

OCD-ARTESIA

ATS-08-118
ET-08-1146

S

AUG - 6 2008

Form 3160-3
(February 2005)

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

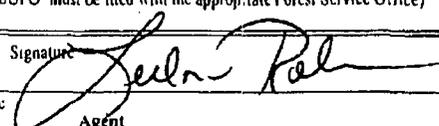
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5 Lease Serial No. NM 400844 95630
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator COG OPERATING, LLC 229137		7 If Unit or CA Agreement, Name and No
3a Address 550 W. Texas Suite 1300 Midland, Texas 79701		8 Lease Name and Well No. 37327 Blackhawk "11" Federal Com #1
3b Phone No. (include area code) 432-683-7443		9 API Well No. 30-015-36541
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 430' FSL & 430' FWL At proposed prod zone 330' FSL & 330' FEL		10 Field and Pool, or Exploratory Wolfcamp- Crow Flats
14 Distance in miles and direction from nearest town or post office*		11 Sec., T R M or Blk and Survey or Area Section 11 T16S R28E
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg. unit line, if any) 330'	16 No. of acres in lease	17 Spacing Unit dedicated to this well 160
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft	19 Proposed Depth 11130' MD 6680' TVD	20 BLM/BIA Bond No. on file NMB 000215
21 Elevations (Show whether DF, KDB, RT, GL, etc.) 3570 GL	22 Approximate date work will start* 06/01/2008	23 Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above) |
| 2. A Drilling Plan | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the BLM. |

25 Signature 	Name (Printed Typed) Lee Ann Rollins	Date 04/30/2008
Title Agent		

Approved by (Signature) /s/ James Stovall	Name (Printed Typed) /s/ James Stovall	Date AUG 04 2008
Title FIELD MANAGER		Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NOTE: NEW PIT RULE

19-15-17 NMAC PART 17

A form C-144 must be approved before starting drilling operations.

*(Instructions on page 2)

ROSWELL CONTROLLED WATER BASIN

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

Before the Oil Conservation Division
Case Nos. 14323, 14382, 14365 & 14366
Hearing May 20, 2010
Chesapeake Energy Corporation &
Chesapeake Operating, Inc.

Exhibit No. _____

BH11#1 0001

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

C.O.G. Operating, LLC (229137)
550 W. Texas Avenue, Ste. 1300
Midland, TX 79701

The undersigned accepts all applicable terms, conditions, stipulations and restrictions covering operations conducted on the leased land or portion thereof, as described below:

Lease No – Surface Location: State Of New Mexico
Lease No – Bottom Hole Location: NM 103873

Well Name: Blackhawk "11" Federal #1

Legal Description of Land: SL: 430' FSL & 430' FWL, Unit M
BHL: 330' FSL & 330' FWL, Unit P
Sec 11, T16S, R28E
Eddy County, New Mexico

Formation(s) (if applicable): Wolfcamp – Crow Flats

Bond Coverage: \$25,000 statewide bond of C.O.G. Operating, LLC

BLM Bond File No: NMB 000215

Date

5-2-08



John Coffman
C.O.G. Operating, LLC



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **AUG - 6 2008**

2. Name of Operator **COG Operating LLC** **OCD-ARTESIA**

3a. Address **550 W. Texas Ave., Suite 1300 Midland, TX 79701** 3b. Phone No. (include area code) **432-685-4340**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
VARIOUS NM COUNTY LOCATIONS

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Various NM Counties

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Drill with</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Closed Loop</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>System</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*B. Hunt
6/25/08*

COG Operating LLC respectfully requests permission to drill the attached list of Eddy County wells with a closed loop system.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Phyllis Edwards** Title **Regulatory Analyst**

Signature *Phyllis Edwards* Date **06/23/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James R. Chaves* Title **SEPS** Date **6-27-08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CLOSED LOOP SYSTEM - ATTACHMENT TO BLM SUNDRY DATED 6-23-08

<u>WELL NAME</u>	<u>CTY</u>	<u>LEASE #</u>	<u>API #</u>	<u>FOOTAGES</u>	<u>SECTION, TWN, RNG, UL</u>
Andromeda Federal #1H	Chaves	NM105887	3000527975	660 FNL, 330 FEL	Sec 14, T15S, R31E, Unit A
Andromeda Federal #2H	Chaves	NM105887	3000527976	1980 FNL, 850 FEL	Sec 14, T15S, R31E, Unit H
Andromeda Federal #3H	Chaves	NM105887	3000527977	1650 FSL, 330 FWL	Sec 14, T15S, R31E, Unit L
Gemini Federal #1H	Chaves	NM105886	3000527972	330 FSL, 330 FEL	Sec 12, T15S, R31E, Unit P
Hercules Federal Com #2H	Chaves	NM105885		660 FNL, 430 FWL	Sec 15, T15S, R31E, Unit D
Hercules Federal Com #3H	Chaves	NM105885		1980 FSL, 430 FWL	Sec 15, T15S, R31E, Unit L
Hercules Federal Com #4H	Chaves	NM105885		660 FSL, 330 FEL	Sec 15, T15S, R31E, Unit P
Orion Federal #1H	Chaves	NM105887	3000527978	1980 FNL, 330 FEL	Sec 13, T15S, R31E, Unit H
Orion Federal #2H	Chaves	NM105887	3000527994	1980 FSL, 330 FEL	Sec 13, T15S, R31E, Unit I
Orion Federal #3H	Chaves	NM105887	3000528004	660 FSL, 330 FEL	Sec 13, T15S, R31E, Unit P
Polaris Federal #1	Chaves	NM105885	3000527999	1980 FNL, 330 FWL	Sec 15, T15S, R31E, Unit E
Taurus Federal #1H	Chaves	NM105885	3000528000	330 FSL, 330 FWL	Sec 10, T15S, R31E, Unit M
Blue Thunder 5 Fed #2	Eddy	LC069033	3001535550	1200 FNL, 1980 FWL	Sec 5, T19S, R31E, Unit C
Blackhawk 11 Federal 1	Eddy	NM103876		430 FSL, 430 FWL	Sec 11, T16S, R28E, Unit M
Blitzen 35 Federal 1	Eddy	NM103876	3001536044	330 FNL, 990 FEL	Sec 35, T16S, R28E, Unit A
Blitzen 35 Federal 2	Eddy	NM103876	3001536058	1800 FNL, 330 FEL	Sec 35, T16S, R28E, Unit H
Caribou 19 Federal #1	Eddy	NM103872		430 FSL, 430 FEL	Sec 19, T16S, R28E, Unit P
Caribou 19 Federal #2	Eddy	NM103872		1980 FSL, 790 FEL	Sec 19, T16S, R28E, Unit I
Comet 22 Federal #1	Eddy	NM100844	3001535832	660 FSL, 330 FWL	Sec 22, T16S, R28E, Unit
Comet 22 Federal #2	Eddy	NM100844	3001535818	1980 FSL, 330 FWL	Sec 22, T16S, R28E, Unit
Comet 22 Federal #3	Eddy	NM100844	3001535821	1980 FNL, 330 FWL	Sec 22, T16S, R28E, Unit
Comet 22 Federal #4	Eddy	NM100844	3001535716	330 FNL, 1650 FWL	Sec 22, T16S, R28E, Unit C
Donner 30 Federal #1	Eddy	NM054856	3001535826	330 FSL, 330 FEL	Sec 30, T16S, R28E, Unit
Donner 30 Federal #2	Eddy	NM054856	3001535819	1800 FSL, 330 FEL	Sec 30, T16S, R28E, Unit
Donner 30 Federal #3	Eddy	NM054856	3001535807	1800 FNL, 1980 FEL	Sec 30, T16S, R28E, Unit
Donner 30 Federal #4	Eddy	NM054856	3001535715	330 FNL, 330 FEL	Sec 30, T16S, R28E, Unit A
High Lonesome 23 Fed Com 1H	Eddy	LC118710	3001535949	900 FSL, 330 FEL	Sec 23, T16S, R29E, Unit P
High Lonesome 26 Fed Com 1H	Eddy	LC118710	3001535893	660 FNL, 1150 FEL	Sec 26, T16S, R29E, Unit A
High Lonesome 26 Fed Com 2H	Eddy	LC118710	3501535894	2030 FNL, 530 FEL	Sec 26, T16S, R29E, Unit H
Reindeer 21 Federal #3	Eddy	NM100844	77874	1980 FNL, 430 FWL	Sec 21, T16S, R28E, Unit E
Reindeer 21 Federal #4	Eddy	NM100844		1980 FSL, 430 FWL	Sec 21, T16S, R28E, Unit L
Eagle Feather State #1	Lea	LC13430	3002538272	1650 FSL, 1600 FEL	Sec 16, T26S, R36E, Unit J
Eagle Feather State #2	Lea	LC13430	3002538885	660 FNL, 1630 FEL	Sec 21, T26S, R36E, Unit H

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

S OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AUG 15 2008

OCD-ARTESIA AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 97102	Pool Name CROW FLATS: WOLFCAMP
Property Code	Property Name BLACKHAWK "11" FEDERAL COM	Well Number 1
OGRID No. 229137	Operator Name C.O.G. OPERATING L.L.C.	Elevation 3570'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	16 S	28 E		430	SOUTH	430	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	16 S	28 E		330	SOUTH	330	EAST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT.: N 32°55'55.47" LONG.: W104°09'13.98" SPC- N.: 702870.627 E.: 596395.029 (NAD-83)</p> <p>BOTTOM HOLE LOCATION LAT.: N 32°55'54.42" LONG.: W104°08'21.77" SPC- N.: 702772.089 E.: 600844.111 (NAD-83)</p> <p>PROJECT AREA PRODUCING AREA PENETRATION POINT</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Phyllis A. Edwards</i> 8-14-08 Signature Date</p> <p>Phyllis A. Edwards Printed Name Regulatory Analyst</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief</p> <p>DECEMBER 16, 2007 Date Surveyed</p> <p>Signature of Gary L. Jones Professional Surveyor</p> <p>W.C. [Seal]</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

ATTACHMENT TO FORM 3160-3
COG Operating LLC
Blackhawk "11" Federal Com # 1
SL: 430' FSL & 430' FWL Unit M
BHL: 330' FSL & 330' FEL Unit P
Sec 11, T16S, R28E
Eddy County, NM

1. Proration Unit Spacing: 160 Acres
2. Ground Elevation: 3570'
3. Proposed Depths: Pilot hole TD = 6835', Horizontal TVD = 6680', Horizontal MD = 11130'

4. Estimated tops of geological markers:

Quaternary	Surface
Yates/Seven Rivers	385'
Queens	1120'
San Andres	1850'
Glorietta	3375'
Abo	5370'
Wolfcamp	6585'

5. Possible mineral bearing formations:

Water Sand	Fresh Water	150'
San Andres	Oil / Gas	1850'
Glorietta	Oil / Gas	3375'
Abo	Oil / Gas	5370'
Wolfcamp	Oil / Gas	6585'

6. Casing Program

<u>Hole size</u>	<u>Interval</u>	<u>OD of Casing</u>	<u>Weight</u>	<u>Cond.</u>	<u>Collar</u>	<u>Grade</u>
17-1/2"	0' - +/-500'	13-3/8"	48#	New	STC	H40
	Collapse sf - 2.98, Burst sf - 2.33, Tension sf - 13.42					
12 1/4"	0' - 2300'	9-5/8"	40#	New	STC	J-55
	Collapse sf - 2.46, Burst sf - 1.35, Tension sf - 6.48					
8-3/4"	0' - 6000'MD	5-1/2"	17#	New	LTC	L-80
	Collapse sf - 2.08, Burst sf - 2.35, Tension sf - 2.92					
7-7/8"	6000' - ¹⁰⁸⁵⁶ 11130'MD	5-1/2"	17#	New	BTC	L-80
	Collapse sf - 1.85, Burst sf - 2.28, Tension sf - 29.19					

**ATTACHMENT TO FORM 3160-3
COG Operating LLC
Blackhawk "11" Federal Com # 1
Page 2 of 3**

7. Cement Program

13 3/8" Surface Casing set at +/- 500', Circ to Surf with +/- 500 sx Class "C" w/ 2% CaCl₂, 1.35 yd.

9 5/8" Intermediate Casing set at +/- 2300', Circ. to Surf with +/- 700 sx 50/50 Poz "C", 2.45 yd. & 200 sx Class "C" w/ 2% CaCl₂, 1.35 yd.

5 1/2" Production Casing set at +/- 11130' MD, 6680' TVD, Cement with +/- 200 sx. 50/50/2 "C", 1.37 yd & +/- 650 sx Class "H", 1.18 yd. Est. TOC @ 6000'. *See COA*

8. Pressure Control Equipment:

After setting 13 3/8" casing and installing 3000 psi casing head, NU 13 5/8" 3000 psi annular BOP. Test annular BOP, casing and manifold with clear fluid to 1000 psi w/ rig pump.

After setting 9 5/8" casing and installing 3000 psi casing spool, NU 3000 psi double ram BOP and 3000 psi annular BOP. Test double ram BOP and manifold to 3000# with clear fluid and annular to 1500 psi using an independent tester, this equipment will be used continuously until TD is reached. Blind rams will be operationally checked on each trip out of hole. Pipe rams will be operationally checked each 24 hour period. These checks will be noted on daily tour sheets. Other accessories to the BOP equipment include a Kelly cock and floor safety valves, choke lines and choke manifold with 3000 psi WP rating.

9. Proposed Mud Circulating System

Interval	Mud Wt.	Visc.	FL	Type Mud System
0' - 500'	8.5	28	NC	Fresh water native mud w/ paper for seepage and sweeps. Lime for PH.
<i>Casing</i> 500' - 1800' 2300	9.1	30	NC	Cut brine mud, lime for PH and paper for seepage and sweeps. <i>See COA</i>
<i>Cement plug</i> 1800' - 5300' 2300	9.1	29	NC	Drill section with fresh water/cut brine circulating the reserve utilizing periodic sweeps of paper as needed for seepage control and solids removal.
5300' - 11130' 10856	9.5	36	10	Drill horizontal section with XCD polymer / cut brine / starch.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the well site at all times.

10. Production Hole Drilling Summary:

Drill 8-3/4" hole thru Wolfcamp, run open hole logs. Spot 150 sx. "H" Kick off plug from +/- 6500' to +/- 6100'. Time drill and kick off 7-7/8" hole at +/- 6100', building curve over +/- 475' to horizontal at 6610' TVD. Drill horizontal section in an easterly direction for +/-4500' lateral. Run production casing and cement.

**ATTACHMENT TO FORM 3160-3
COG Operating LLC
Blackhawk "11" Federal # 1
Page 3 of 3**

11. Auxiliary Well Control and Monitoring Equipment

- A. Kelly cock will be kept in the drill string at all times.
 - B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.
-

12. Logging, Testing and Coring Program:

- A. The electric logging program will consist of GR-Dual Laterolog, Spectral Density, Dual Spaced Neutron, CSNG Log and will be ran from T.D. in Pilot hole to 9 5/8" casing shoe.
- B. The mud logging program will consist of lagged 10' samples from intermediate casing point to T.D. in vertical pilot hole and from Kick off point to TD in Horizontal hole.
- C. Drill Stem test is not anticipated.
- D. No conventional coring is anticipated.
- E. Further testing procedures will be determined after the 5 1/2" production casing has been cemented at TD based on drill shows and log evaluation.

13. Abnormal Conditions, Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and estimated maximum bottom hole pressure is 2838 psig. Low levels of Hydrogen sulfide have been monitored in producing wells in the area, so H₂S may be present while drilling of the well. An H₂S plan is attached to the Drilling Program. No major loss of circulation zones has been reported in offsetting wells.

14. Anticipated Starting Date

Drilling operations will commence approximately on July 1, 2008 with drilling and completion operations lasting approximately 45 days.

COG Operating LLC

Eddy County

S11T16S R28E

Blackhawk 11 Federal Com 1

Original Hole

Plan: Plan #1

Pathfinder Survey Report

21 February, 2008

WHS
Pathfinder Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Blackhawk 11 Federal Com 1
Project:	Eddy County	TVD Reference:	EST RKB @ 3570.00ft
Site:	S11 T16S R28E	MD Reference:	EST RKB @ 3570.00ft
Well:	Blackhawk 11 Federal Com 1	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM 2003.16 Single User Db

Project:	Eddy County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site:	S11 T16S R28E				
Site Position:		Northing:	702,870.627 ft	Latitude:	32° 55' 55.470 N
From:	Map	Easting:	596,395.029 ft	Longitude:	104° 9' 13.977 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	0.10 °

Well:	Blackhawk 11 Federal Com 1					
Well Position	+N/-S	0.00 ft	Northing:	702,870.627 ft	Latitude:	32° 55' 55.470 N
	+E/-W	0.00 ft	Easting:	596,395.029 ft	Longitude:	104° 9' 13.977 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	3,570.00 ft

Wellbore:	Original Hole				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	2/21/2008	(°)	(°)	(nT)
			8.29	60.83	49,331

Design:	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	91.27	

Survey Tool Program:	Date 2/21/2008				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	10,855.86	Plan #1 (Original Hole)	MWD	MWD - Standard	

Planned Survey									
MD	Inc	Azi	TVD	N/S	E/W	V. Sec	DLeg		
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(%/100ft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	

WHS
Pathfinder Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Blackhawk 11 Federal Com 1
Project:	Eddy County	TVD Reference:	EST RKB @ 3570.00ft
Site:	S11 T16S R28E	MD Reference:	EST RKB @ 3570.00ft
Well:	Blackhawk 11 Federal Com 1	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM 2003.16 Single User Db

Planned Survey								
MD (ft)	Inc. (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (ft/100ft)	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00

WHS
Pathfinder Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Blackhawk 11 Federal Com 1
Project:	Eddy County	TVD Reference:	EST RKB @ 3570.00ft
Site:	S11 T16S R28E	MD Reference:	EST RKB @ 3570.00ft
Well:	Blackhawk 11 Federal Com 1	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM 2003.16 Single User Db

Planned Survey									
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (ft/100ft)		
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00		
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00		
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00		
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00		
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00		
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00		
6,132.61	0.00	0.00	6,132.61	0.00	0.00	0.00	0.00		
6,150.00	2.09	91.27	6,150.00	-0.01	0.32	0.32	12.00		
6,175.00	5.09	91.27	6,174.94	-0.04	1.88	1.88	12.00		
6,200.00	8.09	91.27	6,199.78	-0.11	4.75	4.75	12.00		
6,225.00	11.09	91.27	6,224.42	-0.20	8.91	8.91	12.00		
6,250.00	14.09	91.27	6,248.82	-0.32	14.35	14.38	12.00		
6,275.00	17.09	91.27	6,272.90	-0.47	21.07	21.07	12.00		
6,300.00	20.09	91.27	6,296.59	-0.64	29.04	29.04	12.00		
6,325.00	23.09	91.27	6,319.84	-0.85	38.23	38.24	12.00		
6,350.00	26.09	91.27	6,342.57	-1.08	48.63	48.64	12.00		
6,375.00	29.09	91.27	6,364.72	-1.33	60.20	60.22	12.00		
6,400.00	32.09	91.27	6,386.24	-1.62	72.92	72.94	12.00		
6,425.00	35.09	91.27	6,407.06	-1.92	86.74	86.76	12.00		
6,450.00	38.09	91.27	6,427.14	-2.25	101.64	101.66	12.00		
6,475.00	41.09	91.27	6,446.40	-2.61	117.56	117.59	12.00		
6,500.00	44.09	91.27	6,464.80	-2.98	134.48	134.51	12.00		
6,525.00	47.09	91.27	6,482.30	-3.38	152.33	152.36	12.00		
6,550.00	50.09	91.27	6,498.83	-3.79	171.07	171.11	12.00		
6,575.00	53.09	91.27	6,514.37	-4.23	190.65	190.70	12.00		
6,600.00	56.09	91.27	6,528.85	-4.68	211.02	211.07	12.00		
6,625.00	59.09	91.27	6,542.25	-5.15	232.12	232.17	12.00		
6,650.00	62.09	91.27	6,554.53	-5.63	253.89	253.95	12.00		
6,675.00	65.09	91.27	6,565.85	-6.12	276.27	276.34	12.00		
6,700.00	68.09	91.27	6,575.58	-6.63	299.20	299.27	12.00		
6,725.00	71.09	91.27	6,584.30	-7.15	322.62	322.70	12.00		
6,750.00	74.09	91.27	6,591.78	-7.68	346.47	346.55	12.00		
6,775.00	77.09	91.27	6,598.00	-8.22	370.67	370.76	12.00		
6,800.00	80.09	91.27	6,602.95	-8.76	395.17	395.27	12.00		
6,825.00	83.09	91.27	6,606.60	-9.31	419.89	419.99	12.00		
6,850.00	86.09	91.27	6,608.96	-9.86	444.77	444.88	12.00		
6,874.19	88.99	91.27	6,610.00	-10.40	468.93	469.05	12.00		
6,900.00	88.99	91.27	6,610.46	-10.97	494.73	494.85	0.01		
6,925.74	88.99	91.27	6,610.91	-11.54	520.46	520.59	0.01		
7,000.00	88.99	91.27	6,612.21	-13.18	594.69	594.84	0.00		
7,100.00	88.99	91.27	6,613.97	-15.40	694.65	694.82	0.00		
7,200.00	88.99	91.27	6,615.73	-17.61	794.61	794.80	0.00		
7,300.00	88.99	91.27	6,617.49	-19.82	894.57	894.79	0.00		
7,400.00	88.99	91.27	6,619.25	-22.04	994.53	994.77	0.00		

WHS
Pathfinder Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Blackhawk 11 Federal Com 1
Project:	Eddy County	TVD Reference:	EST RKB @ 3570.00ft
Site:	S11 T16S R28E	MD Reference:	EST RKB @ 3570.00ft
Well:	Blackhawk 11 Federal Com 1	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM 2003.16 Single User Db

Planned Survey								
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (%100ft)	
7,500.00	88.99	91.27	6,621.00	-24.25	1,094.49	1,094.76	0.00	
7,600.00	88.99	91.27	6,622.78	-28.46	1,194.45	1,194.74	0.00	
7,700.00	88.99	91.27	6,624.52	-28.68	1,294.41	1,294.73	0.00	
7,800.00	88.99	91.27	6,626.28	-30.89	1,394.37	1,394.71	0.00	
7,900.00	88.99	91.27	6,628.04	-33.10	1,494.33	1,494.70	0.00	
8,000.00	88.99	91.27	6,629.79	-35.32	1,594.29	1,594.68	0.00	
8,100.00	88.99	91.27	6,631.55	-37.53	1,694.25	1,694.67	0.00	
8,200.00	88.99	91.27	6,633.31	-39.75	1,794.21	1,794.65	0.00	
8,300.00	88.99	91.27	6,635.07	-41.96	1,894.17	1,894.63	0.00	
8,400.00	88.99	91.27	6,636.83	-44.17	1,994.13	1,994.62	0.00	
8,500.00	88.99	91.27	6,638.58	-46.39	2,094.09	2,094.60	0.00	
8,600.00	88.99	91.27	6,640.34	-48.60	2,194.05	2,194.59	0.00	
8,700.00	88.99	91.27	6,642.10	-50.81	2,294.01	2,294.57	0.00	
8,800.00	88.99	91.27	6,643.86	-53.03	2,393.97	2,394.56	0.00	
8,900.00	88.99	91.27	6,645.62	-55.24	2,493.93	2,494.54	0.00	
9,000.00	88.99	91.27	6,647.37	-57.45	2,593.89	2,594.53	0.00	
9,100.00	88.99	91.27	6,649.13	-59.67	2,693.85	2,694.51	0.00	
9,200.00	88.99	91.27	6,650.89	-61.88	2,793.81	2,794.50	0.00	
9,300.00	88.99	91.27	6,652.65	-64.10	2,893.77	2,894.48	0.00	
9,400.00	88.99	91.27	6,654.41	-66.31	2,993.73	2,994.46	0.00	
9,500.00	88.99	91.27	6,656.16	-68.52	3,093.69	3,094.45	0.00	
9,600.00	88.99	91.27	6,657.92	-70.74	3,193.65	3,194.43	0.00	
9,700.00	88.99	91.27	6,659.68	-72.95	3,293.61	3,294.42	0.00	
9,800.00	88.99	91.27	6,661.44	-75.16	3,393.57	3,394.40	0.00	
9,900.00	88.99	91.27	6,663.19	-77.38	3,493.53	3,494.39	0.00	
10,000.00	88.99	91.27	6,664.95	-79.59	3,593.49	3,594.37	0.00	
10,100.00	88.99	91.27	6,666.71	-81.80	3,693.45	3,694.36	0.00	
10,200.00	88.99	91.27	6,668.47	-84.02	3,793.41	3,794.34	0.00	
10,300.00	88.99	91.27	6,670.23	-86.23	3,893.37	3,894.33	0.00	
10,400.00	88.99	91.27	6,671.98	-88.45	3,993.33	3,994.31	0.00	
10,500.00	88.99	91.27	6,673.74	-90.66	4,093.29	4,094.29	0.00	
10,600.00	88.99	91.27	6,675.50	-92.87	4,193.25	4,194.28	0.00	
10,700.00	88.99	91.27	6,677.26	-95.09	4,293.21	4,294.26	0.00	
10,800.00	88.99	91.27	6,679.02	-97.30	4,393.17	4,394.25	0.00	
10,855.93	88.99	91.27	6,680.00	-98.54	4,449.08	4,450.17	0.00	

WHS
Pathfinder Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Blackhawk 11 Federal Com 1
Project:	Eddy County	TVD Reference:	EST RKB @ 3570.00ft
Site:	S11 T16S R28E	MD Reference:	EST RKB @ 3570.00ft
Well:	Blackhawk 11 Federal Com 1	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM 2003.16 Single User Db

Targets										
Target Name										
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	
Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)			
Pb-HI	0.00	0.00	6,880.00	-98.54	4,449.08	702,772.089	600,844.111	32° 55' 54.417 N	104° 8' 21.776 W	
- plan hits target										
- Point										

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(ft)	(ft)			(°)	(°)	
1,850.00	1,850.00	San Andres D		0.00		
6,874.16	6,610.00	Wolfcamp Pay		0.00		
3,375.00	3,375.00	Glorieta		0.00		
385.00	385.00	Yates		0.00		
1,120.00	1,120.00	Queen		0.00		
6,727.18	6,585.00	Wolfcamp		0.00		
5,370.00	5,370.00	Abo Shale		0.00		

Checked By: _____ Approved By: _____ Date: _____

EXHIBIT "F"

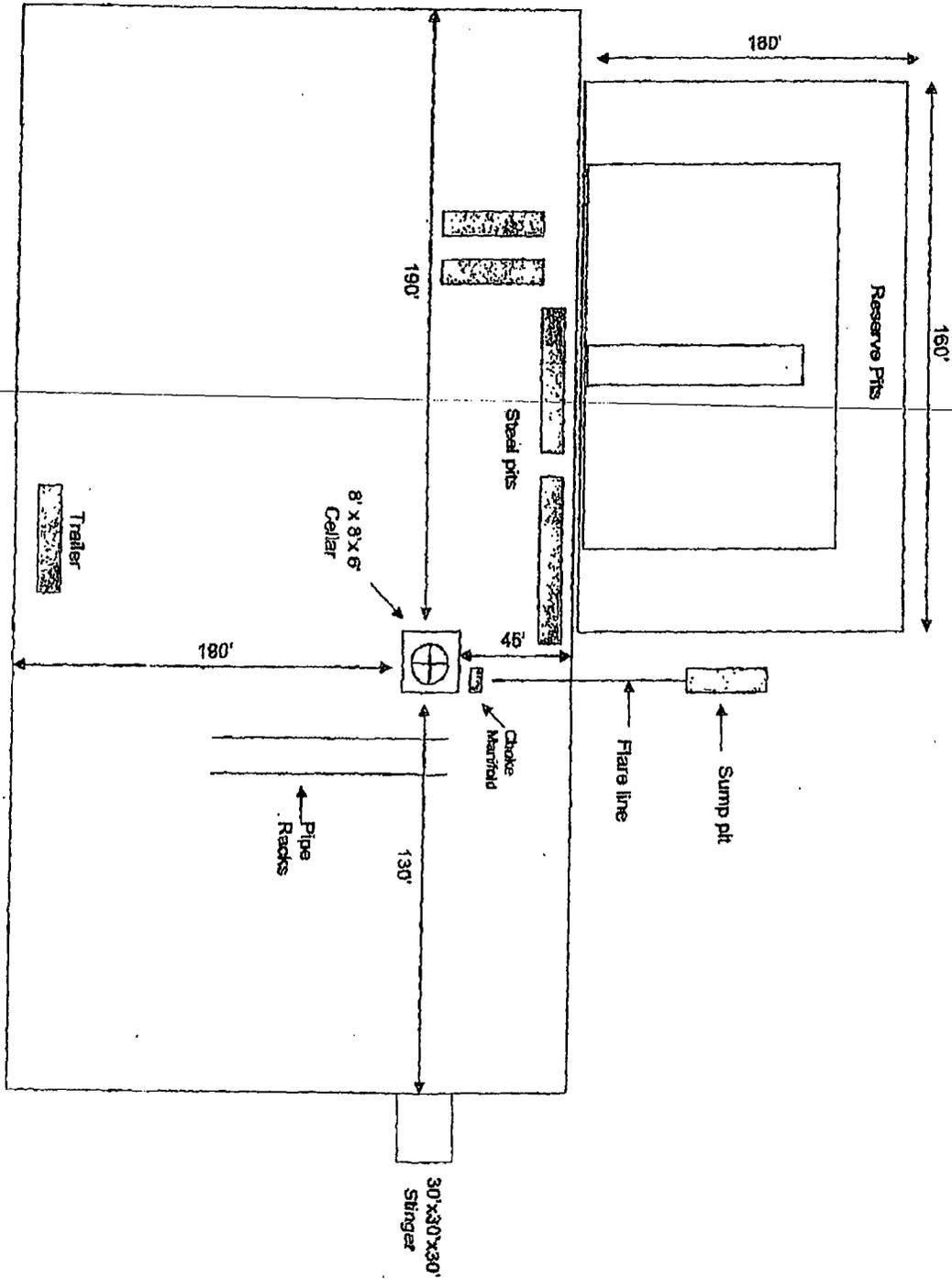


EXHIBIT "G"

BOPE SCHEMATIC

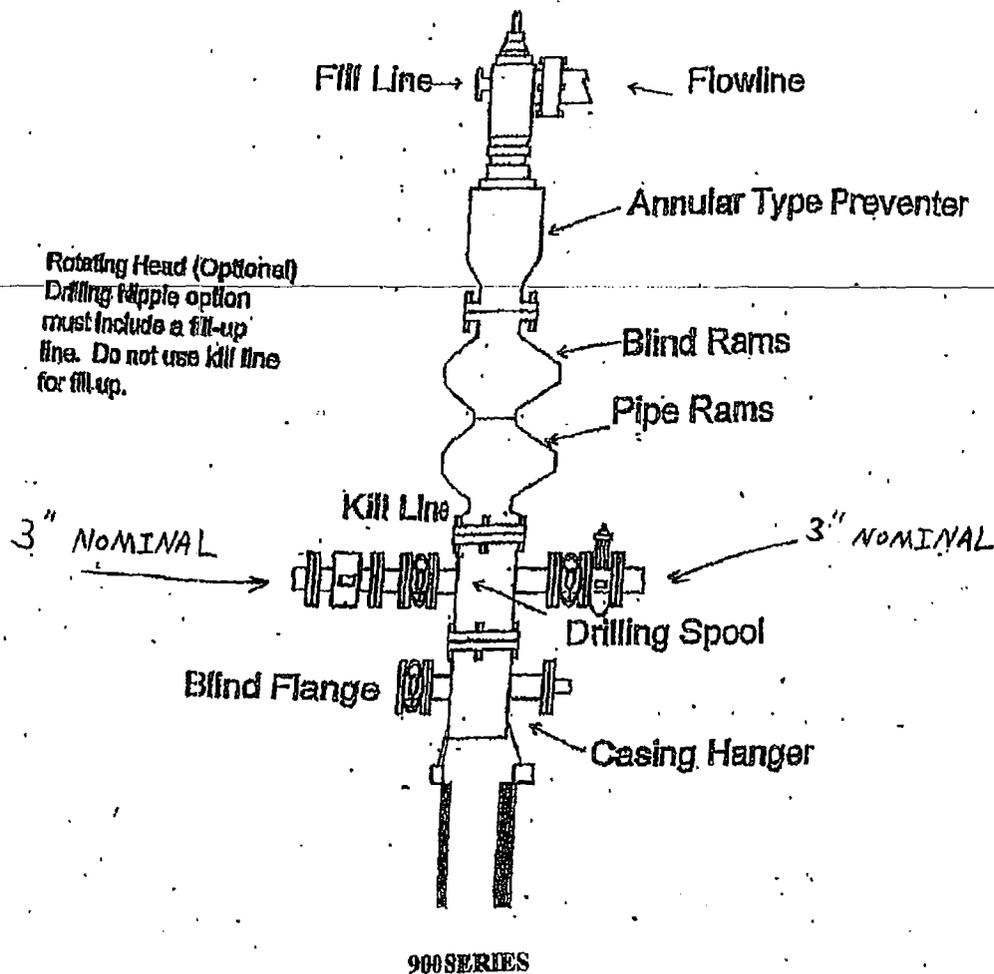
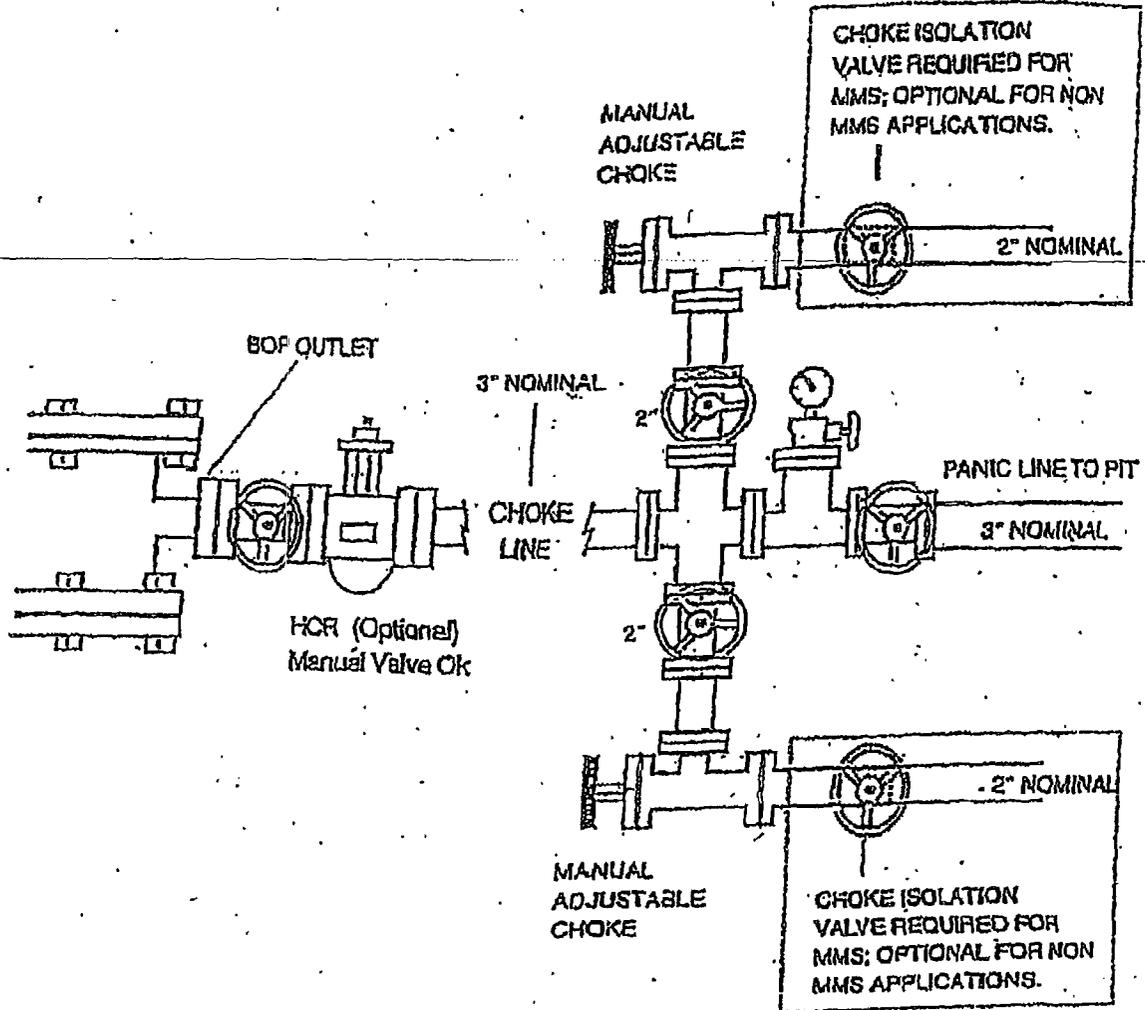


EXHIBIT "H"

CHOKE MANIFOLD

3M SERVICE



COG OPERATING, LLC

**HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN
FOR DRILLING / COMPLETING / WORKOVER / FACILITY
WITH THE EXPECTATION OF H₂S IN EXCESS OF 100 PPM**

**C.O.G. Operating, LLC
NEW DRILL WELL
Blackhawk "11" Federal #1
SL: 430' FSL & 430' FWL, Unit M
BHL: 330' FSL & 330' FWL, Unit P
Sec 11, T16S, R28E
Eddy County, New Mexico**

This well / facility is not expected to have H₂S, but the following is submitted as requested.

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IV.	Protection of the General (ROE) Radius of Exposure	Page 5
V.	Public Evacuation Plan	Page 6
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GENERAL H2S EMERGENCY ACTIONS

In the event of any evidence of H2S emergency, the following plan will be initiated:

1. All personnel will immediately evacuate to an up-wind and if possible up-hill "safe area".
2. If for any reason a person must enter the hazardous area, they must wear a SCBA (self-contained breathing apparatus).
3. Always use the "buddy system".
4. Isolate the well / problem if possible.
5. Account for all personnel.
6. Display the proper colors warning all unsuspecting personnel of the danger at hand.
7. Contact the company representative as soon as possible if not at the location (use the enclosed call list as instructed).

At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of emergency response agencies and residents.

EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S

1. All personnel will don the self-contained breathing apparatus.
2. Remove all personnel to the "safe area: (always use the "buddy system")".
3. Contact company representative if not on location.
4. Set in motion the steps to protect and / or remove the general public to any upwind "safe are". Maintain strict security and safety procedures while dealing with the source.
5. No entry to any unauthorized personnel.
6. Notify the appropriate agencies: City Police - City streets
 State Police - State Roads
 County Sheriff - County Roads
7. Call the NMOCD.

If at this time the supervising person determines the release of H2S cannot be contained to the site location and the general public is in harms way, he will immediately notify public safety personnel.

EMERGENCY CALL LIST

	<u>Office</u>	<u>Cell</u>	<u>Home</u>
John Coffman	432-683-7443	432-631-9762	432-699-5552
Erick Nelson	432-683-7443	432-238-7591	
Matt Corser	432-683-7443	432-413-0071	

EMERGENCY RESPONSE NUMBERS

Eddy County, New Mexico

State Police	505-748-9718
Eddy County Sheriff	505-746-2701
Emergency Medical Services (Ambulance)	911 or 505-746-2701
Eddy County Emergency Management (Harry Burgess)	505-887-9511
State Emergency Response Center (SERC)	505-476-9620
Carlsbad Police Department	505-885-2111
Carlsbad Fire Department	505-885-3125
New Mexico Oil Conservation Division	505-748-1283
Callaway Safety Equipment, Inc.	505-392-2973

PROTECTION OF THE GENERAL (ROE) RADIUS OF EXPOSURE

In the event greater than 100 ppg H2S is present, the ROE calculations will be done to determine if the following is warranted:

- * 100 ppm at any public area (any place not associated with this site)
- * 500 ppm at any public road (any road which the general public may travel).
- * 100 ppm radius of 3000' will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H2S could be present in concentrations greater than 100 ppm in the gas mixture.

Calculation for the 100 ppm ROE:

(H2S concentrations in decimal form)

$$X = [(1.589)(\text{concentration})(Q)] (0.6258)$$

$$10,000 \text{ ppm} = .01$$

$$1,000 \text{ ppm} = .001$$

Calculation for the 500 ppm ROE:

$$100 \text{ ppm} = .0001$$

$$10 \text{ ppm} = .00001$$

$$X = [(0.4546)(\text{concentration})(Q)] (.06258)$$

EXAMPLE: If a well / facility has been determined to have 150 ppm H2S in the gas mixture and the well / facility is producing at a gas rate of 200 MCFD then:

ROE for 100 ppm $X = [(1.589)(.00010)(200,000)] (0.6258)$

$$X = 8.8'$$

ROE for 500 ppm $X = [(0.4546)(.00050)(200,000)] (0.6258)$

$$X = 10.9'$$

These calculations will be forwarded to the appropriate NMOCD district office when applicable.

PUBLIC EVACUATION PLAN

When the supervisor has determined that the general public will be involved, the following plan will be implemented.

1. Notification of the emergency response agencies of the hazardous condition and implement evacuation procedures.
2. A trained person in H₂S safety shall monitor with detection equipment the H₂S concentration, wind and area of exposure. This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. All monitoring equipment shall be UL approved for use in Class I Groups A, B, C & D, Division I hazardous locations. All monitors will have a minimum capability of measuring H₂S, oxygen, and flammable values.
3. Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
4. The company representative shall stay in communication with all agencies throughout the duration of the situation and inform such agencies when the situation has been contained and the effected area is safe to enter.

PROCEDURE FOR IGNITING AN UNCONTROLLABLE CONDITION

The decision to ignite a well should be a last resort and one, if not both, of the following pertain:

1. Human life and / or property are endangered.
2. There is no hope of bringing the situation under control with the prevailing conditions at the site.

Instructions for Igniting the Well:

1. Two people are required. They must be equipped with positive pressure, self-contained breathing apparatus and "D"-ring style, full body, OSHA approved safety harness. Non-flammable rope will be attached.
2. One of the people will be a qualified safety person who will test the atmosphere for H₂S, oxygen and LFL. The other person will be the company representative.
3. Ignite upwind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25mm flare gun with a range of approximately +/- 500 feet shall be used to ignite the gas.
4. Before igniting, check for the presence of combustible gases.
5. After igniting, continue emergency actions and procedures as before.

REQUIRED EMERGENCY EQUIPMENT

1. Breathing Apparatus

- * Rescue Packs (SCBA) – 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- * Work / Escape Packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- * Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.

2. Signage and Flagging

- * One Color Code Condition Sign will be placed at the entrance to the site reflecting the possible conditions at the site.
- * A Colored Condition flag will be on display reflecting the condition at the site at that time.

3. Briefing Area

- * Two perpendicular areas will be designated by signs and readily accessible.

4. Windsocks

- * Two windsocks will be placed in strategic locations, visible from all angles.

5. H2S Detectors and Alarms

* The stationary detector with three (3) sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible alarm @ 15 ppm. Calibrate a minimum of every 30 days or as needed. The three sensors will be placed in the following places: (Gas sample tubes will be stored in the safety trailer):

- * Rig Floor
- * Bell Nipple
- * End of flow line or where well bore fluid is being discharged

6. Auxiliary Rescue Equipment

- * Stretcher
- * Two OSHA full body harnesses
- * 100' of 5/8" OSHA approved rope
- * One 20 lb. Class ABC fire extinguisher
- * Communication via cell phones on location and vehicles on location

USING SELF-CONTAINED BREATHING AIR EQUIPMENT (SCBA)

1. SCBA should be worn when any of the following are performed:
 - * Working near the top or on top of a tank
 - * Disconnecting any line where H₂S can reasonably be expected.
 - * Sampling air in the area to determine if toxic concentrations of H₂S exist.
 - * Working in areas where over 10 ppm of H₂S has been detected.
 - * At any time there is a doubt of the level of H₂S in the area.
2. All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous location.
3. Facial hair and standard eyeglasses are not allowed with SCBA.
4. Contact lenses are never allowed with SCBA.
5. When breaking out any line where H₂S can reasonably be expected.
6. After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected.
7. All SCBA shall be inspected monthly.

RESCUE & FIRST AID FOR VICTIMS OF H₂S POISONING

- * Do not panic.
- * Remain calm and think.
- * Get on the breathing apparatus.
- * Remove the victim to the safe breathing area as quickly as possible, upwind and uphill from source or crosswind to achieve upwind.
- * Notify emergency response personnel.
- * Provide artificial respiration and / or CPR as necessary.
- * Remove all contaminated clothing to avoid further exposure.
- * A minimum of two (2) personnel on location shall be trained in CPR and First Aid.

Toxic Effects of H2S Poisoning

Hydrogen Sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 PPM, which is .001% by volume. Hydrogen Sulfide is heavier than air (specific gravity-1.192) and is colorless and transparent. Hydrogen Sulfide is almost as toxic as Hydrogen Cyanide and is 5-6 times more toxic than Carbon Monoxide. Occupational exposure limits for Hydrogen sulfide and other gasses are compared below in Table I. toxicity table for H2S and physical effects are shown in Table II.

Table 1
Permissible Exposure Limits of Various Gasses

Common Name	Symbol	Sp. Gravity	TLV	STEL	IDLH
Hydrogen Cyanide	HCN	.94	4.7 ppm	C	
Hydrogen Sulfide	H2S	1.192	10 ppm	15 ppm	100 ppm
Sulfide Dioxide	SO2	2.21	2 ppm	5 ppm	
Chlorine	CL	2.45	.5 ppm	1 ppm	
Carbon Monoxide	CO	.97	25 ppm	200 ppm	
Carbon Dioxide	CO2	1.52	5000 ppm	30,000 ppm	
Methane	CH4	.55	4.7% LEL	14% UEL	

Definitions

- A. TLV – Threshold Limit Value is the concentration employees may be exposed to based on a TWA (time weighted average) for eight (8) hours in one day for 40 hours in one (1) week. This is set by ACGIH (American Conference of Governmental Hygienists and regulated by OSHA.
- B. STEL – Short Term Exposure Limit is the 15 minute average concentration an employee may be exposed to providing that the highest exposure never exceeds the OEL (Occupational Exposure Limit). The OEL for H2S is 19 PPM.
- C. IDLH – Immediately Dangerous to Life and Health is the concentration that has been determined by the ACGIH to cause serious health problems or death if exposed to this level. The IDLH for H2S is 100 PPM.
- D. TWA – Time Weighted Average is the average concentration of any chemical or gas for an eight (8) hour period. This is the concentration that any employee may be exposed to based on an TWA.

TABLE II
Toxicity Table of H₂S

Percent %	PPM	Physical Effects
.0001	1	Can smell less than 1 ppm.
.001	10	TLV for 8 hours of exposure
.0015	15	STEL for 15 minutes of exposure
.01	100	Immediately Dangerous to Life & Health. Kills sense of smell in 3 to 5 minutes.
.02	200	Kills sense of smell quickly, may burn eyes and throat.
.05	500	Dizziness, cessation of breathing begins in a few minutes.
.07	700	Unconscious quickly, death will result if not rescued promptly.
.10	1000	Death will result unless rescued promptly. Artificial resuscitation may be necessary.

PHYSICAL PROPERTIES OF H₂S

The properties of all gasses are usually described in the context of seven major categories:

COLOR
ODOR
VAPOR DENSITY
EXPLOSIVE LIMITS
FLAMMABILITY
SOLUBILITY (IN WATER)
BOILING POINT

Hydrogen Sulfide is no exception. Information from these categories should be considered in order to provide a fairly complete picture of the properties of the gas.

COLOR – TRANSPARENT

Hydrogen Sulfide is colorless so it is invisible. This fact simply means that you can't rely on your eyes to detect its presence, a fact that makes the gas extremely dangerous to be around.

ODOR – ROTTEN EGGS

Hydrogen Sulfide has a distinctive offensive smell, similar to "rotten eggs". For this reason it earned its common name "sour gas". However, H₂S, even in low concentrations, is so toxic that it attacks and quickly impairs a victim's sense of smell, so it could be fatal to rely on your nose as a detection device.

VAPOR DENSITY – SPECIFIC GRAVITY OF 1.192

Hydrogen Sulfide is heavier than air so it tends to settle in low-lying areas like pits, cellars or tanks. If you find yourself in a location where H₂S is known to exist, protect yourself. Whenever possible, work in an area upwind and keep to higher ground.

EXPLOSIVE LIMITS – 4.3% TO 46%

Mixed with the right proportion of air or oxygen, H₂S will ignite and burn or explode, producing another alarming element of danger besides poisoning.

FLAMMABILITY

Hydrogen Sulfide will burn readily with a distinctive clear blue flame, producing Sulfur Dioxide (SO₂), another hazardous gas that irritates the eyes and lungs.

SOLUBILITY – 4 TO 1 RATIO WITH WATER

Hydrogen Sulfide can be dissolved in liquids, which means that it can be present in any container or vessel used to carry or hold well fluids including oil, water, emulsion and sludge. The solubility of H₂S is dependent on temperature and pressure, but if conditions are right, simply agitating a fluid containing H₂S may release the gas into the air.

BOILING POINT – (-76 degrees Fahrenheit)

Liquefied Hydrogen Sulfide boils at a very low temperature, so it is usually found as a gas.

**SURFACE USE AND OPERATIONS PLAN
FOR DRILLING, COMPLETION, AND PRODUCING**

**C.O.G. Operating, LLC
Blackhawk "11" Federal #1
SL: 430' FSL & 430' FWL, Unit M
BHL: 330' FSL & 330' FWL, Unit P
Sec 11, T16S, R28E
Eddy County, New Mexico**

LOCATED:

Approximately 10 miles Northwest of Loco Hills

OIL & GAS LEASE

SL: State
BHL: NMNM # 103873

RECORD TITLE LESSEE

SL: CHASE OIL CORP- P.O. Box 1767, Artesia, NM 88211-1767
(Operating rights: COG Oil & Gas, LP)

BHL: COG Oil & Gas, LP – 550 West Texas Ave., Suite 1300, Midland, TX 79701

BOND COVERAGE

\$25,000 statewide bond of C.O.G. Operating, L.L.C. NMB 000215

SURFACE OWNER

State of New Mexico

MINERAL OWNER

Bureau of Land Management

GRAZING TENANT

SL; Bogle LTD Co., LLC, P.O. Box 460, Dexter, NM 88230, (505) 734-5442
BHL: Bogle LTD Co., LLC, P.O. Box 460, Dexter, NM 88230, (505) 734-5442

POOL

Wolfcamp – Crow Flats

PROPOSED TOTAL DEPTH

This well will be drilled to a Horizontal Total Vertical Depth of approximately 6,680'
and a Horizontal Total Measured Depth of approximately 11,130'.

EXHIBITS

- A. Well Location & Acreage Dedication Map
- B. Area Road Map
- C. Vicinity Oil & Gas Map
- D-1- D-2. Topographic & Location Verification Map
- E-1- E-4. Proposed Lease Road and Pad Layout Map
- F. Drilling Rig Layout
- G. BOPE Schematic
- H. Choke Manifold Schematic

EXISTING ROADS

- A. Exhibit A is a portion of a section map showing the location of the proposed well as staked.
- B. Exhibit B is a map showing existing roads in the vicinity of the proposed well site.
- C. Directions to well location:
From the junction of US Hwy 82 and County Road Southern Union, go north on Southern Union for 2.5 miles winding northeast for 1.2 miles to lease road, on lease road go north 1.3 miles to lease road, on lease road go east 1.5 miles to lease road, on lease road go north 3.0 miles to lease road, thence east 2.0 miles to proposed lease road.

ACCESS ROADS

- A. Length and Width: 5,40.7' long and 30' wide.
Approximately 4,275.2' of Road Right-of-Way has been obtained from BLM (NM 119633) and approximately 1,065.5' of Road Right-of-Way in the SW/4SW/4 and the NW/4SW/4 of Section 11 has been obtained from the State (RW 30883).
- B. Surface Material: Existing
- C. Maximum Grad: Less than five percent
- D. Turnouts: None necessary
- E. Drainage Design: Existing
- F. Culverts: None necessary
- G. Gates and Cattle Guards: None needed

LOCATION OF EXISITING WELLS

Existing wells in the immediate area are shown in Exhibit C.

LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Necessary production facilities for this well will be located on the well pad.

LOCATION AND TYPE OF WATER SUPPLY

It is not contemplated that a water well will be drilled. Water necessary for drilling will be purchased and hauled to the site over existing roads shown on Exhibit E.

METHODS OF HANDLING WASTE DISPOSAL

- A. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- B. Water produced during tests will be disposed of in the drilling pits.
- C. Oil produced during tests will be stored in test tanks.
- D. Trash will be contained in a trash trailer and removed from well site.
- E. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES

None required.

WELL SITE LAYOUT

Exhibits G and H show the relative location and dimensions of the well pad, mud pits, reserve pit, and trash pit, and the location of major rig components.

PLANS FOR RESTORATION OF THE SURFACE

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. The well site will be cleaned of all trash and junk to leave the site in an as aesthetically pleasing condition as possible.
- B. After abandonment, all equipment, trash, and junk will be removed and the site will be clean.

OPERATOR'S REPRESENTATIVE

John Coffman
C.O.G. Operating, LLC
550 W. Texas Ave, Suite 1300
Midland, TX 79701
(432) 683-7443

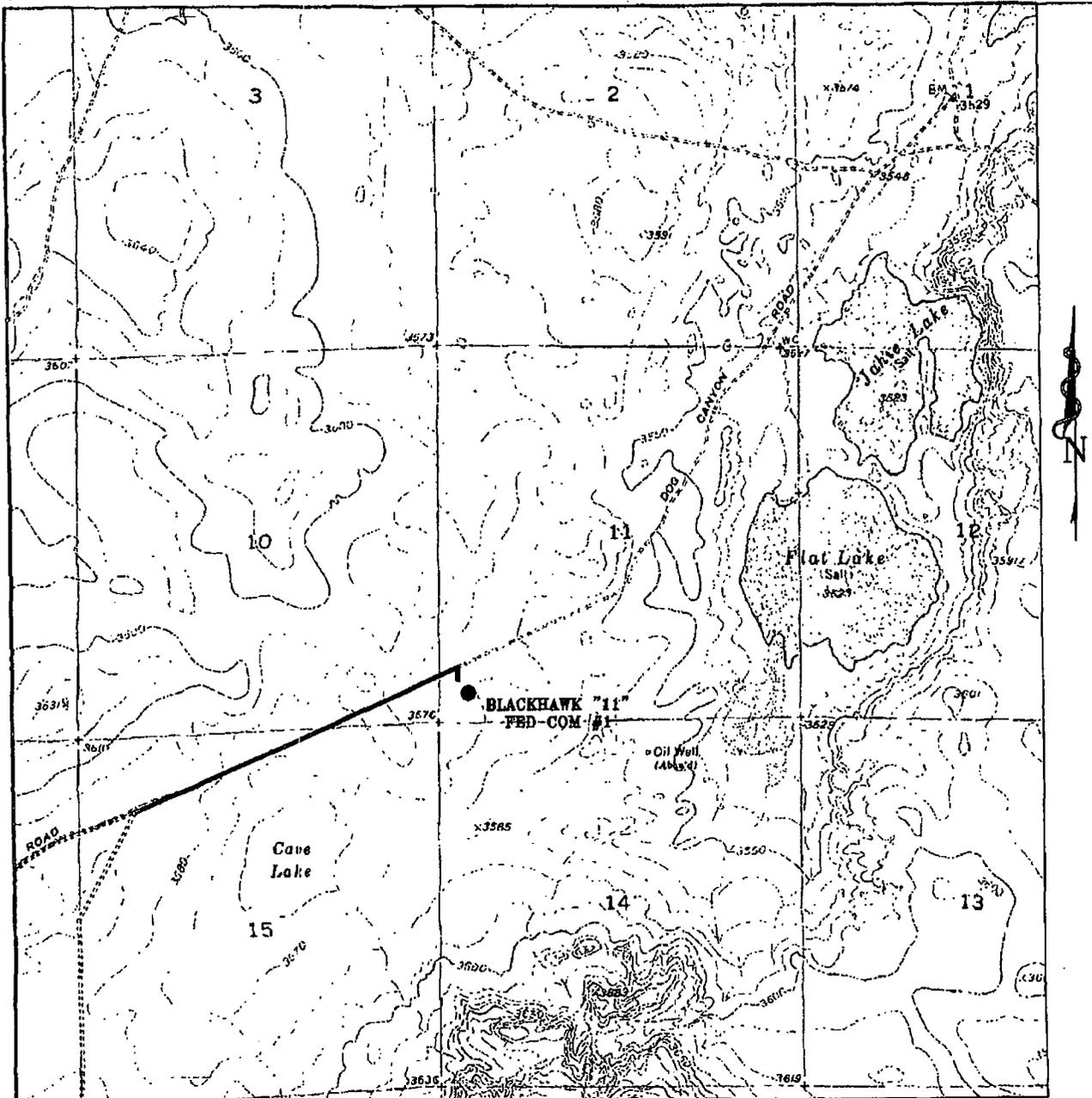
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the C.O.G. Operating, LLC Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

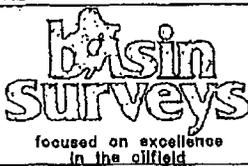
5-8-08
Date

John Coffman
John Coffman
C.O.G. Operating, LLC

EXHIBIT "B"



BLACKHAWK "11" FEDERAL COM #1
 Located at 430' FSL and 430 FWL
 Section 11, Township 16 South, Range 28 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: JMS 18743T

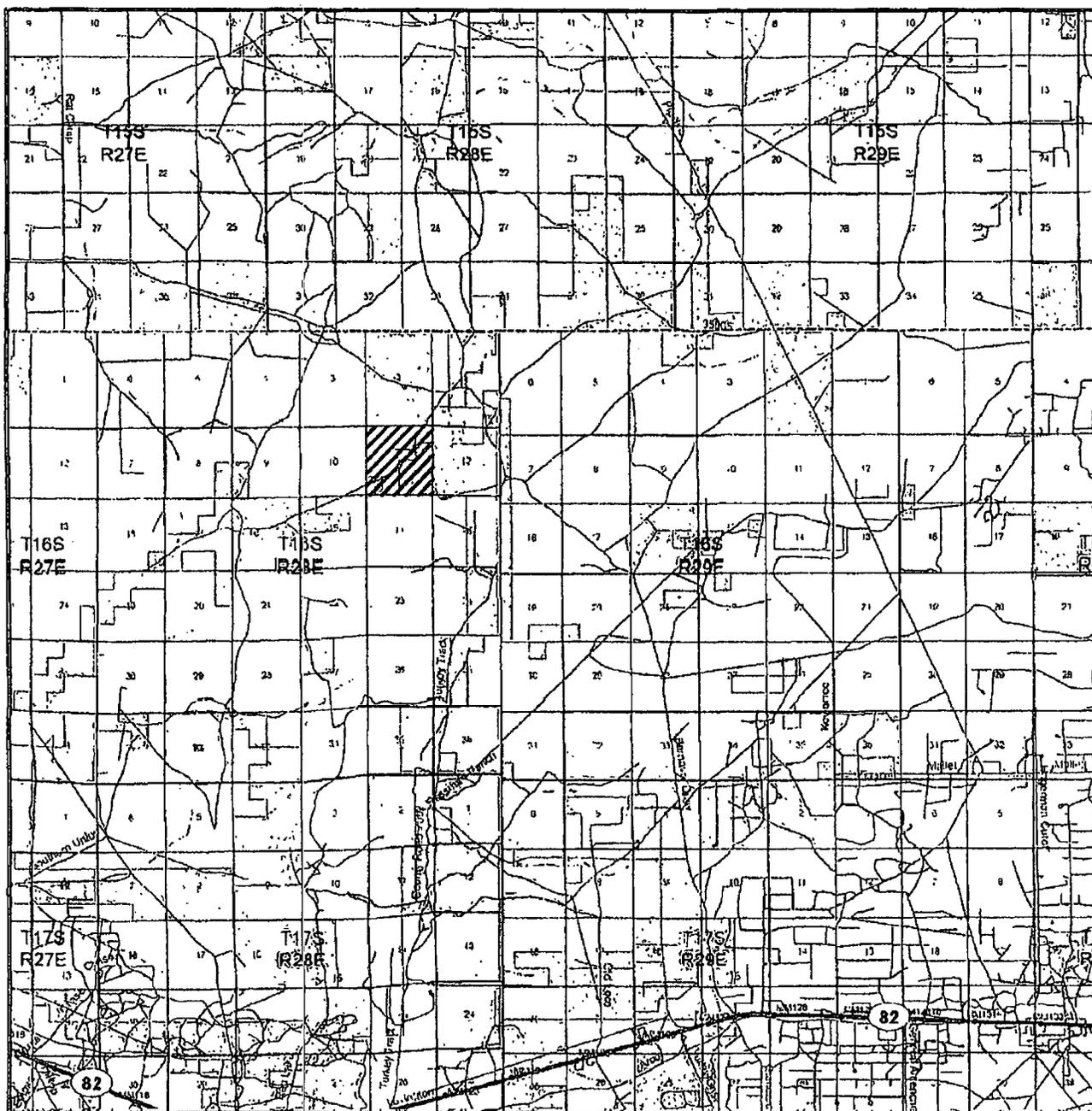
Survey Date: 12-16-2007

Scale: 1" = 2000'

Date: 12-17-2007

**C.O.G.
 OPERATING
 L.L.C.**

EXHIBIT "C"



BLACKHAWK "11" FEDERAL COM #1
 Located at 430' FSL and 430' FWL
 Section 11, Township 16 South, Range 28 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: JMS 18743TR

Survey Date: 12-16-2007

Scale: 1" = 2 MILES

Date: 12-17-2007

**C.O.G.
 OPERATING
 L.L.C.**

Caribou "19" Fed #2
Caribou "19" Fed #1

Reindeer "21" Fed #3
Reindeer "21" Fed #4

Blackhawk "11" Fed #1

EXHIBIT "D-1"

209

EXHIBIT "D-2"

Blackhawk "11" Fed #1

Reindeer "21" Fed #3

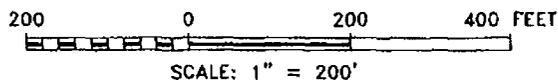
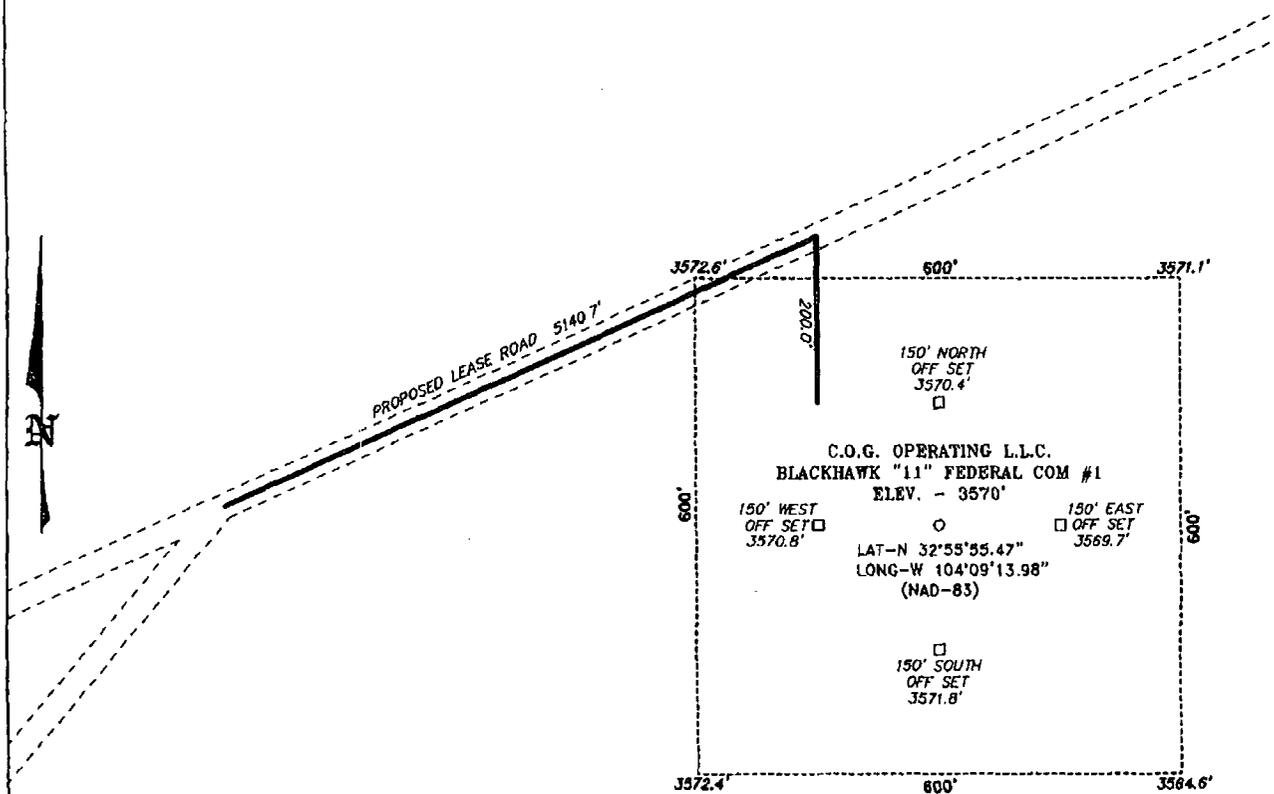
Reindeer "21" Fed #4

Caribou "19" Fed #2

Caribou "19" Fed #1

EXHIBIT "E-1"

SECTION 11, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF US HWY 82 AND CO. RD. SOUTHERN UNION, GO NORTH ON SOUTHERN UNION FOR 2.5 MILES WINDING NORTHEAST FOR 1.2 MILES TO LEASE ROAD, ON LEASE ROAD GO NORTH 1.3 MILES TO LEASE ROAD, ON LEASE ROAD GO EAST 1.5 MILES TO LEASE ROAD, ON LEASE ROAD GO NORTH 3.0 MILES TO LEASE ROAD, THENCE EAST 2.0 MILES TO PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 18743 Drawn By: J. M. SMALL
Date: 12-17-2007 Disk: JMS 18743W

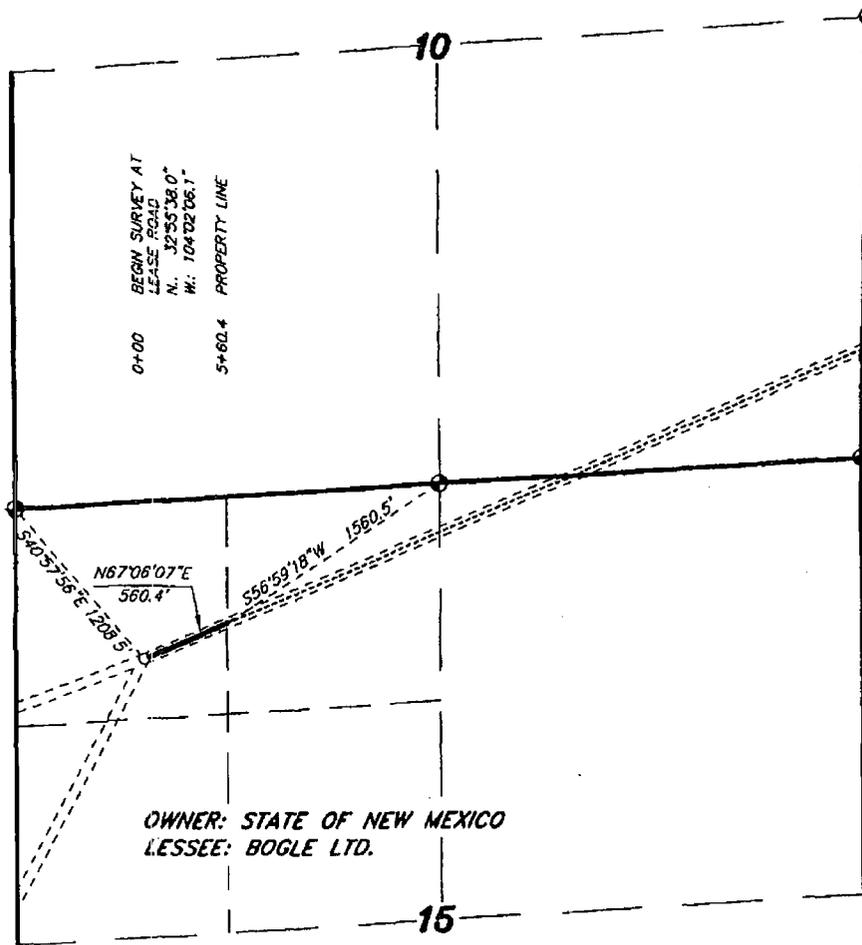
C.O.G. OPERATING L.L.C.

REF: BLACKHAWK "11" FEDERAL COM #1 / Well Pad Topo
THE BLACKHAWK "11" FEDERAL COM #1 LOCATED 430' FROM THE SOUTH LINE AND 430' FROM THE WEST LINE OF SECTION 11, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 12-16-2007 Sheet 1 of 1 Sheets

EXHIBIT "E-2"

SECTION 15, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



OWNER: STATE OF NEW MEXICO
LESSEE: BOGLE LTD.

LEGAL DESCRIPTION

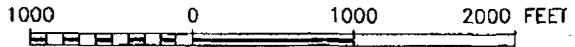
A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTION 15, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY BEGINNING AT A POINT WHICH LIES S.40°57'56\"/>

$NW/4 \text{ NW}/4 = 33.96 \text{ RODS} = 0.26 \text{ ACRES}$

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEY AS SPECIFIED BY THIS STATE.

GARY L. [Signature]
TEXAS P.L.S.

No. 7977
No. 5074



C.O.G. OPERATING L.L.C.

REF: PROP. LEASE ROAD TO THE BLACKHAWK "11" FEDERAL COM #1

A ROAD CROSSING STATE LAND IN
SECTION 15, TOWNSHIP 16 SOUTH, RANGE 28 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

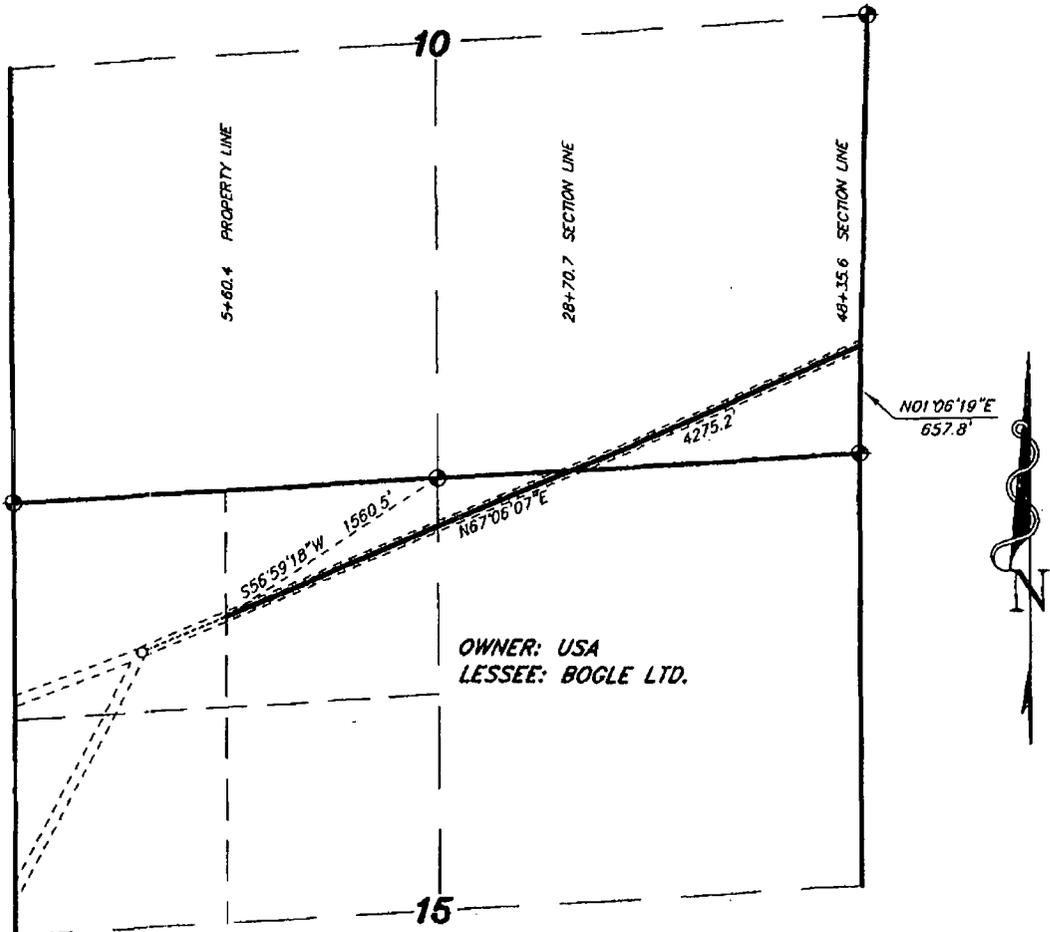
W.O. Number. 18743 Drawn By: J. M. SMALL

Date: 12-17-2007 Disk: JMS 18743R

Survey Date: 12-16-2007 Sheet 1 of 3 Sheets

EXHIBIT "E-3"

SECTIONS 10&15, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



OWNER: USA
LESSEE: BOGLE LTD.

LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTIONS 10&15, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 15 = 2310.3 FEET = 140.01 RODS = 0.44 MILES = 1.06 ACRES
SECTION 10 = 1984.9 FEET = 119.09 RODS = 0.37 MILES = 0.90 ACRES
TOTAL = 4275.2 FEET = 259.10 RODS = 0.81 MILES = 1.96 ACRES

I HEREBY CERTIFY THAT THE MAP WAS PREPARED FROM FIELD NOTES OF A SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE



GARY L. JONES No. 7977
TEXAS P.L.S. No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 18743 Drawn By: J. M. SMALL

Date: 12-17-2007 Disk: JMS 18743R

1000 0 1000 2000 FEET

C.O.G. OPERATING L.L.C.

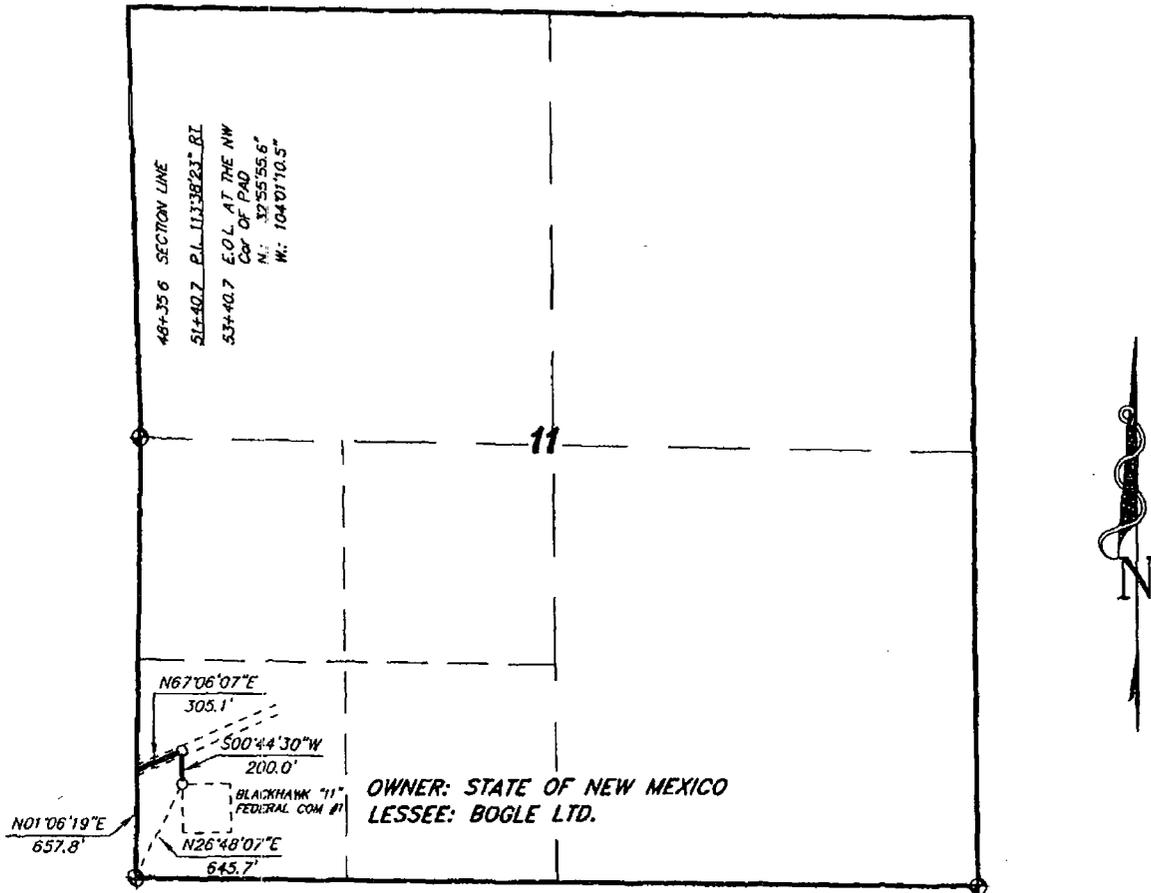
REF: PROP. LEASE ROAD TO THE BLACKHAWK "11" FEDERAL COM #1

A ROAD CROSSING USA LAND IN
SECTIONS 10&15, TOWNSHIP 16 SOUTH, RANGE 28 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 12-16-2007 Sheet 2 of 3 Sheets

EXHIBIT "E-4"

SECTION 11, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



OWNER: STATE OF NEW MEXICO
LESSEE: BOGLE LTD.

LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTION 11, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.
BEGINNING AT A POINT WHICH LIES N.01°06'19"E., 657.8 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 11; THENCE N 67°06'07"E., 305.1 FEET; THENCE S.00°44'30"W., 200.0 FEET TO THE END OF THIS LINE WHICH LIES N.26°48'07"E., 645.7 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 11. SAID STRIP OF LAND BEING 505.1 FEET OR 30.61 RODS IN LENGTH AND CONTAINING 0.23 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

$SW/4 SW/4 = 30.61 \text{ RODS} = 0.23 \text{ ACRES}$

I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED FROM FIELD NOTES OF AN ANNUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L JONES N.M. P.L.S. No. 7977
TEXAS P.L.S. No. 5074



C.O.G. OPERATING L.L.C.

REF: PROP. LEASE ROAD TO THE BLACKHAWK "11" FEDERAL COM #1

A ROAD CROSSING STATE LAND IN
SECTION 11, TOWNSHIP 16 SOUTH, RANGE 28 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 18743	Drawn By: J. M. SMALL
Date: 12-17-2007	Disk: JMS 18743R
Survey Date: 12-16-2007	Sheet 3 of 3 Sheets

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 16, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

S Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application **OCD-ARTESIA**

JUL - 7 2008

Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
 Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: <u>COG OPERATING LLC</u> OGRID #: <u>229137</u>	
Address: <u>550 WEST TEXAS, SUITE 1300 MIDLAND, TX 79701</u>	
Facility or well name: <u>BLACKHAWK 11 FEDERAL # 1</u>	
API Number: <u>30-015-316541</u> OCD Permit Number: _____	
U/L or Qtr/Qtr <u>UL M</u> Section <u>11</u> Township <u>16S</u> Range <u>28E</u> County: <u>EDDY</u>	
Center of Proposed Design: Latitude <u>N/A</u> Longitude <u>N/A</u> NAD: <input type="checkbox"/> 1927 <input type="checkbox"/> 1983	
Surface Owner: <input checked="" type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment	
<input type="checkbox"/> Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: <input type="checkbox"/> Drilling <input type="checkbox"/> Workover <input type="checkbox"/> Permanent <input type="checkbox"/> Emergency <input type="checkbox"/> Cavitation <input type="checkbox"/> Lined <input type="checkbox"/> Unlined Liner type: Thickness _____ mil <input type="checkbox"/> LLDPE <input type="checkbox"/> HDPE <input type="checkbox"/> PVC <input type="checkbox"/> Other _____ <input type="checkbox"/> String-Reinforced Seams: <input type="checkbox"/> Welded <input type="checkbox"/> Factory <input type="checkbox"/> Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____	<input checked="" type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC <input type="checkbox"/> Drying Pad <input type="checkbox"/> Tanks <input checked="" type="checkbox"/> Haul-off Bins <input type="checkbox"/> Other _____ <input type="checkbox"/> Lined <input type="checkbox"/> Unlined Liner type: Thickness _____ mil <input type="checkbox"/> LLDPE <input type="checkbox"/> HDPE <input type="checkbox"/> PVC <input type="checkbox"/> Other _____ Seams: <input type="checkbox"/> Welded <input type="checkbox"/> Factory <input type="checkbox"/> Other _____ Volume: _____ bbl _____ yd ³ Dimensions: Length _____ x Width _____
<input type="checkbox"/> Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: _____ bbl Type of fluid: _____ Tank Construction material: _____ <input type="checkbox"/> Secondary containment with leak detection <input type="checkbox"/> Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off <input type="checkbox"/> Visible sidewalls and liner <input type="checkbox"/> Visible sidewalls only <input type="checkbox"/> Other _____ Liner type: Thickness _____ mil <input type="checkbox"/> HDPE <input type="checkbox"/> PVC <input type="checkbox"/> Other _____	<input type="checkbox"/> Fencing: Subsection D of 19.15.17.11 NMAC <input type="checkbox"/> Chain link, six feet in height, two strands of barbed wire at top <input type="checkbox"/> Four foot height, four strands of barbed wire evenly spaced between one and four feet <input checked="" type="checkbox"/> Netting: Subsection E of 19.15.17.11 NMAC <input type="checkbox"/> Screen <input type="checkbox"/> Netting <input type="checkbox"/> Other _____ <input type="checkbox"/> Monthly inspections <input checked="" type="checkbox"/> Signs: Subsection C of 19.15.17.11 NMAC <input type="checkbox"/> 12"x24", 2' lettering, providing Operator's name, site location, and emergency telephone numbers <input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC
<input type="checkbox"/> Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	<input checked="" type="checkbox"/> Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: <input type="checkbox"/> Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval. <input type="checkbox"/> Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

020846

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

- Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. Yes No
 - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells
- Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Yes No
 - Topographic map; Visual inspection (certification) of the proposed site
- Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Yes No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) NA
 - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image
- Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Yes No
(Applies to permanent pits) NA
 - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image
- Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. Yes No
 - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Yes No
 - Written confirmation or verification from the municipality; Written approval obtained from the municipality
- Within 500 feet of a wetland. Yes No
 - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site
- Within the area overlying a subsurface mine. Yes No
 - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division
- Within an unstable area. Yes No
 - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map
- Within a 100-year floodplain. Yes No
 - FEMA map

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Geologic and Hydrogeologic Data (required for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations (required for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- NMAC
- Previously Approved Design (attach copy of design) API Number: _____

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Proposed Closure: 19.15.17.13 NMAC

Type: Drilling Workover Emergency Cavitation Permanent Pit Below-grade Tank Closed-loop System Alternative

Proposed Closure Method: Waste Excavation and Removal
 On-site Closure Method (only for temporary pits and closed-loop systems)
 In-place Burial On-site Trench Burial
 Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

- Ground water is less than 50 feet below the bottom of the buried waste.
 - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Yes No
 NA
- Ground water is between 50 and 100 feet below the bottom of the buried waste
 - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Yes No
 NA
- Ground water is more than 100 feet below the bottom of the buried waste.
 - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Yes No
 NA
- Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
 - Topographic map; Visual inspection (certification) of the proposed site Yes No
- Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
 - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Yes No
- Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.
 - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Yes No
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.
 - Written confirmation or verification from the municipality; Written approval obtained from the municipality Yes No
- Within 500 feet of a wetland.
 - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Yes No
- Within the area overlying a subsurface mine.
 - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division Yes No
- Within an unstable area.
 - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Yes No
- Within a 100-year floodplain.
 - FEMA map Yes No

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings.

Disposal Facility Name: CRI OR G M INC. Disposal Facility Permit Number: CRI (R9166) G M INC (711-019-001)

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Construction and Design of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): PHYLLIS A. EDWARDS Title: REGULATORY ANALYST

Signature: *Phyllis A. Edwards* Date: 7-1-08

e-mail address: padwards@conchoresources.com Telephone: 432-685-4340

OCD Approval: Permit Application (including closure plan) Closure Plan (only)

OCD Representative Signature: *Jim W. Brown* Approval Date: 7/8/07

Title: *District II Supervisor* OCD Permit Number: 020846

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Closure Completion Date: _____

Closure Method:

- Waste Excavation and Removal On-Site Closure Method Alternative Closure Method
- If different from approved plan, please explain.

Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.

- Proof of Closure Notice
- Proof of Deed Notice (if applicable)
- Plot Plan
- Confirmation Sampling Analytical Results
- Waste Material Sampling Analytical Results
- Disposal Facility Name and Permit Number
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: 1927 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

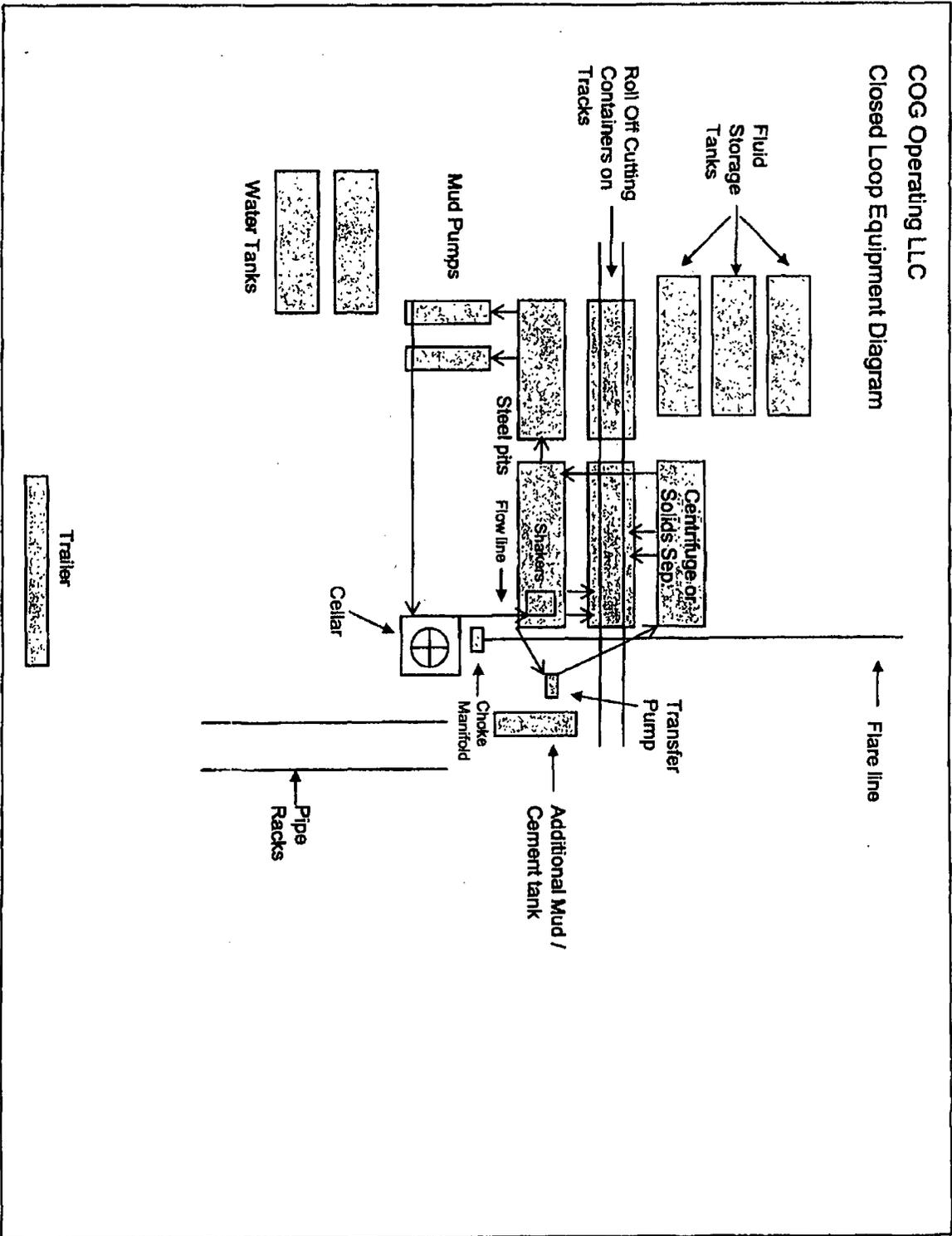
Cuttings will be hauled to either:

CRI (permit number R9166)

or

GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 25 2008

Form C-144 CLEZ
July 21, 2008

OCD ARTESIA

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.	Operator: <u>COG OPERATING LLC</u> OGRID #: <u>229137</u> Address: <u>550 WEST TEXAS, SUITE 1300 MIDLAND, TX 79701</u> Facility or well name: <u>BLACKHAWK 11 FEDERAL # 1</u> API Number: <u>30-015- 36541</u> OCD Permit Number: _____ U/L or Qtr/Qtr <u>UL M</u> Section <u>11</u> Township <u>16S</u> Range <u>28E</u> County: <u>EDDY</u> Center of Proposed Design: Latitude <u>N/A</u> Longitude <u>N/A</u> NAD: <input type="checkbox"/> 1927 <input type="checkbox"/> 1983 Surface Owner: <input checked="" type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment
2.	<input checked="" type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: <input checked="" type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A <input type="checkbox"/> Above Ground Steel Tanks or <input checked="" type="checkbox"/> Haul-off Bins
3.	Signs: Subsection C of 19.15.17.11 NMAC <input type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers <input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC
4.	Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. <input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC <input checked="" type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC <input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC <input type="checkbox"/> Previously Approved Design (attach copy of design) API Number: _____ <input type="checkbox"/> Previously Approved Operating and Maintenance Plan API Number: _____
5.	Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: <u>CRI</u> Disposal Facility Permit Number: <u>R1966</u> Disposal Facility Name: <u>GM INC</u> Disposal Facility Permit Number: <u>711-019-001</u> Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? <input type="checkbox"/> Yes (If yes, please provide the information below) <input checked="" type="checkbox"/> No Required for impacted areas which will not be used for future service and operations: <input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC <input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC <input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6.	Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): <u>PHYLLIS A. EDWARDS</u> Title: <u>REGULATORY ANALYST</u> Signature: _____ Date: <u>8-22-08</u> e-mail address: <u>pedwards@conchoresources.com</u> Telephone: <u>432-685-4340</u>

020846

7. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only)

OCD Representative Signature: [Handwritten Signature] Approval Date: 7-8-08

Title: [Handwritten Title] OCD Permit Number: 020846

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
 Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?
 Yes (If yes, please demonstrate compliance to the items below) No

- Required for impacted areas which will not be used for future service and operations:*
- Site Reclamation (Photo Documentation)
 - Soil Backfilling and Cover Installation
 - Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

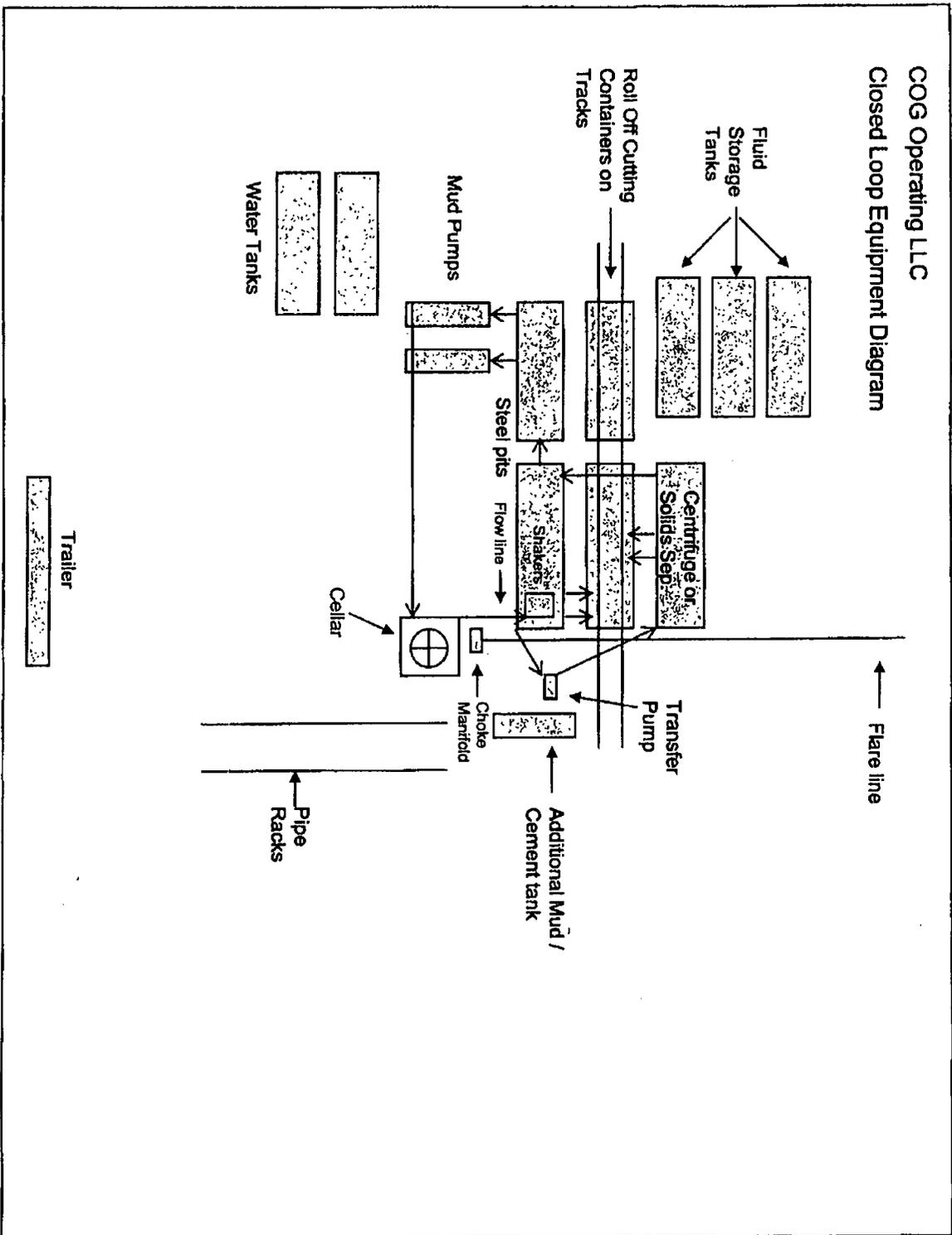
Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

COG Operating LLC

Closed Loop Equipment Diagram



Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166)

or

GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COGD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2005

OCT 21 2008

COGD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-95630
2 Name of Operator COG Operating LLC		6 If Indian, Allottee or Tribe Name
3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701	3b. Phone No (include area code) 432-685-4340	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) SURFACE: 430' FSL & 430' RWL Section 11, T16S, R28E, UL M BHL: 330' FSL & 330' FEL Section 11, T16S, R28E, UL P		8. Well Name and No Blackhawk II Federal Com #1
		9. API Well No. 30-015-36541
		10 Field and Pool, or Exploratory Area Crow Flats, Wolfcamp
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Chg pool, casing & cementing program
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG respectfully requests permission:

to change Field and Pool from Wolfcamp to Crow Flats Abo;

to change proposed Casing & Cement Program;

for a variance to the 200' minimum tie back in order to set the pump as close to the formation as possible. The curve and horizontal are all located in the Abo Formation.

Attached is a revised plat and revised Form 3160-3 Drill Plan with changes reflected in shaded areas.

ACCEPTED FOR RECORD

OCT 21 2008

APPROVED
OCT 18 2008
JAMES A. AMOS
SUPERVISOR-EPS

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Phyllis A. Edwards
Phyllis A. Edwards
Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA
Inventory Analyst

Signature *Phyllis A. Edwards* Date 10/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I
 6025 N French Dr., Hobbs, NM 88240
 DISTRICT II
 1301 W Grand Avenue, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 DISTRICT IV
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised October 12, 2005

Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code	Pool Name CROW FLATS: APO
Property Code	Property Name BLACKHAWK "11" FEDERAL COM	Well Number 1
OCRID No 229137	Operator Name C.O.G. OPERATING L.L.C.	Elevation 3570'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	16 S	28 E		430	SOUTH	430	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	16 S	28 E		330	SOUTH	330	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Phyllis A. Edwards</i> 8-14-08 Signature Date</p> <p>Phyllis A. Edwards Printed Name Regulatory Analyst</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 16, 2007 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature Professional Surveyor</p> <p>W.C. Minerals, L.P. Certificate No Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

ATTACHMENT TO FORM 3160-3
COG Operating LLC
Blackhawk "11" Federal Com # 1
SL: 430' FSL & 430' FWL Unit M
BHL: 330' FSL & 330' FEL Unit P
Sec 11, T16S, R28E
Eddy County, NM

REVISED 10/08/2008

1. Proration Unit Spacing: 160 Acres
2. Ground Elevation: 3570'
3. Proposed Depths: Pilot hole TD = 6835', Horizontal TVD = 6680', Horizontal MD = 10850'
4. Estimated tops of geological markers:

Quaternary	Surface
Yates/Seven Rivers	385'
Queens	1120'
San Andres	1850'
Glorietta	3375'
Abo	5370'
Top Basal Abo	6585'

5. Possible mineral bearing formations:

Water Sand	Fresh Water	150'
San Andres	Oil / Gas	1850'
Glorietta	Oil / Gas	3375'
Abo	Oil / Gas	5370'
Top Basal Abo	Oil / Gas	6585'

6. Casing Program

<u>Hole size</u>	<u>Interval</u>	<u>OD of Casing</u>	<u>Weight</u>	<u>Cond.</u>	<u>Collar</u>	<u>Grade</u>
17-1/2"	0' - +/-500'	13-3/8"	48#	New	STC	H40
Collapse sf - 2.98, Burst sf - 2.33, Tension sf - 13.42						
12-1/4"	0' - 1800'	9-5/8"	40#	New	STC	J-55
Collapse sf - 2.46, Burst sf - 1.35, Tension sf - 6.48						
8-3/4"	0' - +/-6000'MD	7"	26#	New	LTC	P-110
Collapse sf - 2.18, Burst sf - 1.53, Tension sf - 4.37						
6-1/8"	5900' - +/-10850'MD	4-1/2"	11.6#	New	LTC	P-110
Collapse sf - 2.47, Burst sf - 1.64, Tension sf - 4.48						

**ATTACHMENT TO FORM 3160-3
COG Operating LLC
Blackhawk "11" Federal Com # 1
Page 2 of 3**

7. Cement Program

13 3/8" Surface Casing set at +/- 500', Circ to Surf with +/- 500 sx Class "C" w/ 2% CaCl₂, 1.35 yd.

9 5/8" Intermediate Casing set at +/- 1800', Circ. to Surf with +/- 600 sx 50/50 Poz "C", 2.45 yd. & 200 sx Class "C" w/ 2% CaCl₂, 1.35 yd.

7" Production Casing set at +/- 6000' MD, Cement with +/- 500 sx 50/50/10 "C", 2.45 yd & +/- 200 sx Class "H", 1.18 yd. Est. TOC @ 200' minimum tieback into intermediate casing.

4 1/2" Production Liner set from +/- 5900' to +/- 10850' MD, 6680' TVD. Liner run with +/- 5 isolation Packers and Sliding sleeves in un-cemented lateral.

8. Pressure Control Equipment:

After setting 13 3/8" casing and installing 3000 psi casing head, NU 13 5/8" 3000 psi annular BOP. Test annular BOP, casing and manifold with clear fluid to 1000 psi w/ rig pump.

After setting 9 5/8" casing and installing 3000 psi casing spool, NU 3000 psi double ram BOP and 3000 psi annular BOP. Test double ram BOP and manifold to 3000# with clear fluid and annular to 1500 psi using an independent tester, this equipment will be used continuously until TD is reached. Blind rams will be operationally checked on each trip out of hole. Pipe rams will be operationally checked each 24 hour period. These checks will be noted on daily tour sheets. Other accessories to the BOP equipment include a Kelly cock and floor safety valves, choke lines and choke manifold with 3000 psi WP rating.

9. Proposed Mud Circulating System

Interval	Mud Wt.	Visc.	FL	Type Mud System
0' - 500'	8.5	28	NC	Fresh water native mud w/ paper for seepage and sweeps. Lime for PH.
500' - 1800'	9.1	30	NC	Cut brine mud, lime for PH and paper for seepage and sweeps.
1800' - 6835'	9.1	29	NC	Drill section with fresh water/cut brine circulating the reserve utilizing periodic sweeps of paper as needed for seepage control and solids removal.
6000' - 10850'	9.5	36	10	Drill horizontal section with XCD polymer / cut brine / starch.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the well site at all times.

10. Production Hole Drilling Summary:

Drill 8-3/4" pilot hole thru Top Basal Abo to +/- 6835', run open hole logs. Spot 350 sx "H" Kick off plug from +/- 6600' to +/- 5900'. Dress off to 6000' and set 7" production casing. Drill 6-1/8" hole and kick off at +/- 6200', building curve over +/- 350' to horizontal at 6610' TVD. Drill horizontal section in an easterly direction for +/- 4400' lateral to TD at +/- 10850' MD. Run 4-1/2" production liner in Open hole lateral and set isolation packers and liner top packer @ +/- 5900' MD.

**ATTACHMENT TO FORM 3160-3
COG Operating LLC
Blackhawk "11" Federal # 1
Page 3 of 3**

11. Auxiliary Well Control and Monitoring Equipment

- A. Kelly cock will be kept in the drill string at all times.
- B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

12. Logging, Testing and Coring Program:

- A. The electric logging program will consist of GR-Dual Laterolog, Spectral-Density, Dual Spaced Neutron, CSNG log and will be ran from T.D. in Pilot hole to 9-5/8" casing shoe.
- B. The mud logging program will consist of lagged 10' samples from intermediate casing point to T.D. in vertical pilot hole and from Kick off point to TD in Horizontal hole.
- C. Drill Stem test is not anticipated.
- D. No conventional coring is anticipated.
- E. Further testing procedures will be determined after the 4-1/2" production liner packers have been installed at TD based on drill shows and log evaluation.

13. Abnormal Conditions, Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and estimated maximum bottom hole pressure is 2838 psig. Low levels of Hydrogen sulfide have been monitored in producing wells in the area, so H₂S may be present while drilling of the well. An H₂S plan is attached to the Drilling Program. No major loss of circulation zones has been reported in offsetting wells.

14. Anticipated Starting Date

Drilling operations will commence approximately on November 1, 2008 with drilling and completion operations lasting approximately 90 days.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 29 2009
OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

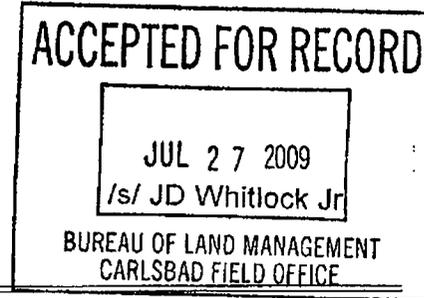
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-95630
2. Name of Operator COG Operating LLC		6. If Indian, Allottee or Tribe Name
3a. Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701	3b. Phone No. (include area code) 432-685-4340	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 430 FSL & 430 FWL Sec.11, T16S, R28E, Unit M BHL 330 FSL & 330 FEL Sec.11, T16S, R28E, Unit P		8. Well Name and No. Blackhawk 11 Federal #1
		9. API Well No. 30-015-36541
		10. Field and Pool, or Exploratory Area Crow Flats; Abo
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Corrected Statement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Responsibility for
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG respectfully requests permission to correct the Statement Accepting Responsibility for Operations for the Blackhawk 11 Federal #1. The Lease Number for the bottom hole location was incorrect on the original APD. The corrected statement is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Phyllis A. Edwards	Title Regulatory Analyst
Signature <i>Phyllis A. Edwards</i>	Date 06/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

COG Operating LLC (229137)
550 West Texas Avenue, Suite 1300
Midland, TX 79701

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions covering operations conducted on the leased land or portion thereof, as described below:

Least No – Surface Location: State of New Mexico
Lease No – Bottom Hole Location: VB1111

Well Name: Blackhawk "11" Federal #1

Legal Description of Land: SHL: 430 FSL & 430 FWL, UL M
BHL: 330 FSL & 330 FWL, UL P
Section 11, T16S, R28E *2*
Eddy County, NM

Formation(s) (if applicable): Wolfcamp – Crow Flats

Bond Coverage: \$25,000 Statewide Bond of COG Operating LLC

BLM Bond File No: NMB 000215

6-9-09

Date



John Coffman
COG Operating LLC

COG-ARTESIA

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on reverse side.		RECEIVED JAN 07 2010	5 Lease Serial No VARIOUS
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6 If Indian, Allottee or Tribe Name
2 Name of Operator COG Operating LLC		NMOCD ARTESIA	7 If Unit or CA/Agreement, Name and/or No
3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701			8 Well Name and No VARIOUS
3b Phone No. (include area code) 432-685-4340		9 API Well No. VARIOUS	10 Field and Pool, or Exploratory Area VARIOUS
4 Location of Well (Footage, Sec., T., R., M. or Survey Description) VARIOUS		11 County or Parish, State VARIOUS	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amend attached
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u> </u> list of APD's
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Regarding the attached list of APD's and locations, please be advised that:

COG Operating LLC will purchase onsite caliche from the BLM to be purchased at the current rate set by the BLM.

The topsoil will be stockpiled and used during interim reclamation.

In the event that onsite caliche is not available, COG will purchase caliche from a BLM caliche pit at the current rate set by the BLM.

In the event that there is no BLM caliche pit within five miles of the location, COG will obtain caliche from a state or private pit.

ORIGINAL SUNDRIES TO: Bureau of Land Management in Carlsbad and Roswell, NM

**BLM Reserves the right to recede at any time if process altered.*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Edwards

Title Regulatory Analyst

Signature

Phyllis Edwards

Date

12/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James R. Ross

Title

SEPS

Date

1-5-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

nr

EDDY COUNTY, NM

Well Name	County	API #	Lease Number	Location	Sec, Township, Range
Blackhawk 11 Federal 1	Eddy	3001536541	NMNM95630	430 FSL, 430 FWL	Sec 11, T16S, R28E, Unit M
Blackhawk 11 Federal 2H	Eddy	3001537108	NMNM95630	1800 FSL, 1590 FWL	Sec 11, T16S, R28E, Unit K
Blitzen 35 Federal 1	Eddy	3001536044	STATE	330 FNL, 990 FEL	Sec 35, T16S, R28E, Unit A
			NMNM103876	330 FNL, 330 FWL	Sec 35, T16S, R28E, Unit D
Blitzen 35 Federal 2	Eddy	3001536058	STATE	1800 FNL, 330 FEL	Sec 35, T16S, R28E, Unit H
			NMNM103876	1800 FNL, 330 FWL	Sec 35, T16S, R28E, Unit E
Blue Thunder 5 Fed #2	Eddy	3001535550	NMLC069033	1200 FNL, 1980 FWL	Sec 5, T19S, R31E, Unit C
Caddo Federal #8	Eddy	3001536672	NMNM2933	330 FNL 1650 FEL	Sec 17, T17S, R30E, Unit B
Caribou 19 Federal Com #1	Eddy	3001536540	NMNM103873	430 FSL, 430 FEL	Sec 19, T18S, R28E, Unit P
Caribou 19 Federal Com #2	Eddy	3001536539	NMNM103873	1980 FSL, 790 FEL	Sec 19, T16S, R28E, Unit I
Carmen Federal #2	Eddy		NMLC029020M	2423 FNL 1814 FWL	Sec 3, T17S, R30E, Unit F
Dexter Federal #10	Eddy	3001537351	NMLC029020G	1485 FSL 865 FEL	Sec 22, T17S, R30E, Unit I
Dexter Federal #14	Eddy	3001537352	NMLC029020G	1650 FSL 1650 FWL	Sec 22, T17S, R30E, Unit K
Donner 30 Federal Com #4	Eddy	3001536715	NMNM054856	330 FNL, 330 FEL	Sec 30, T16S, R28E, Unit A
Electra Federal #38	Eddy	3001537080	NMNM074935	870 FNL, 2310 FWL	Sec 15, T17S, R30E, Unit C
Electra Federal #39	Eddy	3001537082	NMNM074935	990 FNL, 330 FWL	Sec 15, T17S, R30E, Unit D
Electra Federal #40	Eddy	3001537081	NMNM074935	330 FNL, 990 FWL	Sec 15, T17S, R30E, Unit D
Electra Federal #41	Eddy	3001537087	NMNM074935	675 FSL, 1175 FWL	Sec 10, T17S, R30E, Unit M
Electra Federal #42	Eddy	3001537088	NMNM074935	1110 FSL, 330 FWL	Sec 10, T17S, R30E, Unit M
Electra Federal #43	Eddy	301536981	NMNM074935	745 FSL, 1680 FWL	Sec 10, T17S, R30E, Unit N
Electra Federal #44	Eddy	3001537088	NMNM074935	350 FSL, 2495 FWL	Sec 10, T17S, R30E, Unit N
Electra Federal #45	Eddy	3001537226	NMNM074935	2185 FSL, 370 FWL	Sec 10, T17S, R30E, Unit L
Electra Federal #46	Eddy	3001537107	NMNM074935	1735 FNL, 930 FWL	Sec 10, T17S, R30E, Unit L
Electra Federal #47	Eddy	3001537223	NMNM0467931	2310 FSL, 1650 FWL	Sec 10, T17S, R30E, Unit K
Electra Federal #48	Eddy	3001537279	NMNM0467931	1650 FSL, 2310 FWL	Sec 10, T17S, R30E, Unit K
Electra Federal #50	Eddy		NMNM074935	2490 FNL, 1140 FWL	Sec 10, T17S, R30E, Unit E
Electra Federal #54	Eddy	3001537247	NMNM074935	2310 FNL, 1650 FEL	Sec 10, T17S, R30E, Unit G
Electra Federal #57	Eddy		NMNM074935	485 FNL, 990 FWL	Sec 10, T17S, R30E, Unit D
Electra Federal #59	Eddy		NMNM074935	1065 FNL, 2310 FWL	Sec 10, T17S, R30E, Unit C
Electra Federal #61	Eddy		NMNM074935	786 FNL, 1977 FEL	Sec 10, T17S, R30E, Unit B
Electra Federal #63	Eddy	3001537225	NMNM074935	790 FNL, 330 FEL	Sec 10, T17S, R30E, Unit A
Folk Fed #13	Eddy	3001536863	NMNM0397623	990 FNL, 2310 FEL	Sec 17, T17S, R29E, Unit B
Folk Fed #21	Eddy		NMNM0397623	330 FNL, 1650 FWL	Sec 17, T17S, R29E, Unit C
Folk Fed #29	Eddy		NMNM0397623	1650 FNL, 1650 FWL	Sec 17, T17S, R29E, Unit F
Folk Fed #31	Eddy		NMNM0397623	2310 FNL, 2310 FEL	Sec 17, T17S, R29E, Unit G
Folk Fed #36	Eddy	3001537246	NMNM0397623	1520 FSL, 1550 FWL	Sec 17, T17S, R29E, Unit K
Folk Fed #38	Eddy		NMNM0397623	1500 FSL, 2310 FWL	Sec 17, T17S, R29E, Unit K
Folk Fed #41	Eddy		NMNM0397623	2540 FSL, 400 FWL	Sec 17, T17S, R29E, Unit L
Folk Fed #5	Eddy	3001536747	NMNM0397623	1250 FNL, 330 FWL	Sec 17, T17S, R29E, Unit D

EDDY COUNTY, NM

Well Name	County	API #	Lease Number	Location	Sec, Township, Range
Gissler Federal #26	Eddy		NMNM83591	80 FSL 310 FEL	Sec 5, T17S, R30E, Unit P
Harvard Federal #13	Eddy		NMLC029338B	330 FNL 990 FEL	Sec 11, T17S, R30E, Unit A
Harvard Federal #14	Eddy		NMLC029338B	990 FNL 510 FEL	Sec 11, T17S, R30E, Unit A
Harvard Federal #15	Eddy	3001537307	NMLC029338B	1845 FNL 811 FEL	Sec 11, T17S, R30E, Unit H
Harvard Federal #16	Eddy		NMLC029338B	2310 FNL 330 FEL	Sec 11, T17S, R30E, Unit H
Harvard Federal #17	Eddy		NMLC029338B	330 FNL 990 FWL	Sec 12, T17S, R30E, Unit D
Harvard Federal #18	Eddy		NMLC029338B	990 FNL 990 FWL	Sec 12, T17S, R30E, Unit D
Harvard Federal #20	Eddy		NMLC029338B	2310 FNL 990 FWL	Sec 12, T17S, R30E, Unit E
High Lonesome 23 Federal Com 2H	Eddy	3001537221	NMNM118710	1980 FSL, 430 FEL	Sec 23, T16S, R29E, Unit I
High Lonesome 24 Federal Com 1H	Eddy		NMNM118710	990 FNL, 360 FWL	Sec 24, T16S, R29E, Unit D
High Lonesome 25 Federal Com 1H	Eddy	3001537275	NMNM118710	430 FNL, 660 FWL	Sec 25, T16S, R29E, Unit D
High Lonesome 26 Federal Com 2H	Eddy	3001535894	NMNM118710	2030 FNL, 530 FEL	Sec 26, T16S, R29E, Unit H
Holder CB Federal #16	Eddy	3001536871	NMLC056551A	2310 FSL 330 FWL	Sec 9, T17S, R30E, Unit L
Holder CB Federal #19	Eddy	3001537276	NMLC056551A	330 FSL 990 FWL	Sec 9, T17S, R30E, Unit M
Impala 18 Fed Com 1H	Eddy	3001536865	NMNM103871	430 FSL, 430 FWL	Sec 18, T16S, R28E, Unit M
Loco Hills SWD 3-34	Eddy	3001537270	NMNM0384574	1375 FSL, 2555 FEL	Sec 34, T17S, R30E, Unit J
Loco Hills SWD 4-33	Eddy	3001537269	NMNM028936D	840 FSL, 660 FEL	Sec 33, T17S, R30E, Unit P
McIntyre A East #20	Eddy	3001536909	NMLC054280	1585 FSL, 525 FEL	Sec 20, T17S, R30E, Unit I
McIntyre DK Federal #15	Eddy	3001535475	NMNM86025	330 FSL, 2250 FWL	Sec 17, T17S, R30E, Unit N
McIntyre DK Federal #16	Eddy	3001535478	NMNM86025	330 FSL, 990 FWL	Sec 17, T17S, R30E, Unit M
McIntyre DK Federal #17	Eddy		NMNM86025	990 FSL, 330 FWL	Sec 17, T17S, R30E, Unit M
Miranda Federal 1	Eddy	3001537320	NMLC0029342D	2310 FNL 1650 FWL	Sec 9, T17S, R30E, Unit F
Miranda Federal 2	Eddy	3001537332	NMLC0029342D	2130 FNL 2260 FEL	Sec 9, T17S, R30E, Unit G
Miranda Federal 3	Eddy	3001537318	NMLC0029342D	2185 FNL 1290 FEL	Sec 9, T17S, R30E, Unit H
Miranda Federal 4	Eddy	3001537319	NMLC0029342D	990 FNL 1890 FWL	Sec 9, T17S, R30E, Unit C
Miranda Federal 5	Eddy	3001537317	NMLC0029342D	870 FNL 2310 FEL	Sec 9, T17S, R30E, Unit B
Miranda Federal 6	Eddy	3001537315	NMLC0029342D	990 FNL 990 FEL	Sec 9, T17S, R30E, Unit A
Moose 23 Fed 2H	Eddy	3001537101	NMNM117117	800 FNL, 660 FWL	Sec 23, T16S, R28E, Unit D
Polaris B Federal 22	Eddy	3001536708	NMLC029342B	1650 FSL 330 FEL	Sec 9, T17S, R30E, Unit I
Polaris B Federal 23	Eddy	3001536709	NMLC029342B	2270 FSL 2310 FEL	Sec 9, T17S, R30E, Unit J
Polaris B Federal 27	Eddy	3001536666	NMLC029342B	790 FSL 1650 FWL	Sec 9, T17S, R30E, Unit N
Polaris B Federal 28	Eddy	3001536684	NMLC029342B	330 FSL 2110 FWL	Sec 9, T17S, R30E, Unit N
Polaris B Federal 29	Eddy	3001536685	NMLC029342B	500 FSL 2310 FEL	Sec 9, T17S, R30E, Unit O
Polaris B Federal 30	Eddy	3001536893	NMLC029342B	330 FSL 1750 FEL	Sec 9, T17S, R30E, Unit O
Polaris B Federal 32	Eddy	3001536687	NMLC029342B	630 FSL 780 FEL	Sec 9, T17S, R30E, Unit P
Reindeer 21 Federal #4	Eddy	3001536542	NMNM100844	1980 FSL, 430 FWL	Sec 21, T16S, R28E, Unit L
RJ Unit #141	Eddy	3001537140	NMLC028775B	1090 FSL, 1573 FWL	Sec 27, T17S, R29E, Unit N
RJ Unit #142	Eddy	3001537139	NMLC028775B	1753 FSL, 2188 FWL	Sec 27, T17S, R29E, Unit K
RJ Unit #143	Eddy	3001537138	NMLC028775B	564 FSL, 2630 FWL	Sec 27, T17S, R29E, Unit N
Rudolph Federal #1	Eddy	3001535426	NMNM100844	330 FSL, 1650 FWL	Sec 21, T16S, R28E, Unit N
Rudolph Federal #2	Eddy	3001535421	NMNM100844	990 FSL, 1650 FEL	Sec 21, T16S, R28E, Unit O
Rudolph Federal #3	Eddy	3001535422	NMNM100844	2310 FSL, 1650 FEL	Sec 21, T16S, R28E, Unit J

EDDY COUNTY, NM

Well Name	County	API #	Lease Number	Location	Sec, Township, Range
Skelly Unit #613	Eddy	3001537186	NMNM98120	2410 FSL, 1600 FWL	Sec 23, T17S, R31E, Unit K
Skelly Unit #614	Eddy		NMNM98120	2310 FSL, 2310 FEL	Sec 23, T17S, R31E, Unit J
Skelly Unit #620	Eddy	3001536779	NMLC029418A	1850 FSL, 990 FWL	Sec 14, T17S, R31E, Unit L
Skelly Unit #623	Eddy	3001536833	NMNM98120	330 FNL, 2150 FWL	Sec 14, T17S, R31E, Unit C
Skelly Unit #626	Eddy	3001536980	NMLC029419A	2210 FNL, 990 FWL	Sec 22, T17S, R31E, Unit E
Skelly Unit #634	Eddy	3001536985	NMLC029418A	200 FSL, 2355 FWL	Sec 14, T17S, R31E, Unit N
Skelly Unit #635	Eddy		NMLC029420A	1430 FSL, 2230 FWL	Sec 15, T17S, R31E, Unit K
Skelly Unit #642	Eddy		NMLC029418A	695 FNL, 530 FEL	Sec 14, T17S, R31E, Unit A
Skelly Unit #651	Eddy		NM98120	990 FNL, 990 FEL	Sec 14, T17S, R31E, Unit A
Skelly Unit #654	Eddy		NMNM98120	990 FNL, 990 FWL	Sec 14, T17S, R31E, Unit D
Skelly Unit #655	Eddy		NMNM98120	990 FNL, 1650 FEL	Sec 14, T17S, R31E, Unit B
Skelly Unit #658	Eddy		NMNM98120	990 FNL, 2310 FWL	Sec 14, T17S, R31E, Unit C
Skelly Unit #660	Eddy	3001537245	NMLC029418A	1265 FSL, 1173 FEL	Sec 14, T17S, R31E, Unit P
Skelly Unit #665	Eddy		NMLC029418A	1977 FNL, 640 FEL	Sec 14, T17S, R31E, Unit H
Skelly Unit #672	Eddy		NMNM98120	1650 FSL, 1650 FEL	Sec 14, T17S, R31E, Unit J
Skelly Unit #675	Eddy		NMNM98120	2310 FNL, 330 FEL	Sec 14, T17S, R31E, Unit H
Skelly Unit #678	Eddy		NMLC029418A	2500 FNL, 990 FWL	Sec 14, T17S, R31E, Unit E
Skelly Unit #679	Eddy		NMNM98120	2310 FNL, 1650 FEL	Sec 14, T17S, R31E, Unit G
Skelly Unit #682	Eddy		NMLC029418A	2310 FNL, 2290 FWL	Sec 14, T17S, R31E, Unit F
Skelly Unit #689	Eddy		NMNM98122	330 FNL, 330 FWL	Sec 21, T17S, R31E, Unit D
Skelly Unit #700	Eddy		NMNM98122	990 FNL, 2310 FWL	Sec 21, T17S, R31E, Unit D
Skelly Unit #711	Eddy		NMNM98122	1650 FNL, 330 FWL	Sec 21, T17S, R31E, Unit E
Skelly Unit #724	Eddy		NMNM98122	2310 FNL, 990 FWL	Sec 21, T17S, R31E, Unit E
Skelly Unit #767	Eddy	SHL	NMLC029418A	140 FSL, 1115 FEL	Sec 14, T17S, R31E, Unit P
Skelly Unit #767	Eddy	BHL	NMLC029418A	330 FNL, 990 FEL	Sec 23, T17S, R31E, Unit A
Skelly Unit #771	Eddy		NMLC029418A	330 FNL, 2310 FWL	Sec 23, T17S, R31E, Unit C
Skelly Unit #783	Eddy		NMLC029418A	990 FNL, 1650 FWL	Sec 23, T17S, R31E, Unit B
Skelly Unit #795	Eddy		NMNM98120	1525 FNL, 990 FEL	Sec 23, T17S, R31E, Unit H
Skelly Unit #819	Eddy		NMLC029420A	670 FNL, 771 FWL	Sec 15, T17S, R31E, Unit D
Skelly Unit #820	Eddy		NMLC029420A	330 FNL, 990 FEL	Sec 15, T17S, R31E, Unit A
Skelly Unit #823	Eddy		NMLC029420A	330 FNL, 1650 FWL	Sec 15, T17S, R31E, Unit C
Skelly Unit #824	Eddy		NMLC029420A	430 FNL, 2310 FWL	Sec 15, T17S, R31E, Unit C
Skelly Unit #829	Eddy		NMLC029420A	990 FNL, 990 FEL	Sec 15, T17S, R31E, Unit A
Skelly Unit #832	Eddy		NMLC029420A	990 FNL, 990 FWL	Sec 15, T17S, R31E, Unit D
Skelly Unit #833	Eddy		NMLC029420A	990 FNL, 1650 FEL	Sec 15, T17S, R31E, Unit B
Skelly Unit #836	Eddy		NMLC029420A	990 FNL, 2310 FWL	Sec 15, T17S, R31E, Unit C
Skelly Unit #849	Eddy		NMLC029420A	1650 FSL, 2310 FEL	Sec 15, T17S, R31E, Unit J
Skelly Unit #978	Eddy	3001536062	NMLC029419A	330 FNL, 2310 FEL	Sec 22, T17S, R31E, Unit B
Skelly Unit #980	Eddy	3001536063	NMLC029419A	990 FNL, 2310 FWL	Sec 22, T17S, R31E, Unit C
Skelly Unit #982	Eddy	3001536515	NMLC029419A	990 FNL, 330 FEL	Sec 22, T17S, R31E, Unit A
Skelly Unit #987	Eddy	3001536497	NMLC029419A	1800 FNL, 2300 FEL	Sec 22, T17S, R31E, Unit G
Skelly Unit #995	Eddy	3001536473	NMLC029419A	990 FSL, 860 FWL	Sec 15, T17S, R31E, Unit M
Tex-Mack 11 Federal #10	Eddy	3001536851	NMLC029418B	500 FNL, 2030 FEL	Sec 11, T17S, R31E, Unit B
Tex-Mack 11 Federal #11	Eddy		NMLC029418B	330 FNL, 330 FEL	Sec 11, T17S, R31E, Unit A
Tex-Mack 11 Federal #5	Eddy	3001536847	NMLC029418B	800 FSL, 600 FEL	Sec 11, T17S, R31E, Unit P
Tex-Mack 11 Federal #27	Eddy		NMLC029418B	990 FNL, 990 FEL	Sec 11, T17S, R31E, Unit A
Tex-Mack 11 Federal #35	Eddy		NMLC029418B	990 FSL, 990 FWL	Sec 11, T17S, R31E, Unit M
Tex-Mack 11 Federal #39	Eddy		NMLC029418B	990 FNL, 2310 FWL	Sec 11, T17S, R31E, Unit N
Tex-Mack 11 Federal #54	Eddy		NMLC029418B	2310 FNL, 495 FEL	Sec 11, T17S, R31E, Unit H
Tex-Mack 11 Federal #6	Eddy	3001536848	NMLC029418B	1650 FNL, 1660 FWL	Sec 11, T17S, R31E, Unit F
Tex-Mack 11 Federal #9	Eddy	3001536945	NMLC029418B	2630 FSL, 2580 FWL	Sec 11, T17S, R31E, Unit K
Wooley Federal #11	Eddy	3001535472	NMLC029342A	990 FSL, 1650 FWL	Sec 21, T17S, R30E, Unit N