

well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles North-Northeast of Loco Hills, New Mexico.

9. **CASE 14485: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 16, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 16 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the State DR Com. Well No. 6, a horizontal well to be drilled at a surface location 375 feet from the North line and 375 feet from the West line, with a terminus 330 feet from the South line and 375 feet from the West line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 31-1/2 miles West-Northwest of Monument, New Mexico.
10. **CASE 14486: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 16, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 16 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the State DR Com. Well No. 7, a horizontal well to be drilled at a surface location 375 feet from the North line and 1980 feet from the West line, with a terminus 330 feet from the South line and 1980 feet from the West line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 31 miles West-Northwest of Monument, New Mexico.
11. **CASE 14487: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 16, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 16 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the State DR Com. Well No. 8, a horizontal well to be drilled at a surface location 375 feet from the North line and 1980 feet from the East line, with a terminus 330 feet from the South line and 1980 feet from the East line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 31 miles West-Northwest of Monument, New Mexico.
12. **CASE 14488: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 16, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 16 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the State DR Com. Well No. 9, a horizontal well to be drilled at a surface location 375 feet from the North line and 660 feet from the East line, with a terminus 330 feet from the South line and 660 feet from the East line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 30-1/2 miles West-Northwest of Monument, New Mexico.
13. **CASE 14489: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 24, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 24 to form a non-standard 160 acre oil spacing and proration unit (project area) for any

pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the East Lusk 24 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the North line and 660 feet from the West line, with a terminus 330 feet from the South line and 660 feet from the West line, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 28-1/2 miles West-Northwest of Monument, New Mexico.

14. **CASE 14470: (Readvertised)** *Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Cisco/Canyon formation underlying the W/2 of Section 33, Township 18 South, Range 27 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated East Red Lake-Upper Pennsylvanian Gas Pool. The unit is to be dedicated to the Kaiser Lake 33 Fed. Com. Well No. 1, to be drilled at an unorthodox gas well location in the NW/4 SW/4 of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles Northeast of Lakewood, New Mexico.
15. **CASE 14490: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit for any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including but not necessarily limited to the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool. Said units are to be dedicated to Applicant's proposed Taylor D No. 2 Well to be drilled at a standard location 1650' from the South line and 1650' from the East line of Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a charge for risk involved in drilling the well. The proposed well location is approximately 1/2 mile West of Maljamar, New Mexico.
16. **CASE 14491: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit for any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including but not necessarily limited to the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool. Said units are to be dedicated to Applicant's proposed Taylor D No. 3 Well to be drilled at a standard location 2210' from the North line and 1650' from the East line of Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a charge for risk involved in drilling the well. The proposed well location is approximately 1/2 mile West of Maljamar, New Mexico.
17. **CASE 14492: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit for any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including but not necessarily limited to the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool. Said units are to be dedicated to Applicant's proposed Taylor D No. 4 Well to be drilled at a standard location 2120' from the North line and 475' from the East line of Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a charge for risk involved in drilling the well. The proposed well location is approximately 1/2 mile West of Maljamar, New Mexico.
18. **CASE 14493: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit for any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including but not necessarily limited to the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool. Said units are to be dedicated to Applicant's proposed Taylor D No. 5 Well to be drilled at a standard location 1650' from the South line and 330' from the East line of Section 9. Also to be considered will be the cost of