

3. **CASE 14507: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 161.06-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 2, SW/4 NE/4, and W/2 SE/4 (the W/2 E/2) of Section 3, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Abo/Wolfcamp formation underlying Lot 2 of Section 3 to form a standard 41.06 acre oil spacing and proration unit, and (ii) in the Abo/Wolfcamp formation underlying the W/2 E/2 of Section 3 to form a non-standard 161.06 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Boxer 3 Fee Well No. 3, a horizontal well to be drilled at a surface location 375 feet from the North line and 1980 feet from the East line, with a terminus 330 feet from the South line and 1980 feet from the East line, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 17-1/2 miles North-Northeast of Loco Hills, New Mexico.
4. **CASE 14508: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 161.02-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 1, SE/4 NE/4, and E/2 SE/4 (the E/2 E/2) of Section 3, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Abo/Wolfcamp formation underlying Lot 1 of Section 3 to form a standard 41.02 acre oil spacing and proration unit, and (ii) in the Abo/Wolfcamp formation underlying the E/2 E/2 of Section 3 to form a non-standard 161.02 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Boxer 3 Fee Well No. 4, a horizontal well to be drilled at a surface location 375 feet from the North line and 660 feet from the East line, with a terminus 330 feet from the South line and 660 feet from the East line, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 17-1/2 miles North-Northeast of Loco Hills, New Mexico.
5. **CASE 14509: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 15, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the SE/4 SE/4 of Section 15 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the S/2 S/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area). The units are to be dedicated to the East Lusk 15 Fed. Well No. 1, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 32 miles West-Northwest of Monument, New Mexico.
6. **CASE 14510: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 15, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the NE/4 SE/4 of Section 15 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 S/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area). The units are to be dedicated to the East Lusk 15 Fed. Well No. 2, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 32 miles West-Northwest of Monument, New Mexico.
7. **CASE 14511: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 17, Township 19 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the NE/4 NW/4 of Section 17 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the E/2 W/2 of Section 17 to form a non-standard 160 acre oil spacing

and proration unit (project area). The units are to be dedicated to the Maduro 17 Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24-1/2 miles West-Northwest of Monument, New Mexico.

8. ***CASE 14512: Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 8, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring and Wolfcamp formations underlying the following described acreage in Section 8, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) the Bone Spring formation underlying the W/2 W/2 of Section 8 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Wolfcamp formation underlying all of Section 8, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “8” Fed. Com. Well No. 1, to be drilled in the SW/4SW/4 of Section 8 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 22-1/2 miles West of Bennett, New Mexico.

9. ***CASE 14513: Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 9, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 SW/4 of Section 9, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the W/2 W/2 of Section 9 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 9, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “9” Fed. Com. Well No. 1, to be drilled in the SW/4 SW/4 of Section 9 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 21-1/2 miles West of Bennett, New Mexico.

10. ***CASE 14514: Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the NW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the W/2 W/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 10, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “10” Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 10 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately