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1		APPEARANCES	
2	For Apach	e Corporation:	
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4	Sant	a Fe, New Mexico 87501 988-4421	
5		WILLIAM F. CARR, ESQ. carr@hollandhart.com	
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- 1 THE EXAMINER: Case No. 14530, Application
- of Mewbourne Oil Company for a nonstandard spacing
- 3 and proration unit and compulsory pooling, Eddy
- 4 County, New Mexico.
- 5 I call for appearances please.
- 6 MR. CARR: May it please the Examiner?
- 7 My name is William F. Carr, of the
- 8 Santa Fe office of Holland & Hart, LLP. We
- 9 represent Mewbourne Oil Company in this matter and
- 10 request permission to present the case by affidavit.
- THE EXAMINER: Thank you, Mr. Carr.
- 12 MR. CARR: May it please the Examiner?
- In this case, Mewbourne seeks the creation
- 14 of a nonstandard spacing and proration unit and
- 15 compulsory pooling.
- 16 And the area to be dedicated to the
- 17 proposed project area for this well is comprised of
- 18 a nonstandard spacing unit being the west half of
- 19 the southwest quarter of Section 24 and the west
- 20 half of the northwest quarter of Section 25 in
- 21 Township 19 South, Range 25 East. And Mewbourne
- 22 also seeks to pool certain interests within this
- 23 horizontal well project area.
- Mewbourne owns a working interest in both
- 25 the west half of the southwest quarter of Section 24

- 1 and the west half of the northwest quarter of
- 2 Section 25, which are the tracts proposed to be
- 3 dedicated to the subject well, which is the Wyatt
- 4 Draw 24/25 LE Well No. 1H.
- 5 It's a horizontal well to be drilled from
- 6 a standard surface location in Section 24 to a
- 7 standard bottom hole location in Section 25.
- 8 Exhibit A is a plat of the subject lands
- 9 showing the proposed project area and the well
- 10 location.
- 11 The proposed project area consists of
- 12 approximately 25 fee leases. Exhibit B lists the
- 13 nature and percentage of the ownership interest in
- 14 the subject project area.
- This pooling and this application has been
- 16 instituted to pool the interest of Nearburg
- 17 Exploration Company, LLC, a working interest owner
- 18 in these tracts and a working interest owner who
- 19 does not oppose this application.
- The affidavit provides that Mr. Corey
- 21 Mitchell, the land man responsible for the
- 22 development of the project, made a good-faith effort
- 23 to reach voluntary agreement for the development of
- 24 these lands with Nearburg.
- 25 A copy of the well proposal letter and

- 1 relevant correspondence between Mewbourne and
- 2 Nearberg is attached as Exhibit C.
- 3 Mewbourne requests that Nearberg
- 4 Exploration Company be pooled and that Mewbourne be
- 5 designated operator of this well and the project
- 6 area.
- 7 Mewbourne proposes overhead charges
- 8 (combined fix rates) of 6,000 a month while drill
- 9 and 600 a month while producing the well.
- 10 Attachment D to Mr. Mitchell's affidavit
- 11 is a copy of the AFE for the well.
- The offset operators surrounding the
- 13 project area are now only Nearberg Exploration
- 14 Company that offsets this tract to the north, the
- 15 east and the west.
- 16 And Marshall & Winston, Inc., as indicated
- on Exhibit B, is participating in the well.
- 18 Approval of the application will avoid the
- 19 drilling of unnecessary wells that will prevent
- 20 waste and protect correlative rights.
- 21 And that concludes the affidavit of Corey
- 22 Mitchell, the land person.
- Now, Exhibit 2 is an affidavit of Jason
- 24 Lodge. Mr. Lodge is a petroleum geologist. And
- 25 this affidavit is presented to show that the

- 1 combining of the spacing units into a nonstandard
- 2 proration unit is reasonable and prudent and is an
- 3 appropriate way to develop these lands.
- 4 And Mr. Lodge's testimony also shows that
- 5 all spacing units will contribute significant
- 6 production to this well from the Yeso formation.
- 7 As stated in the affidavit, Mr. Lodge is a
- 8 geologist with Mewbourne. He's familiar with the
- 9 geology in the area.
- 10 Attached to his affidavit is a structure
- 11 map of the top of the Yeso formation. It shows that
- 12 the formation dips gently to the east. This
- 13 attachment also contains production data for all
- 14 existing wells in the pool.
- 15 Attachment B is a cross-section that shows
- 16 the productive interval and the stratigraphic target
- 17 for Yeso wells in the area.
- 18 Attachment C is the horizontal drilling
- 19 plan for the subject well. It shows that the
- 20 horizontal well will test a greater reservoir length
- 21 and will increase the chances for an economic
- 22 completion.
- 23 All four quarter sections in the well are
- 24 prospective in the Yeso formation, and Mewbourne
- 25 anticipates producing reserves from each of these

- 1 quarter sections.
- With that, I would move the admission of
- 3 Mewbourne Exhibits 1 and 2, and request that the
- 4 case be taken under advisement.
- 5 THE EXAMINER: Exhibits 1 and 2 are
- 6 admitted.
- 7 (Exhibits 1 and 2 were admitted.)
- 8 Questions, Mr. Brooks?
- 9 MR. BROOKS: Yes, thank you.
- 10 Well, I see you made the geologic exhibits
- 11 big enough to satisfy Mr. Warnell.
- 12 MR. CARR: Yes, we did. We also included
- 13 them this time.
- MR. BROOKS: I appreciate that. This is
- 15 the Yeso prospect, you said?
- MR. CARR: Yes, sir.
- MR. BROOKS: And so I suppose it's on
- 18 40 acre spacing?
- 19 MR. CARR: Yes, it is.
- MR. BROOKS: And you're combining four
- 21 spacing units in two different sections?
- MR. CARR: Correct.
- MR. BROOKS: And you referred to the
- 24 ownership by the half sections. Is the ownership
- 25 within the half sections uniform?

- 1 MR. CARR: I don't know.
- 2 MR. BROOKS: Okay.
- MR. CARR: It is shown. The ownership, I
- 4 believe, is shown. But the only interest owners in
- 5 both of the half sections are voluntarily committed
- 6 to the well.
- 7 MR. BROOKS: The only interest owner
- 8 that's not voluntarily committed is Nearberg?
- 9 MR. CARR: That is correct.
- 10 MR. BROOKS: Okay. And I suppose they had
- 11 actual notice?
- MR. CARR: Yes, they did.
- MR. BROOKS: Okay, that's good.
- And you're not asking for any pooling of
- 15 any formation other than the Yeso, so we don't have
- 16 to estimate that?
- 17 MR. CARR: Correct.
- 18 MR. BROOKS: Okay. I think that's all I
- 19 have. Thank you.
- 20 THE EXAMINER: Okay. So it's just the
- 21 Yeso formation? You're not going from the surface
- 22 to the bottom?
- MR. CARR: No.
- 24 THE EXAMINER: All right. With that, then
- 25 Case No. 14530 will be taken under advisement.

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1	(The hearing concluded at 8:36 a.m.)	
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