COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME: Blackhawk "11" Fed Com #1 PROSPECT NAME: Crow Flats
Surf. Loc: 430' FS&WL, Sec 11 COUNTY & STATE: Eddy,NM
B.H. Loc: 330' FS&EL, Sec 11 OBJECTIVE: 10,856' MD (6610' TVD) Lower Abo Test

INTANGIBLE COSTS	22.	BCP		ACP	TOTAL
Title/Curative/Permit	201 _	5,500 22,000	302 —		5,50 22,00
nsurance	202 _		303		15,00
Damages/Right of Way	203 _	15,000	_		
Survey/Stake Location	204 _	3,000 45,000	³⁰⁴ —	5,000	3,00
ocation/Pits/Road Expense	²⁰⁵ _	5,000	306	1,000	6,00
Orilling / Completion Overhead Furnkey Contract	207 $-$	3,000	307 —	1,000	
Footage Contract	207 _	····	308 —		
Daywork Contract 32:4 @ \$10,000/day	<u> </u>	320,000	309	40,000	360,00
Directional Drilling Services, With out LWD	210	180,000	310		180,00
Fuel & Power	211	54,000	311	6,000	60,00
Water	212	30,000	312	50,000	80,00
Bits	₂₁₃ _	50,000	313	1,000	51,00
Mud & Chemicals	214	60,000	314		60,00
Orill Stem Test	215		315		
Coring & Analysis	216		_		
Cement Surface	217	12,200			12,20
Cement Intermediate	218	15,000			15,00
Cement 2nd Intermediate 7"	218		319	23,400	23,40
Cement Squeeze & Other (Kickoff Plug)	220	18,700	320 —		18,70
Float Equipment & Centralizers	221	5,000	321 _	2,000	7,00
Casing Crews & Equipment	222 _	15,000	322	10,000	25,00
Fishing Tools & Service	223 _	10.000	323	1.000	11.00
Geologic/Engineering Contract Labor	224 225	10,000	324 325	1,000 30,000	11,00 40,00
Company Supervision	<u> </u>	2,000	326 —	2,000	4,00
Contract Supervision	— ²²⁰ —	36,000	327 —	4,000	40,00
Testing Casing/Tubing	— ²²⁷ —	4,000	328	1,500	5,50
Mud Logging Unit	₂₂₉ _	22,500	329 —	1,000	22,50
Logging	— ₂₃₀ —	60,000	330		60,00
Perforating/Wireline Services	231	1,500	331	12,500	14,00
Stimulation/Treating			332	750,000	750,00
Completion Unit	_		333	18,000	18,00
Swabbing Unit			334		
Rentals-Surface	235	100,000	335	45,000	145,00
Rentals-Subsurface	236	45,000	336	10,000	55,00
Trucking/Forklift/Rig Mobilization	237	80,000	337	15,000	95,00
Welding Services	238	3,000	338	1,500	4,50
Nater Disposal	239		339	15,000	15,00
Plug to Abandon	240		340		
Seismic Analysis	241		341		
Closed Loop & Environmental	244	225,000	344		225,00
Miscellaneous	242	5,000	_	1,000	6,00
Contingency TOTAL INTANGIBLES	243	146,600 1,606,000	343	105,100 1,150,000	251,70 2,756,00
TANGIBLE COSTS		·	-		
Surface Casing 500' 13 3/8"	401	18,000	_		18,00
Intermediate Casing 2300' 9 5/8", 6000' - 7"	402	59,000	503	145,000	204,00
Production Casing/Liner 4900' - 4.5"			503	59,000	59,00
Tubing 6000' 2 7/8"		 	504	34,000	34,00
Wellhead Equipment	405	10,000	505	8,000	18,00
Pumping Unit			506		
Prime Mover			507 _		
Rods			508		
Pumps			509 —		
Tanks			510 —	60,000	60,00
Flowlines Heater Treater/Separator			511 512	15,000	15,00
Electrical System			513	25,000	25,00
Packers/Anchors/Hangers	414		514	200,000	200,00
Couplings/Fittings/Valves	— 414 —	2,000	515	50,000	52,00
Gas Compressors/Meters			516	4,000	4,00
Dehydrator			517		
njection Plant/CO2 Equipment			518	•	
Miscellaneous	419	1,000	519	1,000	2,00
Contingency	420	9,000	520	61,000	70,00
TOTAL TANGIBLES		99,000	_	662,000	761,00
TOTAL WELL COSTS		1,705,000		1,812,000	3,517,000
COG Operating LLC					
By: J. Coffman / C. Bird	D	ate Prepared:	5/15/09		

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Company: By:

Printed Name: Title:

Date: