CHARLES B. READ

Read & Stevens, Inc.

Oil Producers

9. O. Box 1518

Rossell, New Maxico 88202

October 24, 2001

Oil Conservation Division Attn: Tim Gum 1301 W. Grand Avenue Artesia, New Mexico 88210

Dear Mr. Gum:

Per our previous phone conversations, Read & Stevens, Inc. is preparing a plan of action and associated regulatory paper work to place in compliance the wells listed as being out of compliance in the Application for Compliance Orders and Civil Penalties, Case #12733. The following is the current list of wells that have been reviewed by Read & Stevens and the proposed action:

Well Name
Amoco Skeeter #1
Buffalo Valley Com #1
Jackson #1
Sulimar #1
Sulimar #2
Jamie Federal #3
West Haystack Federal #5
All wells in the Bunker Hill Waterflood U

Proposed Action	
Plug and Abandon	
Plug and Abandon	
Temporarily Abandon	
Plug and Abandon	
Plug and Abandon	
Evaluate for SWD	
Evaluate for San Andres Recompletion	n
Evaluating for P&A versus T&A	

In the short term the Artesia office will be receiving sundry notices proposing this work. We are also pursuing discussions with our partners and obtaining AFE approval for proposed work.

If you have any questions or comments, please advise.

Sincerely,

READ & STEVENS, INC.

John C√Maxey Jr. Operations Manager

JCM/sr/microsftwrd/jcmltrs/ocdtgumcomp

To: Will, Joe From: JCM Date: 7/16/02 CC: Susie

Subject: P&A Wells

The following is a list of wells that Mayo Marrs should plug when they come to us:

Amoco Skeeter
Jackson #1
Buffalo Valley #1 (csg collapse)
N. Baum #2
BHWF #9
Sulimar #1
Sulimar #2

Make sure you have the approved C103 for each well from the State of New Mexico before starting. If you don't have it, call me and let me or Susie know and we'll fax it. Write transfers and bring all material into the yard for either future use or selling. Put obvious structural pipe on one rack, and obvious downhole pipe on another.

The order you do the P&A work is up to you.

JCM

READ & STEVENS, INC. WELLS FOR HEARING October 7, 2003

	· · · · · · · · · · · · · · · · · · ·
Amoco Skeeter- API#30-015-24558 Unit E Sec 14 T16S-R31E Eddy County	Form C-103 Notice of Intent to Plug 12-3-01. Form C-103 Subsequent Report P&A 09/10/02.
BHWFU #2- API#30-015-24271 Unit D Sec 13 T16S-R31E Eddy County	Form C-103 Subsequent Report 6/11/03. Well placed back on production 3/2003.
BHWFU #28- API#30-015-24387 Unit K Sec 23 T16S-R31E Eddy County	Form 3160-5 Subsequent Report 6/11/03. Well placed back on production 4/2003.
Jamie Federal #3- API#30-015-26567 Unit E Sec 14 T18S-R31E Eddy County	Form 3160-5 Subsequent Report 6/11/03. Well placed back on production 3/2003.
BHWFU #6- API#30-015-24270 Unit F Sec 13 T16S-R31E Eddy County	Form C-103 Subsequent Report 6/11/03. Well placed back on production 3/2003.
BHWFU #9- API#30-015-10360 Unit L Sec 13 T16S-R31E Eddy County	Form C-103 Notice of Intent to Plug 5/17/02. Form C-103 Subsequent Report P&A 11/02/02.
BHWFU #15- API#30-015-23608 Unit P Sec 14 T16S-R31E Eddy County	Form C-103 Notice of Intent to Plug 7/29/02. Form C-103 Subsequent Report P&A 11/07/02.
BHWFU #17- API#30-015-23700	Form C-103 Notice of Intent to Plug 7/29/02. Form C-103 Subsequent Report P&A 11/15/02.

Unit N Sec 13 T16S-R31E

Eddy County

BHWFU #19-API#30-015-23609 Unit D Sec 24 T16S-R31E Eddy County Form C-103 Notice of Intent to Plug 7/29/02. Form C-103 Subsequent Report P&A 11/12/02.

Buffalo Valley #1-API#30-005-60014 Unit F Sec 2 T15S-R27E Chaves Form C-103 Notice of Intent to Plug 12/1/1/01. Form C-103 Subsequent Report P&A 8/30/02.

<u>Jackson #1-</u> API#30-005-20422 Unit I Sec 25 T12S-R30E Chaves Form 3160-5 Notice of Intent to Plug 12/3/01. Form 3160-5 Subsequent Rpt P&A11/20/02.

West Haystack Fed #5-API#30-005-62991 Unit F Sec 19 T6S-R27E Chaves Form 3160-5 Notice of Intent to Plug 6/26/03. Form 3160-5 Subsequent Report P&A 9/05/03.

.			O (1).	
Submit 3 Copies To Appropriate District		•	HIL	7 6 4 6 4
Office	State of New Me		$\sim 0 \text{ M}_{\odot}$	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	inergy, Minerals and Natu	irai Kesources	WELL API NO.	Revised March 25, 1999
Diseries II	OIL CONSERVATION	DRACION	30-015-	24558
1301 W. Grand Ave., Altesia, Mis 66210			5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/303	6. State Oil & C	Gas Lease No.
87505 St. Francis Dr., Santa Fe, NW			E-9049	
· ·	ND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-XXX)	OR SUCH	3	
PROPOSALS.)	(33) The same of t	1 003		, .
1. Type of Well: Oil Well X Gas Well Other	· /Ş*	APT .	Amoco S	keeter
2. Name of Operator	 	RECO 2000	8. Well No.	ACCCCI
Read & Stevens, Inc.	\2 OCL	RECEIVED ANTESIA	1	
3. Address of Operator	\co_	THIESIA OF	9. Pool name or	Wildcat
			Square Lake Q	ueen GB San Andres
4. Well Location	31.51	MEISING OF OF	•	North
Unit Letter E : 198	0 feet from the Nort	h line and	330 feet from	m the West line
Omt Detter	cot nom me	ime and	icet no.	in the west inte
Section 14	Township 16S Ra	ange 31E	NMPM	County Eddy
10.	Elevation (Show whether D.)	A. E. A. L. E. D. E. E.
		GL		
_ _ - _ -	oriate Box to Indicate N	6	-	
NOTICE OF INTENT	GAND ABANDON 🔲	REMEDIAL WORK	SEQUENT RE	PURTUF: ALTERING CASING
PERFORM REMEDIAL WORK FLOO	S AND ABANDON []	REMEDIAL WOR	`	ALTERING CASING
TEMPORARILY ABANDON CHA	NGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
DITTO DALTER CASING TO MUIT	TIDLE TO	CACING TEST AN	ın —	ABANDONMENT
——————————————————————————————————————	TIPLE PLETION	CASING TEST AN CEMENT JOB		
	_	Ì		
OTHER:	L	OTHER:		
12. Describe proposed or completed opera	tions. (Clearly state all pert	inent details, and giv	e pertinent dates, in	ncluding estimated date of
starting any proposed work). SEE RUI recompilation.	LE 1103. For Multiple Com	pietions: Attach we	libore diagram of p	roposed completion or
recompliation.	•		•	_
09/10/02 Set CIBP @	n 3 832' dumn 35' cr	nt on ton 3 707'	- 4 · · ·	
09/10/02 Spot 25 sx	•	•	•	
09/11/02 Pulled 1,47	_	eu.		
09/12/02 Spot 40 sx		an		
09/12/02 Spot 40 3x				
09/13/02 Spot 80 sx				
09/13/02 Spot 35 sx		geu.		
09/13/02 Spot 33 sx 09/13/02 Spot 20 sx				
Install dry hole mark	er.			
Circulate 10# mud.	m. Danaad with matic			
wove in a rip locatio	n. Reseed with nativ	e grasses.		
I hereby certify that the information above i	s true and complete to the be	est of my knowledge	and belief.	
SIGNIATURE CON 10.1.	Trans D	0		To 4 9797
SIGNATURE 57 164	TITLE_	Operations 1	manager	_DATE11/10/02
Type or print name John C. Ha	xey, Jr.		Teleph	one No.
(This space for State use)		ANNA		
~ 200		JUNA D.	n 70	JAN 16 2003
APPPROVED BY Conditions of approval, if apply	TITLE		ν $<$	DATE

			*****	k _1	}	
Submit 3 Copies To Appropriate District	REGEOT	New Mexico	2002	U	Form C	2-103
Office District I	Energy, Minerals	and Natural Res	sources		Revised March 25	5, 1999
1625 N. French Dr., Hobbs, NM 88240			W	ELL API NO.		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERV	ATION DIVIS	SION	30-015-		
District III	1220 Sout	h St. Francis D	r. 3.	Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	, NM 87505		STATE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		,, 1 1111 0 1 0 0 0	. 6.	State Oil & G	as Lease No.	
	ES AND REPORTS OF	A MART I C		E-9049	Unit Agreement	Mamai
(DO NOT USE THIS FORM FOR PROPOSA			CTO A	Lease Name of	Omt Agreement	Matine:
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FOR	M C-101) POR SUCH	7	3		
PROPOSALS.)		13723	12	₹	•	
1. Type of Well: Oil Well X Gas Well	Other	(S		Amoco S	keeter	
2. Name of Operator	J Ouler	Can C	27 27 8	. Well No.		
Read & Stevens, Inc.			, g, d	1		
3. Address of Operator		到条	9/ 9	Pool name or	Wildcat	
	well, NM 88202	1. TO			een GB San A	indre:
4. Well Location		77 TZ	47/		N	orth
		in the selection.				
Unit Letter E:	1980 feet from the	North li	ine and330	feet from	the West	_line
2 14	Tr	C n			o	
Section 14	Township 16 10. Elevation (Show)			MPM	County Eddy	بيسند
	10. Elevation (Snow)	vneiner DR, RRB, 4271.4° GR	KI, GK, etc.)			
11 Check An	propriate Box to Inc		f Notice Rep	ort or Other D	ata	<u> 4, 1,</u>
NOTICE OF INT				QUENT REP		
PERFORM REMEDIAL WORK		REME	DIAL WORK	QUENT HEF	ALTERING CASI	NG
FENFONIM NEIMEDIAL WORK	LOG AND ADANDON	LAI I I I LIVIL	DIAL WORK	L	ALIENING CASI	МСП
TEMPORARILY ABANDON	CHANGE PLANS	COMM	MENCE DRILLIN	IG OPNS.	PLUG AND	
				·	ABANDONMENT	لـــا
	MULTIPLE COMPLETION	I I I	NG TEST AND ENT JOB			
	COMPLETION	CEME	MI JOB			
OTHER:		OTHE	R:			
12. Describe proposed or complete	ed operations. (Clearly	state all pertinent	t details, and giv	ve pertinent dates	including estima	ted date
of starting any proposed work).	SEE RULE 1103. For I	Multiple Completi	ions: Attach we	llbore diagram of	proposed comple	etion
or recompilation.					Factoria combin	
•				•	-	
Read & Stevens prop	oses to plug and	abandon the	subject well	l. Drilled as	a Grayburg	
San Andres test the v	well was TD @ 4,	070' with 7" c	sg set from	surface to TI	D. TOC by	
bond log is 1,800'. T	he 9 5/8" surface	csg was set	@ 1.085' ar	nd cemented	to surface.	
Read & Stevens prop	oses to abandon	the subject w	ell by placin	g a CIBP 30	above the	
	of 3.862'-3.880'	and dumning	35' of cmt	on ton. The	7" csg will	50 VZ
then be cut and pulle	d from the TOC (and admining	0. 100' omt	plus set bolf	r csy will	
magain their be out and pune	A curface and abo	الله ماري والم	a 100 cint	ping ser nan	in and nail	Sax plu
out of the csg stub	A surface csy sill	be plug will th	ien be set n	iair in and na	air out from	200
1,135' to 1,035' 👰 An			450°, and a		plug. The	
wellhead will be cut o	ff and a dry hole n	narker set.		€C'		
I hereby certify that the information a	bove is true and comple	te to the best of m	ıy knowledge ar	nd belief.		
SIGNATURE AND	1		ations Ya			0.1
SIGNATURE	/ · · · · · · · · · · · · · · · · · · ·	TITLE Opera	ations Mana	Ret	_DATE12-3-	01
Type or print name tons c. 1	laxey, Jr.			Talanh	one No.505/622	-3770
(This space for State use)	100		- A A A	recone	JAC 110.5057 022	
(This space for state use)	'1/(<i>i</i>	4		-		

Submit 3 Copies To Appropriate District Office District I	State of Energy, Minerals	New Me			Form C-103 Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO	,
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	30-015-	·····
District III	1220 Sout	h St. Frai	ncis Dr.	5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	e, NM 8'	7505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM	•		• .	E-8560	
87505 SUNDRY NOTIO	CES AND REPORTS O	N WELLS	,		or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEE	EPEN OR PL	UG BACK TO A		4
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR	CM C-101) PC	JK SUCH		ly Mobil Mesa #1)
1. Type of Well:				8. Well Numbe	r ·
Oil Well X Gas Well	Other			2	
2. Name of Operator				9. OGRID Num	nber
Read & Stevens, Inc. 3. Address of Operator				018917 10. Pool name	or Wildest
•	11, New Mexico 8	8202			1 Penrose Assoc.
4. Well Location			· · · · · · · · · · · · · · · · · · ·		
	((0				
Unit Letter D:	660 feet from the	North	line and	660 feet fr	om the West line
Section 13	Township 1	.6S R:	ange 31E	NMPM	County Eddy
Entra Control of the	11. Elevation (Show w				
	43981				
	appropriate Box to I	ndicate N	1		
NOTICE OF IN				SSEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	и П	REMEDIAL WOR	RK 📋	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ND 🗆	, D, a to ottine. t
OTHER:			OTHER: Ba	ick on Produc	tion 🛣
13. Describe proposed or compl	eted operations. (Clear)	ly state all	pertinent details, as	nd give pertinent da	ates, including estimated date
	rk). SEE RULE 1103.	For Multip	le Completions: A	ttach wellbore dia	gram of proposed completion
or recompletion.					
				•	
00/44/00 Th	.b.t				D 1 004
	ibject well was de		•		
	ve to bring the we		ompliance the	subject well v	vas piaced
back on producti	ion in March, 2003) .			
					J J F 4
				Abores	e sout back get
				Sand San Care	
The share signal and signal and	1 ' - 1 1			11	
I hereby certify that the information	bove is the and comple	ete to the b	est of my knowled	ge and belief.	
SIGNATURE SIGNATURE	dey -	_TTTLE	Operations	Manager	DATE6-12-03
Type or print name John C. M	axe, Jr.	E-mail ac	ddress:		Telephone No. 505/622-377
(This space for State use)					
APPPROVED BY		TTT E			TO A CITY
Conditions of approval, if any:		_TTTLE			DATE
maled allen	2 CC 1 6/1	5/03			

RECEIVED JUN 2 4 2003

☐ Water Shut-Off

Other

Well Integrity

OPERATOR'S COP.

TYPE OF ACTION

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

Form 3160-5

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

UNITED STATES FORM APPROVED September 2001; OMB No. 1004-0135 Expires January 31, 2004 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM-42810 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well NMNM-77951 X Well Name and No. BHWFU #28 🍒 Oil Well 🔲 Gas Well 🔲 Other Name of Operator (Formerly Rutter Federal #2) Read & Stevens, Inc API Well No. 3b. Phone No. (include area code) Address 30-015-24387 P. O. Box 1518 Roswell, NM 88202 10. Field and Pool, or Exploratory Area 505/622-3770 Bunker Hill Penrose Assoc. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FSL & 1980' FWL 11. County or Parish, State Section 23 T16S-R31E Eddy County, New Mexico 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. accent the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/11/03 The subject well was deemed out of compliance with OCD Rule 201.

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

Per OCD directive to bring the well into compliance the subject well was placed back on production in April, 2003. ACCEPTED FOR RECORD JUN 23 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEE I nereby certify that the foregoing is true and correct Same (Printed:Typed) Title John C. Operations Manager Signature Date 6-12-03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Time ISIC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR'S CUPY

RECEIVED JUN 2 4 2003

Form 3160-5

LINITED STATES

FORM APPROVED

(September 2001)	DEPARTMENT OF THE INTERIOR			OMB No. 1004-0135 Expires January 31, 2004
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.
	RY NOTICES AND REPO			NMNM-28096
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TE	RIPLICATE - Other instru	ıctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well	,			
🔀 Oil Well 🖸 Gas Well	Other			8. Well Name and No.
2 Name of Operator				Jamie Federal #3
Read & Stevens,	Inc.	,		9. API Well No.
3a Address		3b. Phone No. (includ	•	30-015-26567
	Roswell, NM 88202	505/622-3	770	10. Field and Pool, or Exploratory Area
	T., R., M., or Survey Description)		Shugart Yates 7RVRS ON GRYBO
1650' FNL & 330'				11. County or Parish, State
Section 14 T18S-	-R31E			Eddy County Nov Marriag
				Eddy County, New Mexico
12 CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
	Acidize	Deepen Deepen	Production (S	tart/Resume)
Thomse of Intent	Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
76	Casing Repair	☐ New Construction	Recomplete	Other
2 Subsequent Report	Change Plans	Plug and Abandon	Temporarily	
Thinst Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispos	
Complete Personal of Complete	1			of any proposed work and approximate duration thereof.
If the proposal is to deepen dir Attach the Bond under which following completion of the in	ectionally or recomplete horizonta the work will be performed or pro volved operations. If the operation inal Abandonment Notices shall be	lly, give subsurface location ovide the Bond No. on file or results in a multiple com	ons and measured and with BLM/BIA. Re opletion or recomplet	I true vertical depths of all pertinent markers and zones, equired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has
Per OCD d	•	well into comp	oliance the s	ce with OCD Rule 201. Subject well was placed ACCEPTED FOR RECORD
4. I nereoy certify that the forego	ing is true and correct			JUN 2 3 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER
Name (Printed Typed)			-	

Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Operations Manager

Time 18 C S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

John C. Maxey,

Office	State of I	New Me	xico		Form	C-103
District I	Energy, Minerals	and Natu	ral Resources		Revised June	10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II				WELL AP		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV				-015-24270 Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South				ATE TO FEE	
District IV	Santa Fe	, NM 87	7505		il & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-8560	n	
	CES AND REPORTS ON	WELLS			Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOS					4	
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT (FORM	1 C-101) PC	KSUCH		Formerly Amoco Me	sa #1)
1. Type of Well:				8. Well N	umber	
Oil Well 🗵 Gas Well 🗌	Other			6		
2. Name of Operator				9. OGRID	Number	
Read & Stevens, Inc.				018917		
3. Address of Operator P. O. Box 1518 Roswel	11 Novy Morrado 90	202		1	ame or Wildcat	_
4 Well Location	L1, New Mexcio 88	202		bunker	Hill Penrose Asso	c.
4. Wen Location						
Unit Letter F :	1980 feet from the	North	line and	1980 f	feet from the West	line
Section 13	Township 1 11. Elevation (Show wh		nge 31E	NMPM	County Eddy	7
	4393.5 ¹		KKD, KI, GK, etc.	,		
12. Check A	ppropriate Box to Inc		ature of Notice.	Report or	Other Data	
NOTICE OF IN					T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		☐ ALTERING CASI	NG 🗌
		F1				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPN	S. PLUG AND ABANDONMENT	. []
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND	ABANDONMEN	
_	COMPLETION	_	CEMENT JOB		_	
					_	
OTHER:			OTHER:	Back on P	Production	K
	eted operations. (Clearly		L			
13. Describe proposed or comple of starting any proposed wor		state all p	pertinent details, an	d give pertin	ent dates, including estim	ated date
13. Describe proposed or compl		state all p	pertinent details, an	d give pertin	ent dates, including estim	ated date
13. Describe proposed or comple of starting any proposed wor		state all p	pertinent details, an	d give pertin	ent dates, including estim	ated date
13. Describe proposed or comple of starting any proposed wor		state all p	pertinent details, an	d give pertin	ent dates, including estim	ated date
13. Describe proposed or comple of starting any proposed wor		state all p	pertinent details, an	d give pertin	ent dates, including estim	ated date
13. Describe proposed or complete of starting any proposed work or recompletion.		state all por Multip	pertinent details, and le Completions: A	id give perting ttach wellbor	ent dates, including estime e diagram of proposed co	ated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The starting and	rk). SEE RULE 1103. F	state all por Multip	pertinent details, and le Completions: A	d give perting ttach wellboren with C	ent dates, including estime diagram of proposed co	ated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	rk). SEE RULE 1103. F	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellboren with C	ent dates, including estime diagram of proposed co	ated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	ck). SEE RULE 1103. F ubject well was devote to bring the well	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellboren with C	ent dates, including estime diagram of proposed co	ated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	ck). SEE RULE 1103. F ubject well was devote to bring the well	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellboren with C	ent dates, including estime diagram of proposed co	ated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	ck). SEE RULE 1103. F ubject well was devote to bring the well	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellbor nce with C subject w	ent dates, including estime diagram of proposed control of the diagram of th	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	ck). SEE RULE 1103. F ubject well was devote to bring the well	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellbor nce with C subject w	ent dates, including estime diagram of proposed control of the diagram of th	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	ck). SEE RULE 1103. F ubject well was devote to bring the well	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellbor nce with C subject w	ent dates, including estime diagram of proposed control of the diagram of th	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The second or complete or recompletion.	ck). SEE RULE 1103. F ubject well was devote to bring the well	state all por Multiple	pertinent details, and le Completions: A	d give perting ttach wellbor nce with C subject w	ent dates, including estime diagram of proposed co	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The surple of the complete of the c	ubject well was device to bring the well on in March, 2003.	state all por Multiple	pertinent details, and le Completions: A but of complian ompliance the	d give pertinitach wellbor	ent dates, including estime diagram of proposed control of propose	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The series of the serie	ubject well was device to bring the well on in March, 2003.	state all por Multiple	pertinent details, and le Completions: A but of complian ompliance the	d give pertinitach wellbor	ent dates, including estime diagram of proposed control of propose	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The surple of the complete of the c	ubject well was deve to bring the well on in March, 2003.	state all por Multiple	pertinent details, and le Completions: A but of complian ompliance the	ad give pertinitach wellborne with Conce win	occident dates, including estimate diagram of proposed control occidents and proposed control occidents are diagram of proposed control occidents and proposed control occidents are diagram of proposed control occidents and proposed control occidents are diagram of proposed control occidents are diagram occidents.	nated date
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The series of the serie	ubject well was deve to bring the well on in March, 2003.	state all por Multiple emed of into co	pertinent details, and le Completions: A le Completions: A le Completions: A le Compliar ompliance the lest of my knowledge of	ad give pertinitach wellborne with Conce win	DCD Rule 201. Well was placed DATE 6-	ch yet
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The surprise of the	ubject well was deve to bring the well on in March, 2003.	state all por Multiple emed of into co	pertinent details, and le Completions: A le Completions: A le Completions: A le Compliar ompliance the lest of my knowledge of	ad give pertinitach wellborne with Conce win	occident dates, including estimate diagram of proposed control occidents and proposed control occidents are diagram of proposed control occidents and proposed control occidents are diagram of proposed control occidents and proposed control occidents are diagram of proposed control occidents are diagram occidents.	ch yet
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The series of the serie	ubject well was deve to bring the well on in March, 2003.	state all por Multiple emed of into co	pertinent details, and le Completions: A le Completions: A le Completions: A le Compliar ompliance the lest of my knowledge of	ad give pertinitach wellborne with Conce win	DCD Rule 201. Well was placed DATE 6-	ch yet
13. Describe proposed or complete of starting any proposed work or recompletion. 06/11/03 The surprise of the	ubject well was deve to bring the well on in March, 2003.	state all por Multiple emed of into co	pertinent details, and le Completions: A le Completions: A le Completions: A le Compliar ompliance the lest of my knowledge of	ad give pertinitach wellborne with Conce win	DCD Rule 201. Well was placed DATE 6-	ch yet

of approval, if any:
marked William OCS 6/15/03

Submit 3 Copies To Appropriate District Office		New Me		M	Form C-1	
District 7	Energy, Minerals	and Natu	ral Resources		Revised March 25, 19	999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	1	
District II	OIL CONSERV	/ A TION	DIVISION	30-	015-10360	
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE	X FEE	
District IV	Santa Fe	e, NM 87	505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			•	E-8560		
87505 CY D ID D V \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	are the prepared of	AT TAXES T. O.	``			
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS OF			/. Lease Name	or Unit Agreement Nam	ie:
DIFFERENT RESERVOIR. USE "APPLIC.						Į
PROPOSALS.)	(1
1. Type of Well:				\ <u>.</u>		1
Oil Well Gas Well	Other Inject:	ion//		BHWFU (Forme:	rly Bogle Farms	#1)
2. Name of Operator		150		8. Well No.		
Read & Stevens, Inc.		30	RECEIVE	例 9		
3. Address of Operator		127 0	CD - Ap = EU	9. Pool name or	Wildcat	\neg
P. O. Box 1518 Ro	swell, New Mexic	o 88 202	an IESIA	_ = 1	r Hill Penrose	}
4. Well Location		15	्	7		\neg
		19.5	>	,		}
Unit Letter L :	1980 feet from the	South	Exame and 60	60 feet fro	om the West li	ne
						İ
Section 13	Township 1	6S Ra	nge 31E	NMPM	County Eddy]
	10. Elevation (Show w					
		,396' G				
11 Check A	ppropriate Box to In			Report or Other	r Data	
NOTICE OF IN		diodio 14		SEQUENT RE		
				_		 1
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	LJ
TEMPORARILY ABANDON	CHANGE PLANS	п	COMMENCE DRIL	LING OPNS	PLUG AND	X
TEIM OF CHET ADAINDON	CHANGE PEANS	u	COMMENCE DIVIL	LING OF NO.	ABANDONMENT	ڪا
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN		, io, ii to or time. The	
	COMPLETION		CEMENT JOB	_		
OTHER:			OTHER:			
12. Describe proposed or completed	operations. (Clearly sta	te all perti	nent details, and giv	e pertinent dates,	including estimated date	e of
starting any proposed work). SE						
recompilation.		• •				
-	BP @ 3,300', spot	20 ex 0	a top 3 150'	•	-	
•	0 sx @ 2,400'-2,23	-				
•	0 sx @ 1,342'-1,21	_	 .			
11/06/02 Pulled	418' of 4 1/2" casing	g.				
11/06/02 Spot 7	5 sx @ 469'-344' 8	k tag.				
•	0 sx @ 344'-295' 8	_				
		x tug.				
· · · · · · · · · · · · · · · · · · ·	0 sx @ 295'-232'.			. •		
11/07/02 Spot 4	0 sx @ 60' to surfa	ace.				
Install dry hole m	narker.					
Circulate 10# mu						
	ation. Reseed with	h nativo	araccac			
wove in a rip loc	audii. Neseed wili	Hauve	grasses.			
I hereby certify that the information a		te to the be	st of my knowledge	and belief.		· · · · · · · · · · · · · · · · · · ·
	bove is true and complet					
\bigcirc \triangle	bove is true and complet			•		
SIGNATURE SAM DEY .	•		perations Man	•	DATE 1-8-03	
0 111				ager		-
0 111	•			ager	DATE 1-8-03 Shone No. 505/622-37	- 770
0 111				ager		- 770
Type or print name John				ager	phone No. 505/622-37	
Type or print name John				ager		

Submit 3 Copies To Appropriate District Office	Mexico (\mathcal{V}^{\uparrow}	Form C-	
District Energy, Minerals an	d Resources	WELL API NO.	Revised March 25, 1	1999
1625 N. French Dr., Hobbs, NM 88240		1	15-10360	
811 South First, Artesia, NM 88210	MOISIVICATION	5. Indicate Type		그 꼬
1000 0.0 D-1000 Dd Arres NM 87410 100 60 60 60	St. Francis Dr.	STATE D		EC
District IV Sangara, I	NM 8375 05	6. State Oil & C		m m
. 220 S St. Francis Dr.: Santa Fe, NM 87505	100	E-8560	-	EIVED
SUNDRY NOTICES AND EPORTS ON	vez.Ls	7. Lease Name o	r Unit Agreement N	ame:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO 100 PERMIT (FORM (PROPOSALS.)		,		JUL
! Type of Well:				
	ction		Bogle Farms #	1)
2 Name of Operator		8. Well No.		2
Read & Stevens, Inc. Address of Operator		9. Pool name o	r Wildoot	2002
P. O. Box 1518		i	11 Penrose	~
: Well Location		bunket at	II rentose	
,				
Unit Letter L 1980 feet from the	South line and	660 feet from	n the West 1	ine
n 10 m 1/ 1/0	n 217	. n . m . r		
Section 13 Township 16S		NMPM	County Eddy	
	96' GR			
11. Check Appropriate Box to Indic		Report or Other I	Data	
NOTICE OF INTENTION TO:		SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON			ALTERING CASING	3
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND	
OD ALTER CASING AND THE	CASING TEST AN	. <u> </u>	ABANDONMENT	_
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AN			
	7			
]*AEA	OTHER:			
Describe proposed or completed operations. (Clearly starting any proposed work). SEE RULE 1103. For Mu or recompilation.				
Read & Stevens, proposes to plug CIBP at 3,300' and capping w/ 35' of pulled from the approximate top of cat the 4 ½" csg stub, a 100' cmt plug and a 100' cmt plug placed at the b wellhead will be cut off and a \$\exists \text{start} \text{start} \text{start} \text{cot}'	of cmt. The 4 ½" on the thick that 2,910'. A 100' placed across the the the the 12 ¾" su	esg will then be comt plug will loop of the Salt urface csg at 3	e cut and 37 50 be placed at 1,317;— 749 123's The	, 46 - 1 3 ·
Salt get mud consisting of 10#	_			
Brine W/25# of gel per bbl	·	Notify OCD 24 hrs. p	rior to any work done	
must be placed between each plug				
hereby cerufy that the information above is true and complete	to the best of my knowledg	e and belief.		
San de Ca				
CONATURE TO TOTAL TO THE TOTAL THE TOTAL TO	TIE Operations Man	ager	DATE5-1	<u>7–</u> 02
John C Maxey, Jr.		man t i	N. ENE /422	2770
	A A A	Telepl	none No.505/622-	3//0
This space for State use)	1 -(1) D.		1111	
APPPROVED BYTT	The sure of		DATE MAY 3	0 2002
Conditions of approval, if any:				
· · · · · · · · · · · · · · · · · · ·				

Submit 3 Copies To Appropriate District	State of New M	[exico	()	Form C-103
Office District I	Energy, Minerals and Nat	ural Resources	*	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	N DIVISION	30-(015-23608
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE X
District IV	Santa Fe, NM 8	5/505	6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				·
	CES AND REPORTS ON WELL	S	7. Lease Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A		4
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101)	ORSUCH 189		
PROPOSALS.) 1. Type of Well:		4		
Oil Well Gas Well	Other Injection	1/40	BHWFU (Former	ly Dartmouth #1)
2. Name of Operator			8. Well No.	
Read & Stevens, Inc.		O ECEIVED	15	
3. Address of Operator	5	TATES.	9. Pool name or	
	oswell, New Mexico 3820	12 4	Bunker	Hill Penrose
4. Well Location	' Land	66202122233		
D	660 feet from the South	555212020	60 feet fro	. From
Unit Letter P :	660 feet from the South	tine and 6	feet fro	om the <u>East</u> line
Section 14	Township 16S R	lange 31E	NMPM	County Eddy
Section 14	10. Elevation (Show whether L			County Lady
	4,393.1' G			
11 Check A	Appropriate Box to Indicate I		Report or Other	r Data
NOTICE OF IN		1	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEN ON TENEDINE WORK	TEGO AND ADAMSON	THE WEST TO THE	`	ALTERNIO OADINO
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
			=	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN		
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
12. Describe proposed or complete	d operations. (Clearly state all per	tinent details, and giv	e pertinent dates.	including estimated date of
	EE RULE 1103. For Multiple Con			
recompilation.	-	•		•
·			•	-
11/07/02 Set C	IBP @ 3,500', spot 20 sx o	on top 3.200'.		
	2,129' of 4 1/2" casing.			
	35 sx @ 2,464'-2,077' & ta	oc.		
•	•	•		
•	i0 sx @ 1,293'-1,117' & ta	ıy.		
•	10 sx @ 370'-215'.			
11/11/02 Spot 2	20 sx @ 60' to surface.			
Install dry hole r				
Circulate 10# m	ud.			
Move in & rip loo	cation. Reseed with native	e grasses.		
<u> </u>		_	11 11 2	······································
I hereby certify that the information	above is true and complete to the t	est of my knowledge	and belief.	
SIGNATURE SMOKEN	TITLE	Operations Man	20PT	DATE 1-8-03
()	<i></i>	- F		
Type or print name John C.	Maxey, Jr.		Telep	hone No.505/622-3770
(This space for State use)		······································	<u> </u>	
	000	1		JAN 19 man
APPPROVED BY	TITLE	A -1 11	n 10	DATE N 13 2003
Conditions of approval, if any	/O 1	There is a state of the state o	U Z	

,

.

Cities 2 Coming To Assessment Diaming	KECE	IVED AUG 1 9 192	
Submit 3 Copies To Appropriate District Office	Cuate 01 1 10 11 112	.01400	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources WELL	Revised March 25, 1999
District II	OIL CONSERVATION		30-015-23608
811 South First, Artesia, NM 88210 District III		15 Indic	ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	1	TATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7303 6. State	e Oil & Gas Lease No.
	S AND REPORTS ON WELL	2 7 Y 2000	Nama an I Init A maam ant Man
DO NOT USE THIS FORM FOR PROPOSAL			Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICAT	10N FOR PERMIT" (FORM C-101) F		4
PROPOSALS.) ! Type of Well:	1723	293031 12	₹
Oil Well Gas Well	Other Injection	BHWFU(I	Formerly Dartmouth #1)
Name of Operator	- 19	າ ອາ\ 8. Well	No.
Read & Stevens, Inc. Address of Operator		$\frac{P_{E_0}}{P_{E_0}}$	name or Wildcat
	ell, New Mexico 88202		nker Hill Penrose
: Well Location		SIA	
Unit Letter P : 60	60 feet from the South	660	_feet from theEastline
Our Letter 1	leet from the	AND AND	feet from the <u>Fast</u> line
Section 14	Township 16S R		County Eddy
	0. Elevation (Show whether D	OR, RKB, RT, GR, etc.)	
11 Check App	4,393.1' GL	ature of Notice, Report or	Other Data
NOTICE OF INTE			NT REPORT OF:
PERFORM REMEDIAL WORK P		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRILLING OP	PLUG AND ABANDONMENT
	OMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
	operations (Clearly state all	1	nent dates, including estimated date
of starting any proposed work). SI			
or recompilation.	•		J , (, , , , , , , , , , , , , , , , ,
		•	-
255x plug Read & Stevens p	roposes to plug and a	bandon the subject we	ell by placing a
$_{150}$ / CIBP at 3,500' and	l capping w/ 35' of cmt	. This will abandon e	xisting Penrose
perforations 3,602	-3,622'. The 4 1/2" csc	will then be cut and	pulled from the
		TS). A 100' cmt plug w	
		A 100' cmt plug will be	
		e base of the 8 5/8" su	
is located at 1,236',	and tagged. A 100' cr	nt plug will be set with t	he base at 350'
to protect fresh wat	er, and after the wellhe	ead is cut off a 60' surfa	ace plug will be
installed with a dry	hole marker being erec	ted.	
Increby certify that the information abo	ove is true and complete to the b	est of my knowledge and selle	g, prior to any work done
SIGNATURE MAY	TTTLE	Operations Manager	DATE 7-29-02
Type or print name John C. M.	axey, Jr.		Telephone No. 505/622/3770
This space for State use))O	A-00 1 -	ALIO TO DOBA
APPPROVED BY	TITLE 3	July Kyp !	DATE 1 2 ZUUZ
Conditions of approval, if any:	•	Ĭ	

Office Submit 3 Copies To Appropriate District	State of Ne		M	Form C-103
District I	Energy, Minerals and	l Natural Resources	<u> </u>	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		•	WELL API NO.	
District II	OIL CONSERVAT	אסופועזם אסוז		5-23700
1301 W. Grand Ave., Artesia, NM 88210 District III		· · · · · · · · · · · · · · · · · · ·	5. Indicate Type	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE	▼ FEE □
District IV	Santa Fe, N	IM 87505	6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			1	
87505	CES AND REPORTS ON W	TET T O	E-4199	
(DO NOT USE THIS FORM FOR PROPOS			/. Lease Name	or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-	10x) BOR SUCH		ž -
PROPOSALS.)	`		`\	the second second
1. Type of Well:		· · · · · · · · · · · · · · · · · · ·		
Oil Well Gas Well	Other Injection	14.# 	BHWFU (Former	ly Gulf West Mesa #3)
2. Name of Operator	ঞ্	OPPECEU	8. Well No.	
Read & Stevens, Inc.	1 6 14 1 6 15	10. ADVEO	17	
3. Address of Operator		3753/4	9. Pool name or	Wildcat
P. O. Box 1518 Rosy	vell, New Mexico 882	02	Bunker	Hill Penrose
4. Well Location				
1		The state of the s		
Unit Letter N :	1910 feet from the	West line and	730 feet fr	om the South line
Section 13	Township 16S	Range 31E	NMPM	County Eddy
	10. Elevation (Show wheth	her DR, RKB, RT, GR, e	tc.)	
	4394.5	GL GL		
11. Check A	ppropriate Box to Indica	ate Nature of Notice	Report or Othe	r Data
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_ 1		ALTERING CASING
FERI ORIVI REMEDIAL WORK	FEOG AND ABANDON	INCINICIDIAL VVOI		ALIERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS.	PLUG AND
TEMI OF CARLET YOUR OUT	OTATIOE, BATO) OOMMENOE OF	(ICC::100 O: 110.	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [CASING TEST	AND □	ADAMO CHINE!
	COMPLETION	CEMENT JOB		
OTHER:] OTHER:		
12 Describe proposed or completed	operations. (Clearly state a	ll pertinent details, and	give pertinent dates.	including estimated date of
starting any proposed work). SE				
recompilation.				proposed completion of
•	BP @ 3,500', spot 25	sy on ton 3 125'	•	
				•
•	0 sx @ 2,402'-2,102'.			
	1,814' of 4 1/2" casing			
11/18/02 Spot 4	0 sx @ 1,863'-1,632'	& tag.		
11/18/02 Spot 4	5 sx @ 1,324'-1,138'	& tag.		
•	0 sx @ 401'-247'.	•		
•	0 sx @ 60' to surface			
11/19/02 Spot 2	U SA @ OU TO SUFFACE	•		
			•	
Install dry hole n	narker.			
Circulate 10# mu	ıd.			
Move in & rin loc	ation. Reseed with n	ativo araceoe		
Move III & hp loc	audii. Neseed will in	alive grasses.		
I hereby certify that the information a	beye is true and complete to	the best of my knowled	ge and belief.	
			0	
SIGNATURE AM der	√). TIT	LE Operations	Manager	DATE 1-8-03
	/			
Type or print name John	C. Maxey, Jr.		Teler	phone No.505/622-3770
(This space for State use)	Military.	a AA	//	
The spect to smit use,	M J		1 . 70	141 19 0000
APPPROVED BY	TITI	E SUKO B	W E	JAN 13 2003
Conditions of approval, if any:	#		1	
			٠,	

Lac	State of New Mexico	26
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District! Energy,	Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-23700
311 30dm 1 432 74 4512 1111 30210	ONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazzos Rd., Azzec, NM 87410	220 South St. Francis Dr.	STATE X FEE
District (V	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	٠.	E-4199
SUNDRY NOTICES AND REI	PORTS ON WELLS	7. Lease Name or Unit Agreement Name:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO A	1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	OR TO DEEPEN OR PLUG BACK TO A	
Type of Well:	/ ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	S\$\
Oil Well Gas Well Other	Injection	BHWFU(Formerly Gulf West Mesa #3
2 Name of Operator	10 70	©8. Well No.
Read & Stevens, Inc. /	Mexico 88002	S 17
3 Address of Operator	123/11	9. Pool name or Wildcat
P. O. Box 1518 Roswell, New		Bunker Hill Penrose
+ Well Location	इन्ठेट शास्त्र भी स्टेट	
	6/8/7/8/3	720 South
Unit Letter N : 1910 feet	from the West line and	730 feet from the South line
Section 13 Tow	vnship 16S Range 31E	NMPM County Eddy
	on (Show whether DR, RKB, RT, GR, e	33021)
	4394.5' GL	
<u> </u>	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION T	•	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		
T COUNTRIBUINE WORK TO T COUNTRIBU	TEMEDIAE WOL	THE TENTING CASING
TEMPORARILY ABANDON CHANGE PLA	ANS COMMENCE DE	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST A	
OTHER	OTHER:	
Describe proposed or completed operations	. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 13 or recompilation.	103. For Multiple Completions: Attac	ch wellbore diagram of proposed completion
CIBP at 3,500' over existing CIBP w/ 35' of cmt. The approximate top of cmt at 2, the csg stub, and tagged. A out and 50' in the base of the 100' cmt plug will be place.	g Penrose perforations of 3, ie 4 $\frac{1}{2}$ " csg will then be o	the top of the salt and 50' out of the top of the salt and 50' at 1,272', and tagged. A water, and the wellhead
No	tify OCD 24 hrs. prior to any work done	e ·
hereby certify that the information above is true at	nd complete to the best of my knowled	lge and belief.
	•	
SIGNATURE 9 94	TITLE Operations Man	nager DATE 7-29-02
Type or print name John C. Jang, Jr	•	Telephone No. 505/622-3770
This space for State use)		
	a A A	A AIR 12 mm
APPPROVED BY	TITLE	DATE 1 2 ZUUZ
Conditions of approval if any:		7341 V

R	ECEIVED MAR 2 4 2003 A Form C-103
Office District L Energy, Minerals and Nat	cural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	N DIVISION 30-015-23609 5. Indicate Type of Lease
District III 1220 South St. Fra	ancis Dr. STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-4199
SUNDRY NOTICES AND REPORTS ON WELL	S 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101).	
PROPOSALS.)	A5500
1. Type of Well: Oil Well Gas Well Other Injection	PHILIPHI (Parrorly Culf Host Moss #2)
Oil Well Gas Well Other Injection/ 2. Name of Operator	BHWFU (Formerly Gulf West Mesa #2) 8. Well No.
Read & Stevens, Inc.	960c 19
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 1518 Roswell, New Mexico 8820	2 Bunker Hill Penrose
4. Well Location	
Unit Letter D : 660 feet from the North	h line and 660 feet from the West line
	Range 31E NMPM County Eddy
10. Elevation (Show whether I	
11. Check Appropriate Box to Indicate 1	Transfer and the second
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	ABANDONMENT CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER:
12. Describe proposed or completed operations. (Clearly state all per	
starting any proposed work). SEE RULE 1103. For Multiple Con	
recompilation.	
11/12/02 Set CIBP @ 3,500', spot 25 sx	on top 3,150'.
11/13/02 Spot 15 sx @ 2,372'-2,162'.	
11/13/02 Perforated @ 1,972', could not	· ·
11/13/02 Spot 25 sx @ 2,032'-1,663' & ta	ng.
11/14/02 Pulled 1,324' of 4 ½" casing.	
11/14.02 Spot 50 sx @ 1,386'-1,147' & ta	ig.
11/14/02 Spot 40 sx @ 400'-246'.	
11/14/02 Spot 20 sx @ 60' to surface.	·
Install dry hole marker.	
Circulate 10# mud.	
Move in & rip location. Reseed with nativ	e drasses
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.
SIGNATURE TITLE	Operations Manager DATE 1-8-03
	· DAIL I 0 03
Type or print name John C. Maxey, Jr.	Telephone No505/622-3770
(This space for State use)	A -(1/1 /) a TD
APPPROVED BY TITLE	Juld Hap & JAN 24 2003
Conditions of approval, if any:	CAUS CT LOOG

Submit 3 Copies To Appropriate District	State of No	ew Mexico 1 9 200	Ω) Fo	rm C-103
Office	Energy, Minerals an	•	3 OF		rch 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 811 South First, Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-2		
District III		St. Francis Dr.	5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District (V	Santa Fe, I		4 11112	X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	• .	6. State Oil & 6 E-4199	Gas Lease No.	•
SUNDRY NOTICE	S AND REPORTS ON V	VELLS	7. Lease Name o		ment Name:
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN	OR PLUG BACKTO A			
DIFFERENT RESERVOIR. USE "APPLICATE PROPOSALS.)	TON FOR PERMIT (FORM C	TOTO FOR SUCH	;		
! Type of Well:	/3)	1	, ·	
Oil Well Gas Well	Other Injec	A 7 10 13	BHWFU (Former	ly Gulf We	est Mesa #
2 Name of Operator Read & Stevens, Inc.		OCD ARTESIA	8. Well No.		
Address of Operator		ARTESIA	9. Pool name of	- Wildoot	
	ell, New Mexico 8	. יטי איי	' 1	ill Penros	se l
- Well Location		िश रा भारति ।		LLL LULLUC	
	(A)			T7	
Unit Letter D : 6	60 feet from the N	orth line and 6	60 feet from	n the West	line
Section 24	Township 16S	Range 31E	NMPM	County F	Eddy
		ther DR, RKB, RT, GR, et		County	
	4388.2	2' GL	43.13.5		
11. Check App	ropriate Box to Indica	ate Nature of Notice,	Report or Other I	Data	
NOTICE OF INTE			SEQUENT REP		,
PERFORM REMEDIAL WORK P	LUG AND ABANDON 🗓	REMEDIAL WOR	к 🔲	ALTERING (CASING
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONM	IENIT 🔲
	OMPLETION	CASING TEST AND CEMENT JOB	4D	ABANDONIN	ICIN :
OTHER.		OTHER:			
2 Describe proposed or completed	operations. (Clearly sta	te all pertinent details, an	d give pertinent date	s, including es	timated date
ां sध्वत्पातु any proposed work). S	EE RULE 1103. For Mul	tiple Completions: Attack	ı wellbore diagram (of proposed co	mpletion
or recompilation.					
			•		-
Read & Stevens p	roposes to plug a	nd abandon the su	ubject well by	placing a	in alua
CIBP at 3,500' abo	ve existing Penrose	e perforations of 3,6	300'-3,622', and	d capping :	100 p149
the CIBP w/ 35' o	f cmt. The 4 1/2"	csg will then be d	cut and pulled	from the	TAGI
approximate top of	cmt of 2,000'. A	100' cmt plug will b	oe placed 50' ir	n and 50'_	
out of the stub and	tagged. A 150' cr	nt plug will be plac	ed across the t	op of the	-
salt and 75' out and					
cmt plug will be set	at 400' to protect f	resh water, and afte	er the wellhead	is cut off	
a 60' surface plug v	vill be installed with	a dry hole marker	erected.		
		-	-		
Notify OCD	24 hrs. prior to any work	done .			**
nereby certify that the information abo	ve is true and complete to	the best of my knowleds	ze and belief.		
Can I	•		-		7 20 02
IGNATURE John Jan	<u>`</u> T	TLE Operations	manager	DATE	7-29-02
pe or print name John C.	Maxey, Jr.			ione No. 505	/622-3770
This space for State use)	70	A-AA-/	Teleph	ione No.	
s space (or state use)	W	Juld &	S B	ALIO 4	0
PPPROVED BY	TIT	LE	h,	DALLU 1	3 200 <u>2</u>
Conditions of approval, if any:					

•				
Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	<u> </u>	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II		. D. H. WGYON I	WELL API NO. 30-005-	60014
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	1	STATE X	
District IV	Santa Fe, NM 87	7505	6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			K-2431	
f 100 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1	AND REPORTS ON WELLS	``		Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATIO" PROPOSALS.)	•			
1. Type of Well:	252	62728203	· ••	
Oil Well Gas Well X Othe	er all all all all all all all all all al		Buffalo	Valley Com
2. Name of Operator	/2	2 3	8. Well No.	
Read & Stevens, Inc.	\(\frac{\zeta_{2}^{2}}{\zeta_{1}}\)	OCT 200 -	<u> </u>	
3. Address of Operator	19 1/0° C	CELLO W	9. Pool name or W	i i
	, NM 88202 3 °C).	47150	Buttalo	Valley Penn
4. Well Location		(5)/4 0)		
Unit Letter F : 16	50 feet from the Werth	line.	650 feet from	the West line
		line 200 1		
Section 2	101111111111111111111111111111111111111			County Chaves
10.	Elevation (Show whether Dh	R, RKB, RT, GR, etc.		
	3,503' GL			
	opriate Box to Indicate N		-	
NOTICE OF INTEN		6	SEQUENT REP	
PERFORM REMEDIAL WORK PLI	JG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CASING 🗌
TEMPORARILY ABANDON CH.	ANGE PLANS	COMMENCE DRIL		PLUG AND
PULL OR ALTER CASING MU	LTIPLE	CASING TEST AN		ABANDONMENT
	MPLETION	CEMENT JOB		
OTUED.	_	OT ICD.		r
OTHER:		OTHER:		
12. Describe proposed or completed oper starting any proposed work). SEE RU				
recompilation.	LE 1103. For Multiple Comp	pietions: Attach wei	loore diagram of pro	posed completion or
	k @ 6,075'-5,697' tagge	ed.	•	
09/04/02 Pulled 4,1			•	
·	x @ 4,232'-4,232' tagge	ed		=1
	k @ 4,232'-4,189' tagge			
	x @ 4,189'-4,122' tagge			
09/06/02 Spot 35 s		eu.		
		od		
	x @ 1,252'-1,137' tagge	eu.		
09/06/02 Spot 35 sp				
09/06/02 Spot 15 s	•		- '	
Install dry hole mar	ker.			
Circulate 10# mud.				
Move in & rip location	on. Reseed with native	e grasses.		
I hereby certify that the information above	is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE MALL	TITLE	Operations Ma	mager ¹	DATE 10/11/02
)	- p 110		
Type or print name John C.	rey, Jr.	111 A	Telepho	ne No. 505/622-3770
(This space for State use)	Y :	July He	P	JAN 2 2 2003
APPPROVED BY	TTTLE	<u> </u>	I	DATE
Conditions of approval, if any:				

OK.G. 0	ven File			
Supposit 3 Copies To Appropriate D	John.		ECEIVED FE	R - 6.2002
Supplied 3 Copies To Appropriate D	District S	tate of New N	lexico	Form C
Office	Energy, M	inerals and Na	tural Resources	Revised March 25
District I 1625 N. French Dr., Hobbs, NM 88		morus una riu	tural resources	WELL API NO.
District II				30-005-60014
811 South First, Artesia, NM 88210	OIL CON	NSERVATIO	N DIVISION	5. Indicate Type of Lease
District III	122	0 South St. F	rancis Dr.	· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd., Aztec, NM 8	7410	anta Fe, NM		STATE E FEE
District IV		anta i c, i ivi	, , , , , ,	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Pe, N	M 87303			K-2431
SUNDRY	NOTICES AND REPO	RTS ON WELL	S	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR				
DIFFERENT RESERVOIR. USE	"APPLICATION FOR PERMI	IT" (FORM C-10)X	POR SOCH 02>20	
PROPOSALS.)		/ _V	A (23)	
1. Type of Well:	(च)	\N.	T &	7
Oil Well Gas W	Vell ∠ Other	/ <u>Q</u>	Pro con U	↑ Buffalo Valley Com
2. Name of Operator		819	Dro-	8. Well No.
Read & Stevens,	Inc.	<u>\</u>	RECEIVED -	4)1
3. Address of Operator		12	OCD - ARTESIA	// 9. Pool name or Wildcat
P. O. Box 1518	Roswell, NM 882	201 \'9	is Alosin	V
4. Well Location		15.	57	<u> </u>
· · · · · · · · · · · · · · · · · · ·			81-19-19-19	
Unit Letter F	: 1650 feet fro	om the Nort	h line and	650 feet from the West
Omi Detter		om me	ime and	leet nom me
Sania-		.L:. 150 Y	Range 27E	NMPM County Chav
Section 2	10Wns	ship 15S I		
	10. Elevation		DR, RKB, RT, GR, etc	
5年,1942年(中央 30.00mm) - 19		3503 GL		
11. Ch	eck Appropriate Box	to Indicate I	Nature of Notice, I	Report or Other Data
	OF INTENTION TO			SÉQUENT REPORT OF:
PERFORM REMEDIAL WOF			REMEDIAL WORK	
FERFORM REMEDIAL WOR	TEUG AND ABA	ANDON IX	HEMEDIAL WORK	ALIENING CASIN
TEMPORARILY ARANGON	CHANGE BLAN		מסווידיוסה ססיי	LING CONG TO DUILO AND
TEMPORARILY ABANDON	CHANGE PLAN	S []	COMMENCE DRII	
				ABANDONMENT
DUILL OF ALTER CASINO	, , (1) TIDI E	F-3	OACINO TECT AN	n
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	1D (21314 15 16 17)
PULL OR ALTER CASING	COMPLETION		CASING TEST AN CEMENT JOB	1D (21314 15 16 17)
			CEMENT JOB	1D (21314 15 16 17)
OTHER:	COMPLETION		CEMENT JOB OTHER:	ID (2) (3) (4 15 16 17)
OTHER:	COMPLETION completed operations.	(Clearly state al	OTHER:	give pertinent dates, including estimate
OTHER: 12. Describe proposed or of of starting any proposed	COMPLETION completed operations.	(Clearly state al 3. For Multiple	OTHER:	give pertinent dates, including estimate
OTHER:	COMPLETION completed operations.	(Clearly state al 3. For Multiple	OTHER:	ID (2) (3) (4 15 16 17)
OTHER: 12. Describe proposed or of starting any proposed or recompilation.	completed operations. work). SEE RULE 110	3. For Multiple	OTHER: I pertinent details, and Completions: Attach	d give pertinent dates, including estimates wellbore diagram of progosed complete
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was a subject with the subject	completed operations. work). SEE RULE 1102	For Multiple Morrow formati	OTHER: I pertinent details, and Completions: Attach	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approx
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions	 For Multiple Morrow formation. During a s 	CEMENT JOB OTHER: I pertinent details, and Completions: Attach	i give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approxer it was discovered that the csg
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the starting and starting any proposed or recompilation.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions approximate top of	 For Multiple Morrow formation. During a sometime cmt which wa 	OTHER: I pertinent details, and Completions: Attach	i give pertinent dates, including estimate wellbore diagram of proposed complet to the well was producing approxer it was discovered that the csg was stuck and subsequently was
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the starting and starting any proposed or recompilation.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions approximate top of	 For Multiple Morrow formation. During a sometime cmt which wa 	OTHER: I pertinent details, and Completions: Attach	i give pertinent dates, including estimate wellbore diagram of proposed complet to the well was producing approxer it was discovered that the csg was stuck and subsequently was
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from	completed operations. work). SEE RULE 110. was completed in the Man it logged off production the approximate top of m 6,106'. During the s	3. For Multiple Morrow formation. During a some which waix day workove	OTHER: I pertinent details, and Completions: Attachen in 1967. In 1998 subsequent workoves 6,220'. The tbg wer, wash pipe and mercent works of the completions of the completions.	d give pertinent dates, including estimate wellbore diagram of proposed complete to the well was producing approxer it was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and re	completed operations. work). SEE RULE 110. was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of	Morrow formation. During a sometime was common to the comm	OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workoves 6,220'. The tbg wer, wash pipe and make collapsed portions.	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approximate it was discovered that the csg was stuck and subsequently was hill shoes were run in an attempt on of csg proved to be to severe
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and reto recover any the	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole cong. During the workow	Morrow formation. During a sometime waix day workowooditions and over, circulation	OTHER: I pertinent details, and Completions: Attach on in 1967. In 1995 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and for	d give pertinent dates, including estimate wellbore diagram of progosed complete the well was producing approximate the well was producing approximate the well was discovered that the csg was stuck and subsequently was hill shoes were run in an attempt on of csg proved to be to severe permation and drilling mud were
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and reto recover any the recovered at surface.	completed operations. work). SEE RULE 1102 was completed in the Man it logged off production the approximate top of m 6,106'. During the secover the tbg. Hole cog. During the workov face. After several to	Morrow formation. During a scrit which wa ix day workove onditions and ever, circulation unsuccessful a	OTHER: I pertinent details, and Completions: Attached on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling	d give pertinent dates, including estimate wellbore diagram of proposed complete the twest was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe permation and drilling mud were over and recovering tog, the
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and reto recover any the recovered at surfavorkover operation.	completed operations. work). SEE RULE 1102 was completed in the Man it logged off production the approximate top of m 6,106'. During the secover the tbg. Hole cog. During the workov face. After several con was abandoned and	Morrow formation. During a sicmt which wa ix day workove onditions and ever, circulation unsuccessful at the well shut it	OTHER: I pertinent details, and Completions: Attached on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling n pending evaluation.	d give pertinent dates, including estimate wellbore diagram of proposed complete the twest was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe permation and drilling mud were over and recovering tog, the on for sidetracking the well. Due
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and reto recover any the recovered at surface workover operation to the current eco	completed operations. work). SEE RULE 1102 was completed in the Man it logged off production the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several to make abandoned and conomic conditions for	Morrow formation. During a sicmt which wa ix day workove onditions and ever, circulation unsuccessful at the well shut igas pricing Results.	OTHER: I pertinent details, and Completions: Attached on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling n pending evaluations and & Stevens property.	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approximate the well was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe permation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current economics.	completed operations. work). SEE RULE 110: was completed in the Man it logged off production approximate top of m 6,106'. During the secover the tbg. Hole cong. During the worker face. After several on was abandoned and promic conditions for ched is a schematic si	Morrow formation. During a sicmt which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the cur	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens properent wellbore and the	d give pertinent dates, including estimate wellbore diagram of proposed complet to the well was producing approximate the well was producing approximate the well was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe promation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attaching and abandonment.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole cog. During the workow face. After several to make abandoned and promic conditions for ched is a schematic st. Read & Stevens pro-	Morrow formation. During a sicmt which wa ix day workove onditions and ever, circulation unsuccessful the well shut I gas pricing Rehowing the curposes to set a	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proper rent wellbore and to a CIBP @ 6,050' in	d give pertinent dates, including estimate wellbore diagram of proposed complet to the well was producing approximate the well was producing approximate the well was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe formation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current economic subject well. Attaction and abandonment.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole cog. During the workow face. After several to make abandoned and promic conditions for ched is a schematic st. Read & Stevens pro-	Morrow formation. During a sicmt which wa ix day workove onditions and ever, circulation unsuccessful the well shut I gas pricing Rehowing the curposes to set a	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proper rent wellbore and to a CIBP @ 6,050' in	d give pertinent dates, including estimate wellbore diagram of proposed complet to the well was producing approximate the well was producing approximate the well was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe formation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and resto recover any the recovered at surface workover operation to the current econsubject well. Attaction and abandonment at the csg stub after surface of the cut of the cu	completed operations. work). SEE RULE 110. was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several of m was abandoned and promic conditions for eached is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut	Morrow formation. During a sicmt which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled.	OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling n pending evaluation and & Stevens proprent wellbore and to CIBP @ 6,050' in A second plug of 10	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approximate it was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe commation and drilling mud were over and recovering tbg, the on for sidetracking the well. Due coses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug 0' will be set half in and half out
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attack and abandonment at the csg stub after of the surface csg	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole can be a substituted in was abandoned and promic conditions for ched is a schematic state. Read & Stevens protect the 4 1/2" csg is cut a shoe located @ 1,20	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful to the well shut it gas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100	OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling n pending evaluation and & Stevens proprent wellbore and to CIBP @ 6,050' in A second plug of 10	d give pertinent dates, including estimate wellbore diagram of proposed complet to the well was producing approximate the well was producing approximate the well was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe formation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attack and abandonment at the csg stub after of the surface csg	completed operations. work). SEE RULE 110. was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several of m was abandoned and promic conditions for eached is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful to the well shut it gas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100	OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling n pending evaluation and & Stevens proprent wellbore and to CIBP @ 6,050' in A second plug of 10	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approximate it was discovered that the csg was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe commation and drilling mud were over and recovering tbg, the on for sidetracking the well. Due coses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug 0' will be set half in and half out
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attack and abandonment at the csg stub after of the surface csg surface plug will be	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of the approximate top of m 6,106'. During the workow face. After several in was abandoned and anomic conditions for ched is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut if shoe located @ 1,20 e set and a dry hole m	Morrow formation. During a some which wa ix day workow onditions and ever, circulation unsuccessful at the well shut in gas pricing Rehowing the curposes to set at and pulled. At 2'. A third 100 parks	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprient wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be s	d give pertinent dates, including estimated wellbore diagram of proposed completed to the well was producing approximate and subsequently was not care it was discovered that the case was stuck and subsequently was nill shoes were run in an attempt on of case proved to be to severe commation and drilling mud were over and recovering tog, the on for sidetracking the well. Due cooses to plug and abandon the he proposed wellbore after plug the 4 ½" case, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attack and abandonment at the csg stub after of the surface csg	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of the approximate top of m 6,106'. During the workow face. After several in was abandoned and anomic conditions for ched is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut if shoe located @ 1,20 e set and a dry hole m	Morrow formation. During a some which wa ix day workow onditions and ever, circulation unsuccessful at the well shut in gas pricing Rehowing the curposes to set at and pulled. At 2'. A third 100 parks	OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workoves 6,220'. The tbg war, wash pipe and make collapsed portion was erratic and feattempts at milling n pending evaluation and & Stevens proprent wellbore and to CIBP @ 6,050' in A second plug of 10	d give pertinent dates, including estimated wellbore diagram of proposed completed to the well was producing approximate and subsequently was not care it was discovered that the case was stuck and subsequently was nill shoes were run in an attempt on of case proved to be to severe commation and drilling mud were over and recovering tog, the on for sidetracking the well. Due cooses to plug and abandon the he proposed wellbore after plug the 4 ½" case, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econs subject well. Attack and abandonment at the csg stub after of the surface csg surface plug will be a surface plug will be a surface carrier to the current econs subject well. Attack and abandonment at the csg stub after of the surface csg surface plug will be a surface plug will be a surface carrier that the information of the surface csg surface plug will be a surface plug will be a surface carrier than the constant of the surface csg surface plug will be a surface csg surface plug will be	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of the approximate top of m 6,106'. During the workow face. After several in was abandoned and anomic conditions for ched is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut if shoe located @ 1,20 e set and a dry hole m	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed.	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1998 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprient wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be s	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approximate the well was producing approximate the well was producing approximate the well was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe permation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attack and abandonment at the csg stub after of the surface csg surface plug will be	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of the approximate top of m 6,106'. During the workow face. After several in was abandoned and anomic conditions for ched is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut if shoe located @ 1,20 e set and a dry hole m	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed.	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1999 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprent wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be second	d give pertinent dates, including estimated wellbore diagram of proposed completed to the well was producing approximate and subsequently was not care it was discovered that the case was stuck and subsequently was nill shoes were run in an attempt on of case proved to be to severe commation and drilling mud were over and recovering tog, the on for sidetracking the well. Due cooses to plug and abandon the he proposed wellbore after plug the 4 ½" case, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attained abandonment at the csg stub after of the surface csg surface plug will be I hereby certify that the information of the surface csg.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several on was abandoned and promic conditions for ched is a schematic state. Read & Stevens protect the 4 1/2" csg is cut g shoe located @ 1,20 e set and a dry hole matter above is true and	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed.	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1999 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprent wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be second	d give pertinent dates, including estimated wellbore diagram of proposed completed to the well was producing approximate and subsequently was not completed to the well was stuck and subsequently was not completed to the complet
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and restored every any the recovered at surface well. Attached and abandonment at the csg stub after of the surface csg surface plug will be I hereby certify that the information of the print name.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of the approximate top of m 6,106'. During the workow face. After several in was abandoned and anomic conditions for ched is a schematic slat. Read & Stevens protect the 4 1/2" csg is cut if shoe located @ 1,20 e set and a dry hole m	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed.	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1999 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprent wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be second	d give pertinent dates, including estimate wellbore diagram of proposed complete the well was producing approximate the well was producing approximate the well was producing approximate the well was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe permation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restorecover any the recovered at surface workover operation to the current econsubject well. Attained abandonment at the csg stub after of the surface csg surface plug will be I hereby certify that the information of the surface csg.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several on was abandoned and promic conditions for ched is a schematic state. Read & Stevens protect the 4 1/2" csg is cut g shoe located @ 1,20 e set and a dry hole matter above is true and	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed.	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1999 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprent wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be second	d give pertinent dates, including estimate wellbore diagram of proposed complete the twell was producing approximate the well was producing approximate the well was producing approximate the well was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe promation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD where had collapsed at the cut and pulled from to cut over and restored every recovered at sufficient workover operation to the current econsubject well. Attack and abandonment at the csg stub after of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certify that the information of the surface csg surface plug will be I hereby certificated the surface csg surface plug will be I hereby certificated the surface csg surface plug will be I hereby certificated the surface csg surface plug will be I hereby certificated the surface csg su	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several on was abandoned and promic conditions for ched is a schematic state. Read & Stevens protect the 4 1/2" csg is cut g shoe located @ 1,20 e set and a dry hole matter above is true and	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed to the prices of the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes were completed to the curposes which is a set at a set and pulled. A complete c	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1999 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprent wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be second	d give pertinent dates, including estimate wellbore diagram of proposed complete the twell was producing approximate the well was producing approximate the well was producing approximate the well was stuck and subsequently was nill shoes were run in an attempt on of csg proved to be to severe promation and drilling mud were over and recovering tog, the on for sidetracking the well. Due poses to plug and abandon the he proposed wellbore after plug the 4 ½" csg, setting a cmt plug 0' will be set half in and half out set @ approx 400', and a fourth
OTHER: 12. Describe proposed or of starting any proposed or recompilation. The subject well was 300 MCFPD when had collapsed at the cut and pulled from to cut over and restored every any the recovered at surface well. Attached and abandonment at the csg stub after of the surface csg surface plug will be I hereby certify that the information of the print name.	completed operations. work). SEE RULE 110: was completed in the Man it logged off productions the approximate top of m 6,106'. During the secover the tbg. Hole of g. During the workow face. After several on was abandoned and promic conditions for ched is a schematic state. Read & Stevens protect the 4 1/2" csg is cut g shoe located @ 1,20 e set and a dry hole matter above is true and	Morrow formation. During a some which wa ix day workove onditions and ever, circulation unsuccessful the well shut igas pricing Rehowing the curposes to set at and pulled. A 2'. A third 100 prices were completed to the prices of the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes to set at and pulled. A 2'. A third 100 prices were completed to the curposes were completed to the curposes which is a set at a set and pulled. A complete c	CEMENT JOB OTHER: I pertinent details, and Completions: Attach on in 1967. In 1999 subsequent workove s 6,220'. The tbg w er, wash pipe and m the collapsed portion was erratic and for attempts at milling n pending evaluation and & Stevens proprent wellbore and to a CIBP @ 6,050' in A second plug of 100' cmt plug will be second	d give pertinent dates, including estimated wellbore diagram of proposed completed to the well was producing approximate and subsequently was not completed to the well was stuck and subsequently was not completed to the complet

Form 3160-5 (August 1999)

UNITED STATES DEPARTM TOF THE INTERIOR BUREAU OF LAND MANAGEMENT OF TRE UNITERIOR SUNDRY NOTICES AND REPORTS ON WELLS pt use this form for accessing to the control of the control

OMB No. 1004-0135 Expires November 30, 2000							
ase Serial No.							
DODE OF LOOK 1							

2	THE TOTAL AND THE				MMMM034320-A		
	this form for proposals to vell. Use Form 3160-3 (AP				6. If Indian	n, Allottee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other instr	uctions on	reverse sid	le .	7. If Unit o	or CA/Agreement, Name and/or No.	
1. Type of Well	7				1		
	☐ Other			· · · · · · · · · · · · · · · · · · ·	8. Well Na		
2. Name of Operator	*					kson #1	
Read & Stevens,	Inc.	7h Dhone	No. (include area		9. API Well No.		
3a. Address	11 NM 09202	1 .	10. (include area 15/622–37(005-20422 d Pool, or Exploratory Area	
P. O. Box 1518 Ro	T., R., M., or Survey Description		13/022-3/		ŧ		
1980' FSL & 660' Section 25 T12S-	FEL.	·/			11. County	Queen Gas Area SE or Panish, State County, New Mexico	
12. CHECK AI	PROPRIÀTE BOX(ES) TO	DINDICAT	E NATURE (OF NOTICE, RI			
TYPE OF SUBMISSION			TYPEC	F ACTION			
	Acidize	Deepen		Production (Start	(Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	G Fracture	reat 🔾	Reclamation	, , , , , , , , , , , , , , , , , , , ,	☐ Well Integrity	
Y	Casing Repair	New Con	struction 🔾	Recomplete		Other	
Subsequent Report	Change Plans	Plug and		Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	Plug Baci			!		
11/21/02 11/21/02 11/21/02 11/21/02 Install dry Circulate	Set CIBP @ 2,369', Spot 20 sx @ 1,055 Pulled 419' of 4 ½" (Spot 50 sx @ 468'-2 Spot 20 sx @ 60' to hole marker. 10# mud.	'-755'. casing. 277' & tag surface.	•				
VIOVE III o	k rip location. Resee	u with hai	ive grasse				
Name (Printed/Typed)							
John C. Maxe	y, Jr.		Title	Operation	s Manage	Pr .	
Signature Mary	٦.		Date	1-8-03			
	THIS SPACE F	OR FEDER	AL OR STAT	E:OFFICE:USE			
Approved by	a lopes		Title	PE	D	atc 1/10/03	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those righ			P Ca	•	•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form	31	60-	٠5
(Augu	ıst	199	9 9)

UNFTED STATES DEPARTM OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OPERATOR'S	COPY
AS	

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5 Lagra Social No.

Do not use th	Y NOTICES AND REP his form for proposals t ell. Use Form 3160-3 (Al	o drill o	r to re-enter	an	CLUED OU	NMNI 6. If Ind		4926-A lottee or Tribe Name	
	· · · · · · · · · · · · · · · · · · ·	a segue e april mai	New contraction (College Manager)			1,	gor CA	VAgreement, Name and/or	No.
1. Type of Well	10000000000000000000000000000000000000		Medital Halanda	177E)()		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7		
Oil Well 🚨 Gas Well	Other			· · · · · · · · · · · · · · · · · · ·	in de Mala Milayekê û bi di Alî			and No.	
2. Name of Operator	· ·					Jack	 		
Read & Stevens, In	nc.	3h P	hone No. (include	o area	code)	9. API V	-		
P. O. Box 1518	Roswell, NM 88202	1	505/622 - 37		coue)			20422 oi, or Exploratory Area	
4. Location of Well (Footage, Sec.			,	 _				Queen Gas Area	SE
1980' FSL & 660'	?EL							arish, State	
Section 25 T12S-	-R30E					Chav	res (County, New Mex	cico
12. CHECK AP	PROPRIATE BOX(ES) T	O INDIO	CATE NATU	RE O	F NOTICE, RE				
TYPE OF SUBMISSION			TY	PE OI	FACTION	·····			
	☐ Acidize	Dec Dec	pen		Production (Start/	Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	☐ Frac	cture Treat		Reclamation			Well Integrity	
Subsequent Report	Casing Repair	WH.	v Construction	ā	Recomplete			Other	· · · · · · · · · · · · · · · · · · ·
	Change Plans		and Abandon		Temporarily Aba	ndon		,	
Final Abandonment Notice	Convert to Injection	Plug	g Back	u	Water Disposal				
equivalent) 30' will then be fre be placed half of the sait loca 5/8" surface cs plug will be set		g and a fs @ 2, nd pulle ne csg 0' cmt 369' a lhead d	abandon the 396' and ded from the stub. A 10 plug will be and previou	ne s lump fre 00' c e pla usly a dr	ubject well 35' of cmt epoint. A 1 cmt plug wil aced half in cemented	by set of top. 00' cm I be pla and hato surfa	ting Th t plu aced alf o	a CIBP(or e 4 ½" csg ig will then at the top out of the 8 A 50' cmt	or na:
I hereby certify that the foregoing Name (Printed/Typed)			1						
John C. Maxey	, Jr.		Title		Operation	as Mana	iger		
Signature Men	<u> </u>		Date		12-3-01		<u> </u>		
	THIS SPACE	OR FED	ERAL OR ST	AFE		Prophasis	gijaja inci-		
approved by Cirmand	a la house	and this death of	Tit		? <i>E</i> ,		Date	12/10/01	
Conditions of approval, if any, are a sertify that the applicant holds legal which would entitle the applicant to co	or equitable title to those right	ce does not	shiert learn	fice	QFO.			- f	



DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004 5. Lease Serial No. NMNM-18970 6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	ictions on reverse	side	7. If Unit or CA	/Agreement, Name and/or No.	
A Oil Well Gas Well Aame of Operator Read & Stevens				8. Well Name a West Hay 9. API Well No	ystack Federal #5	
Address P. O. Box 1518 Roswell, NM 88202 3b. Phone No. (include area code) 505/622-3770 4 Cocation of Well (Footage, Sec., T. R., M., or Survey Description) 1650' FNL & 2100' FWL Section 19 T6S-R27E			30-005-62991 10. Field and Pool, or Exploratory Area Haystack Cisco 11. County or Parish, State Chaves County, New Mexico			
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
If the proposal is to deepen	Change Plans Convert to Injection leted Operation (clearly state all pertidirectionally or recomplete horizontal	lly, give subsurface location	ons and measured and tr	bandon any proposed work a	Otherand approximate duration thereof fall pertinent markers and zones.	
fundwing completion of the	th the work will be performed or pro involved operations. If the operation Final Abandonment Notices shall be ady for final inspection.)	results in a multiple com	pletion or recompletion	in a new interval, a	Form 3160-4 shall be filed once	

06/26/03 Read & Stevens, Inc. proposes to plug the subject well by setting a CIBP @ 3,500' and capping w/ 35' of cmt. This CIBP was proposed by the BLM on our sundry notice dated April 30, 2003, approved by the BLM May 15, 2003. A CIBP will be set @ 1,550' over the San Andres perforations and 35' of cmt will be dumped on top. The hole will be circulated w/ mud laden fluid and a 100' cmt plug placed from 1,150' to 1,050'. The $5\frac{1}{2}$ " csg will then be cut and pulled from the top of cmt @ 570'. A 100' cmt plug will be placed half in and half out of the $5\frac{1}{2}$ " stub. A 50' cmt plug will be placed at the surface, the wellhead cut off, and a dry hole marker erected.

4 hereby certify that the foregoing is true and correct same (Printed Typed)			
John C. Maxey, Jr.	Title	Oper:	ations Manager
Signature amaky	Date	6-26-	-03
THIS SPA	ACE FOR FEDERAL OR STA	TE OFFICE US	iE
oproved by line of for	Title	PE	Date 7/21/03
uncitions of approval, if any, are attached. Approval of the entity that the applicant holds legal or equitable title to tho nich would entitle the applicant to conduct operations thereor	se rights in the subject lease office	·RFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Production (Start/Resume)

Temporarily Abandon

☐ Reclamation

☐ Recomplete

Water Disposal

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

☐ Water Shut-Off

Well Integrity

Other

(September 2001) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004 5. Lease Serial No. NMNM-18970 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			
I. Type of Well			
🚨 Oil Well 🚨 Gas Well 🚨 Other		8. Well Name and No.	
2. Name of Operator			West Haystack Federal #5
Read & Steve	ens, Inc.		9. API Well No.
3a. Address	510 h 11 mm 00000	3b. Phone No. (include area code)	30-005-62991
P. O. Box 1518	518 Roswell, NM 88202	505/622-3770	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Haystack Cisco
1650' FNL &	2100' FWL		11. County or Parish, State
Section 19 1	r6s-r27E		Chaves County, New Mexico
12. CHE	CK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISS	ION	TYPE OF ACTION	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/05/03 Set CIBP @ 3,484', dump 35' cmt on top of plug. Set second CIBP @

Deepen Deepen

Plug Back

☐ Fracture Treat

New Construction

N Plug and Abandon

1,546', dump 35' cmt on top of plug second plug. RIH w/ 34 its 2 3/8" tbg.

08/06/03 RIH w/ rest of 2 3/8" tbg to 1,300' FS. POOH w/ 3 its 2 3/8" tbg to 1,150'. Pump 100' plug from 1,150'-1,050' w/ 12 sx cmt. POOH laying down 800' 2 3/8" tbg. Cut csg @ 506' FS. POOH & lay down 14 jts 5 1/2" 17# csg. RIH w/ 2 3/8" tbg to 570' FS. Pump 100' plug 60' into csg stub w/ 38 sx cmt. POOH w/ 2 3/8" tbg. Tag plug @ 450'. RIH w/ 2 jts 2 3/8 tbg. Pump 60' plug to surface w/ 25 sx cmt.

08/07/03 Weld plate, dry hole marker over 8 5/8" csg. BLM notified.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	l		=
John C. Maxey, Jr.	Title	Operations Manager	
Signature May	Date	° 9/5/03	_
THIS SPACE FOR FEDERA	AL OR	R STATE OFFICE USE	=
Approved by		Title PE Date 9/18/03	=
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office KFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Read & Stevens Worksheet Value of Hydrocarbon Produced in Today's Dollars October 7, 2003

Oil Produced From Inception (MBO) Gas Produced From Inception (MMSCF)	9,559 153,200
YTD Avg Oil Wellhead Price (\$) YTD Avg Gas Wellhead Price (\$)	29.02 3.68
Gross Oil Value (\$) Gross Gas Value (\$)	277,402,180 563,776,000
Total Value(\$)	841,178,180
Production Tax @ 8% (\$)	67,294,254
Royalties @ 3/16th's	157,720,909