 issues and time delays in terms of gaining surface access  
20 to the Monument Number 1 Well. So part of their request  
21 was -- and I think they estimated that they thought it  
22 would take a year and a half to get tribal approval to  
23 get surface access to the Monument Number 1 Well.

24 So during that hearing, that was part of their  
25 request, that they not only be allowed to re-complete to

1 convert to a disposal well, but also that they be given  
2 enough time in order to gain access to that well.

3 This Commission entered Order 12820-A,  
4 granting Coleman's application. But at the Division's  
5 request, Coleman was required to provide quarterly  
6 reports to the Aztec District Office as to their progress  
7 in gaining access and then coming and re-completing the  
8 well. They also were given two years from April 2008 to  
9 complete the work on the Monument Number 1 Well.

10 Coleman submitted the quarterly reports to the  
11 Aztec Office. They also, as required by Division rules,  
12 applied on Form C-108 to convert that well to a saltwater  
13 disposal well, the Monument well, and that administrative  
14 order was SWD-1137.

15 Now, in October of 2009, Coleman's regulatory  
16 agent requested an extension of SWD-1137 for a year  
17 because things had not progressed as fast as they had  
18 thought with the Navajos, and so they were still working  
19 through that process. That was not a request that came  
20 from Coleman's counsel.

21 It came, as I mentioned, directly from the  
22 regulatory agent. And perhaps the Coleman regulatory  
23 agent didn't appreciate that there was a Commission order  
24 that was, in fact, superior to that administrative order.

25 Long story short on that, I believe,



1 Mr. Chairman, you somehow connected the dots and  
2 referenced the Commission order and granted Coleman an  
3 extension until November of 2010 to complete the work on  
4 the Monument Number 1 Well.

5 In February of 2010, Coleman's operations  
6 engineer, their field guy, Mr. Mike Hanson, began  
7 discussions with the BLM Farmington office and the Aztec  
8 OCD District Office about Coleman's changing needs for  
9 disposal.

10 They had identified another well that they  
11 thought would be more appropriate to take their produced  
12 water. And the economics had changed, as it has for many  
13 people, so they determined that they no longer needed the  
14 Monument Number 1 Well for disposal.

15 So they began discussions with the BLM in the  
16 Aztec Office to, in fact, go in and plug the well, as the  
17 Division had previously required them to do.

18 On February 24th, Mr. Hanson submitted the  
19 appropriate BLM sundry form to the BLM to get approval  
20 for the plugging procedure.

21 Now, during that time, Mr. Perrin, in the  
22 Aztec District Office, because of the discussions he was  
23 having with Mr. Hanson, said, "I think because there's an  
24 order here, you need to, in fact, make that request to  
25 Santa Fe to have that order amended or dealt with at

1     least in some way."

2                   So that is when I was contacted. And we  
3     submitted that request to you, Mr. Chairman, on March 3rd  
4     to either rescind or amend the order.

5                   Here's where things maybe didn't go according  
6     to plan. The sundry was approved by the BLM, the  
7     approved plugging procedure. Mr. Hanson met with Mr.  
8     Perrin again. By this time, the Aztec District Office  
9     had received a copy of the plugging procedure and told  
10    Mr. Perrin that Coleman planned to plug the well that  
11    following weekend because there was a plugging rig in the  
12    area that was available.

13                  Mr. Perrin told Mr. Hanson to give 24 hours'  
14    notice, as is required by Division rules, for when they  
15    were going to plug that well. Mr. Hanson did call the  
16    Aztec Office at that time. No one was available to come  
17    witness the plugging, so he was told to go ahead and plug  
18    the well as they discussed. And there was, in fact, a  
19    BLM person who witnessed the plugging, but no one from  
20    the Aztec Office.

21                  Coleman's regulatory agent on April 1st  
22    submitted a quarterly report, as required under the  
23    order, that the well had been plugged, and this matter  
24    was docketed for the May 20th Commission hearing. Due to  
25    unavailability of counsel, we had requested a

1     continuance.

2                   And so here we are today, unfortunately,  
3     asking you to rescind or amend the order, even though we  
4     recognize that the well has, in fact, already been  
5     plugged. So I'm sorry for the awkwardness of this.

6                   I believe that Coleman's field representatives  
7     thought they were doing everything they were supposed to  
8     and kept the BLM and the Aztec Office notified and  
9     believed that they had all the approvals that they needed  
10    to go forward. But there was, unfortunately, I think, a  
11    disconnect between what was required here on a legal  
12    level and what was required by the Commission.

13                  So we apologize for that and certainly didn't  
14    mean to get sideways or thwart any orders. But we do, in  
15    fact, still request and move that you either rescind or  
16    amend that order today.

17                  CHAIRMAN FESMIRE: Now, you have no  
18    witnesses today?

19                  MS. MUNDS-DRY: No, sir.

20                  CHAIRMAN FESMIRE: Besides your opening  
21    statement, will there be any other presentation?

22                  MS. MUNDS-DRY: No, sir.

23                  CHAIRMAN FESMIRE: Ms. Altomare?

24                  MS. ALTOMARE: I don't disagree at all  
25    with what Ms. Munds-Dry has presented. It's my

1 understanding from my guys in the field that Coleman in  
2 effect has plugged the well and gone above and beyond  
3 what was originally required in doing so and actually,  
4 has done an excellent job in doing the plugging. We  
5 don't have any problem with the actual plugging that has  
6 been done. In fact, it was actually what was requested  
7 back in 2006.

8 My concerns and what I've raised in here is  
9 recognizing that our administrative proceedings are a  
10 little unwieldy at times and not always set up to deal  
11 with orders that are setting deadlines two years out,  
12 often there is a disconnect because we're dealing with  
13 field personnel that are often remotely located from  
14 their counsel.

15 And when you're dealing with time frames of  
16 two years, there can be some miscommunications that  
17 occur. Also, recognizing that our Division in particular  
18 is dealing with dwindling resources and personnel.

19 My concerns are even more significant in that  
20 I see increasing miscommunications. And my point in  
21 raising these concerns is only that I would ask that the  
22 Commission consider, especially in these kinds of cases  
23 where we are setting out deadlines, trying to anticipate,  
24 okay, that it probably will take at least two years.

25 In all likelihood, there may be an opportunity

1 or a possibility that a party may need to request an  
2 extension. Let's anticipate that and provide some kind  
3 of an outline for counsel and the parties to follow if  
4 and when that occurs, so that everyone is aware of what  
5 their obligations are if that event should occur. What  
6 are the parties and their counsel required to do? Who  
7 are they supposed to be notifying?

8 So nobody is left in a lurch two years down  
9 the road, not being properly notified if an extension is  
10 requested, if paperwork is being filed; making sure that  
11 it gets to the proper or parties and that things don't  
12 end up getting turned on their heads.

13 In this case, it is just a matter of asking  
14 for forgiveness, rather than permission. And no  
15 environment harm or property harm or anything of that  
16 like has occurred. But we do have instances where  
17 operators will sometimes do things first and ask for  
18 permission later, and it is something that could have  
19 potentially caused or has caused harm to somebody or some  
20 person's property.

21 And I just wanted to bring to the Commission's  
22 and to Counsel's attention that this is the kind of  
23 circumstance that could lend itself to making us  
24 vulnerable to that kind of situation. And if we have an  
25 opportunity to preemptively open up communication and set

1 up some kind of roadmap, as it were, in these orders, so  
2 that everyone is on the same page, I think that that  
3 would be the OCD's request.

4 In this instance, I don't think either one of  
5 us was aware that an extension was granted. I actually  
6 had conducted a full file review at the time that the  
7 original deadline was coming up and didn't get to the end  
8 of the file. It wasn't until I got to the end of the  
9 file until I realized in April, oh, the deadline is not  
10 until November.

11 So it just would be nice if we could all make  
12 sure that we all are on the same page. And it is  
13 difficult in this industry when we are so widely spread  
14 and the fields in which we work are so disparate.

15 In this case, I don't think it's insignificant  
16 that -- you know, I don't think there was any  
17 malintention. I understand that field personnel don't  
18 always have a full grasp of the legal implications of  
19 maybe finessing language on a sundry. But in essence,  
20 they filed an inaccurate federal sundry, and I don't  
21 think that is not an insignificant thing. We would ask  
22 that they go back and amend that sundry.

23 In my mind, I think it's -- we are only as  
24 good in regulatory agencies as our paperwork is. If  
25 you're not able to 10 years down the road follow --

1 connect the dots from order to order to order and be able  
2 to fill in the blanks with the filings that go with those  
3 orders, the files don't make sense, and the records just  
4 don't have the same integrity.

5 And I just think that we need to really  
6 impress upon the industry the importance of accurate  
7 filings. And in this instance, it did result in an  
8 inaccurate filing, so that was my other concern.

9 So as I said, the District Office has  
10 indicated to me that they have reviewed what has occurred  
11 out in the field, and they don't have any objection to  
12 the actual plugging of the well and are quite happy with  
13 the way in which it was conducted as far as the technical  
14 aspects of it, so we're okay with that aspect of it.

15 I just wanted to raise my concerns regarding  
16 the procedure, given that this case has been going on  
17 since 2006 and has had two full hearings.

18 I would ask that, rather than waste the  
19 Commission's and counsel's time going through the routine  
20 of moving exhibits into evidence, since all of these  
21 exhibits I've attached are part of the well file record,  
22 I would ask that the Commission be willing to take  
23 administrative notice that the documents I've attached  
24 are part of the OCD records.

25 If Counsel doesn't have any objection, I would

1 notice of intention be amended to correct the record.

2 CHAIRMAN FESMIRE: Not only is it part of  
3 the OCD records, but it's part of the federal records.  
4 Do we have the authority to require them to change the  
5 federal filing?

6 MS. ALTOMARE: I guess I would defer to  
7 the Commission on that. But it is a part of our record,  
8 and to the extent that it is a part of our record --

9 CHAIRMAN FESMIRE: We can order them to  
10 amend the filing with respect to our files.

11 MS. ALTOMARE: I would ask that to that  
12 extent, the Commission order that. And I guess I would  
13 respectfully ask Counsel to discuss with her client the  
14 implications of the federal aspect.

15 MS. MUNDS-DRY: We'll take the pressure  
16 off of her. Coleman will voluntarily make any changes to  
17 its BLM filings, because of course it has an obligation  
18 to make sure their filings are correct. Coleman will  
19 certainly make any adjustments in that sundry to make  
20 sure they're accurately reflecting whatever it is that  
21 they -- you know, bring up her concerns that reflect  
22 either the original SWD order, or perhaps really it  
23 should be the original Division order in this case.

24 CHAIRMAN FESMIRE: So, Ms. Altomare, if  
25 the Commission would grant the motion by Coleman with the



1 condition that they correct or file amended sundries to  
2 reflect the true plugging procedure, that would satisfy  
3 the OCD?

4 MS. ALTOMARE: Yes. And I just simply  
5 wanted the Commission to be cognizant of the concerns  
6 raised by this case in future cases that are complex in  
7 this way and might result in long time-frame-type  
8 deadlines. I don't think that's something that  
9 necessarily needs to be memorialized in an order. I just  
10 wanted to bring that to the Commission's attention.

11 CHAIRMAN FESMIRE: So you're using this  
12 hearing procedure to have a conversation with the  
13 Commission?

14 MS. ALTOMARE: No. I wanted to bring it  
15 to the Commission's attention that it did occur in this  
16 case, and I wanted to bring it to Counsel's attention  
17 that it occurred in this case. But I don't know that  
18 it's something that you can memorialize a remedy --

19 CHAIRMAN FESMIRE: It's something that  
20 needs to be changed in procedure?

21 MS. ALTOMARE: It's not something that you  
22 can retroactively correct in an order in this case  
23 because it's done.

24 CHAIRMAN FESMIRE: Anything further?

25 MS. MUNDS-DRY: No, sir.

1 MS. ALTOMARE: No.

2 CHAIRMAN FESMIRE: At this time the Chair  
3 would entertain a motion to go into executive session to  
4 deliberate.

5 COMMISSIONER BAILEY: I so move.

6 CHAIRMAN FESMIRE: Second. All those  
7 signify by saying aye.

8 Let the record reflect that the Commission has  
9 voted to go into executive session to consider Case  
10 Number 13812, the de novo application of Coleman Oil &  
11 Gas, Inc., for an amendment to the Division  
12 Administrative Order SWD-806-B, San Juan County, New  
13 Mexico.

14 (The Commission went into executive session.)

15 CHAIRMAN FESMIRE: Let's go back on the  
16 record in Case Number 13812, the de novo re-opened  
17 application of Coleman Oil & Gas, Inc., for an amendment  
18 to Division Administrative Order SWD-806-B in San Juan  
19 County, New Mexico.

20 After deliberations and during the period of  
21 the executive session where the only thing discussed were  
22 the deliberations in this case, the Commission has  
23 determined that the motion of Coleman Oil & Gas is well  
24 founded and will be granted, with the condition that they  
25 amend their sundries on both the federal and state

1 filings.

2 Anything further in this case?

3 MS. ALTOMARE: No.

4 MS. MUNDS-DRY: No, Mr. Chairman.

5 CHAIRMAN FESMIRE: With that, thank you  
6 very much.

7 We'll move on to the next item before the  
8 Commission. It's Case Number 14365. I'm sorry. Let me  
9 finish that before we do.

10 We've directed Counsel to draft an order to  
11 that effect, and we will sign it at the next Commission  
12 meeting.

13 MS. ALTOMARE: Thank you, Mr. Chairman.

14 MS. MUNDS-DRY: Thank you, Mr. Chairman.

15 CHAIRMAN FESMIRE: The next case before  
16 the Commission is Case Number 14365. It's the de novo  
17 application of COG Operating, LLC, for designation of a  
18 nonstandard spacing unit and for compulsory pooling in  
19 Eddy County, New Mexico. That case will be continued to  
20 the July 15th, 2010, Commission meeting.

21 The next item before the Commission is Case  
22 Number 14366. It's the application of COG Operating,  
23 LLC, for designation of a nonstandard spacing unit,  
24 unorthodox well location, and for compulsory pooling in  
25 Eddy County, New Mexico. That case also will be

1 continued to the July 15th, 2010, docket.

2 The next item before the Commission is Case  
3 Number 14323. It's the application of Chesapeake Energy  
4 Corporation for cancellation of a permit to drill issued  
5 to COG Operating, LLC, in Eddy County, New Mexico. That  
6 case will be continued to the July 15th docket.

7 The next case before the Commission is Case  
8 Number 14382. It's the application of Chesapeake Energy  
9 for cancellation of a permit to drill issued to COG  
10 Operating in Eddy County, New Mexico. That case  
11 similarly will be continued to the July 15th, 2010,  
12 docket.

13 The next case before the Commission is Case  
14 Number 14418. It's the application of Cimarex Energy  
15 Company for a nonstandard oil spacing and proration unit  
16 and compulsory pooling in Eddy County, New Mexico,  
17 likewise continued to July 15th, 2010.

18 The last case on the Commission's docket today  
19 is Case Number 14463, the amended application of Williams  
20 Production Company, LLC, for approval of a closed-loop  
21 system for the Rosa SWD Well Number 2 and for the  
22 in-place burial of drilling wastes at another location,  
23 Rio Arriba County, New Mexico.

24 That case, Counsel has informed me, will be  
25 dismissed. But we haven't officially dismissed it yet;

1 is that correct?

2 MS. MUNDS-DRY: I believe, Mr. Chairman,  
3 we did receive an order dismissing the case.

4 CHAIRMAN FESMIRE: Okay. So that case has  
5 been dismissed?

6 MS. MUNDS-DRY: Yes.

7 CHAIRMAN FESMIRE: Is there anything else  
8 before the Commission this morning?

9 COMMISSIONER BAILEY: I move that we  
10 adjourn.

11 CHAIRMAN FESMIRE: I'll second that  
12 motion. All those in favor, signify by saying aye.

13 The record should reflect that Commissioners  
14 Bailey and Fesmire voted to adjourn at 9:35 a.m. on the  
15 date of the meeting. Thank you.

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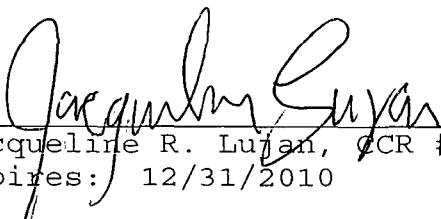
## REPORTER'S CERTIFICATE

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I, JACQUELINE R. LUJAN, New Mexico CCR #91, DO  
HEREBY CERTIFY that on June 17, 2010, proceedings in the  
above captioned case were taken before me and that I did  
report in stenographic shorthand the proceedings set  
forth herein, and the foregoing pages are a true and  
correct transcription to the best of my ability.

I FURTHER CERTIFY that I am neither employed by  
nor related to nor contracted with any of the parties or  
attorneys in this case and that I have no interest  
whatsoever in the final disposition of this case in any  
court.

WITNESS MY HAND this 28th day of June, 2010.

  
Jacqueline R. Lujan, CCR #91  
Expires: 12/31/2010