

*Commission Meeting – February 11, 2010*  
*Docket No. 5-10*  
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30-031-20125	south hospah unit #032	C-12-17N-09W 2370-W 550-N
30-031-20124	south hospah unit #033	F-12-17N-09W 1710-W 1340-N
30-031-20119	south hospah unit #035	2-12-17N-09W 850-E 330-N
30-031-20118	south hospah unit #036	B-12-17N-09W 2630-E 900-N
30-031-20135	south hospah unit #037x	D-12-17N-09W 1280-W 1280-N
30-031-20151	south hospah unit #038	2-12-17N-09W 660-E 660-N
30-031-20152	south hospah unit #039	3-12-17N-09W 660-E 2180-N
30-031-20360	south hospah unit #046	E-12-17N-09W 700-W 1700-N
30-031-20361	south hospah unit #047	3-12-17N-09W 1775-W 785-N
30-031-20362	south hospah unit #048	G-12-17N-09W 2817-E 1485-N
30-031-20363	south hospah unit #049	B-12-17N-09W 2117-E 885-N
30-031-20364	south hospah unit #050	2-12-17N-09W 900-E 950-N
30-031-20242	south hospah unit #051	E-12-17N-09W 620-W 1775-N
30-031-20243	south hospah unit #052	C-12-17N-09W 1850-W 720-N
30-031-20278	south hospah unit #053	1-12-17N-09W 330-E 950-N
30-031-20407	south hospah unit #054	1-12-17N-09W 5-E 1319-N
30-031-20408	south hospah unit #057	E-12-17N-09W 110-W 2290-N
30-031-20409	south hospah unit #058	F-12-17N-09W 1640-W 2580-N
30-031-20410	south hospah unit #059	G-12-17N-09W 2500-E 2340-N
30-031-20411	south hospah unit #060	8-12-17N-09W 1300-E 2210-N
30-031-20546	south hospah unit #061	B-12-17N-09W 2510-E 1120-N
30-031-20545	south hospah unit #062	B-12-17N-09W 1770-E 650-N
30-031-20544	south hospah unit #063	1-12-17N-09W 1325-E 710-N
30-031-20547	south hospah unit #064	3-12-17N-09W 900-E 1360-N

Upon application of Nacogdoches Oil and Gas, Inc., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.

2. **CASE 14365** *De Novo (Continued from the January 14, 2010 Commission Meeting.) Application of COG Operating LLC for designation of a non-standard spacing unit and for compulsory pooling, Eddy County, New Mexico (Blackhawk "11" Fed Com No. 1-H).* Applicant seeks an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 11, Township 16 South, Range 28 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Crow Flats-Wolfcamp Pool) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 11 to be dedicated to its Blackhawk "11" Fed Com No. 1-H to be drilled horizontally from a surface location 430 feet from the South line and 430 feet from the West line to a bottomhole location 330 feet from the South line and 330 feet from the East line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 11 miles northwest of Loco Hills, New Mexico. Upon application of COG Operating LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.