Before the Oil Conservation Division
Exhibit No. 3A
Burlington Resources Oil & Gas Company LP
OCD CASE 14526

Hearing: August 19, 2010

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C=101 Permit 105917

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Canda IV. BINA OFICE

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AP	PLICAT	TUIN				25 KW. W. J. J. J. J. L. L.	20, 202022	75 19 11 115 11 (117)	ACIES OFFI	JU A LIGINE		
	1. Operator Name and Address BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON, NM 87402								2. OGRIÐ Number 14538 3. API Number			
	FARMINGTON, NM 37402						30-045-35038					
	4. Propert	v Code				5. Property Na	me		6. Well No.			
	18624				STATE COM SRC				001B			
····				, .V.								
						Surface Lo			· · · · · · · · · · · · · · · · · · ·			
III I.			Township	1	- !	Feet From	N/S Line	Feet From	E/W Line	County		
A	A 2 29N		29N	087	W 1:	1150	N	1085	E	SAN JUAN		
					8.	Pool Inform	nation					
			DE (PROR DRATED			Pool Inform	nation			7231 7159		
					AS)							
BASIN				GAS)	AS) Additi	Pool Inform onal Well In Cable/Rotary		12. Lease Type	13, Groun			
BASIN 9. V	DAKOTA		ORATED	GAS) Type	AS) Additi	onal Well Ir		12. Lease Type State	13. Groun	7159		
9. W Ne	DAKOTA /ork Type .v Well		ORÂTED 10. Wei GA	GAS) Type S	AS) Additi	onal Well In Cable/Rotary		State		7159 d Level Flevation 6286		
9. W Ne	DAKOTA /ork Type w Well . Multiple		10. Well GA 15. Prope	GAS) Type S sed Depth	Additi	onal Well In Cable/Rotary 16. Formation	oformation			7159		
9. W Nee	DAKOTA /ork Type .v Well . Multiple Y	(PRO	10. Wel GA 15. Prope	GAS) Type S	Additi	onal Well In Cable/Rotary 16. Formation kota Formatio	oformation	State	1	7159 d Level Elevation 6286 S. Spud Date		
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9, W Nec 14	OAKOTA fork Type w Well Multiple Y Oopth to Gro er: Synthetic	und wa	10. Wel GA 15. Prope 75	GAS) Type S sed Depth 666 mils thick	Additi 11 Dz Distanc Clay J Pit	Cable/Rotary 16. Formation kota Formatio from nearest fre Volume:	a sh water well bbls Drillin Fresh	State 17. Contractor g Method: Water D Brine D	Distance to n	7159 d Level Elevation 6286 S. Spud Date curest surface water		
9. W Ne 14 I Pit: Lin Clo	OAKOTA fork Type w Well Multiple Y Oopth to Gro er: Synthetic	und wa	10. Wel GA 15. Prope 75	GAS) Type S sed Depth 666 mils thick	Additi 11 Dz	Casing and	a sh water well bbls Drillin Fresh	State 17. Contractor g Method: Water D Brine D	Distance to n	7159 d Level Elevation 6286 S. Spud Date curest surface water		
9, W Nec 14	DAKOTA Jork Type V Well Multiple Y Depth to Gro er: Synthetised Loop Synthetised	und wa	10. Wel GA 15. Prope 75	GAS) Type S sed Depth 666 mils thick 19	Additi Dz Distanc Clay Pit	Casing and	sh water well bbls Drillin Fresh	State 17. Contractor g Method: water Brine ogram	Distance to n Diesel/Oil-based	d Level Flevation 6286 S. Spud Date curest surface water		
9. W New 14 Pit: Lin Clo	DAKOTA /ork Type /or Well Multiple Y Depth to Gro en: Synthetised Loop	und wa	10. Well GA 15. Proper 75 ater Casing T	GAS) Type S sed Depth 666 mils thick 19	Additi Dz Distanc Clay Pri Proposed Casing Wei	Casing and	sh water well bbls Drillin Fresh ' Cement Pr	State 17. Contractor g Method: Water Brine ogram Sacks of C	Distance to n Diesel/Oil-hased	7159 d Level Elevation 6286 S. Spud Date carest surface water Gas/Air Estimated TOC		

Casing/Cement Program: Additional Comments

This is a Type 3 as indicated in the BR/COPC Master Drilling Plan. Cement volumes are indicated in cubic feet instead of sacks. The Production Casing cement will be circulated inside the Intermediate Casing a minimum of 100°. The C144 & DHC will be submitted after the APD is approved.

Proposed Riowant Prevention Program

Tippose Monott Resentant Logital								
	Туре	Working Pressure	Test Pressure	Manufacturer				
	DoubleRam	2000	2000	Schafer				

I hereby certify that the information given above is true and complete to the hest of my knowledge and belief.	OIL CONSERVATION DIVISION				
I further certify that the drilling pit will be constructed according to					
NMOCD guidelines 🗀 a general permit 🗐, or an (attached) alternative OCD-approved plan 🗒 .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Traccy N Monroe	Title: District Supervisor				
Title: Staff Regulatory Technician	Approved Date: 12/1/2009 Expiration Date: 12/1/2011				
Email Address: monrotn@conocophillips.com					
Date: 11/25/2009 Phone: 505-326-9752	Conditions of Approval Attached				

Dเรียาเน่ I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM BB210

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			723	°Pool Cod 319 / 7		*Pool Name BLANCO MESAVERDE / BASIN DAKOTA				
¹Property Code			<u> </u>	Property Name					⁵Well Number	
				STATE COM SRC					1B	
OGRID ('OGRID No.				*Operator Name				*Elevation	
1453	В		BURLI	BURLINGTON RESOURCES OIL & GAS COMPANY LP					6286 .	
<u></u>				;	¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
Α	2	29N	8W		1150	NORTH	1085	EAS	SAN JUAN	
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	: line	County
В	2	29N	8W		960	NORTH	2310 .	EAS	T	SAN JUAN
Dedicated Acres 326.92 Acres - N/2				¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	1			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

