

and proration unit (project area). The units are to be dedicated to the Maduro 17 Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24-1/2 miles West-Northwest of Monument, New Mexico.

8. **CASE 14512:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 8, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring and Wolfcamp formations underlying the following described acreage in Section 8, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) the Bone Spring formation underlying the W/2 W/2 of Section 8 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Wolfcamp formation underlying all of Section 8, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “8” Fed. Com. Well No. 1, to be drilled in the SW/4 SW/4 of Section 8 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 22-1/2 miles West of Bennett, New Mexico.
9. **CASE 14513:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 9, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 SW/4 of Section 9, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the W/2 W/2 of Section 9 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 9, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “9” Fed. Com. Well No. 1, to be drilled in the SW/4 SW/4 of Section 9 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 21-1/2 miles West of Bennett, New Mexico.
10. **CASE 14514:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the NW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the W/2 W/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 10, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “10” Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 10 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately