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August 31, 2010

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Case 14 550

RECEIVED OCD

2010 SEP -1 A 9: 15

Dear Florene:

Enclosed for filing, on behalf of OGX Resources LLC, are an original and one copy of an application for compulsory pooling, *etc.*, together with a proposed advertisement. The advertisement was previously e-mailed to the Division. Please set this matter for the September 30, 2010 Examiner hearing. Thank you.

Very truly yours,

Attorney for OGX Resources LLC

Parties Notified of Hearing

Chesapeake Permian, L.P. Chesapeake Exploration, LLC P.O. Box 18496 Oklahoma City, Oklahoma 73154

Attention: Justin Zerkle

RKC, Inc. 7029 East Briarwood Circle Englewood, Colorado 80112 BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OGX RESOURCES LLC FOR 200 SEP - 1 A 9: 15 NON-STANDARD OIL SPACING AND PRORATION

UNIT AND COMPULSORY POOLING, EDDY COUNTY,

NEW MEXICO.

Case No. 14550

APPLICATION

OGX Resources LLC applies for an order (i) approving a non-standard oil spacing and

proration unit in the Bone Spring formation comprised of the S½N½ of Section 25, Township 24

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral

interests in the Bone Spring formation underlying the non-standard unit, and in support thereof,

states:

1. Applicant is an interest owner in the S½N½ of Section 25, and has the right to

drill a well thereon.

2. Applicant proposes to drill its Mongo 25 Fed. Com. Well No. 2 to a depth

sufficient to test the Bone Spring formation. Applicant seeks to dedicate the S½N½ of Section

25 to the well, as to the Bone Spring formation, to form a non-standard 160 acre oil spacing and

proration unit (project area) for all pools or formations developed on 40 acre spacing. The well

is a horizontal well, with a surface location in the SE¼NE¼, and a terminus in the SW¼NW¼,

of Section 25.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other

mineral interest owners in the $S\frac{1}{2}N\frac{1}{2}$ of Section 25 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral

interest owners to participate in the drilling of the well or to otherwise commit their interests to

the well, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all mineral interest owners in the S½N½ of Section

25, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit, and the pooling of all mineral interests

underlying the S½N½ of Section 25 will prevent the drilling of unnecessary wells, prevent waste,

and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its

order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Bone

Spring formation comprised of the S½N½ of Section 25;

B. Pooling all mineral interests in the Bone Spring formation underlying the S½N½

of Section 25;

C. Designating applicant as operator of the well;

E. Considering the cost of drilling and completing the well, and allocating the cost

among the well's working interest owners;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

Iames Bruce

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Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for OGX Resources LLC

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PROPOSED ADVERTISEMENT

Case No. __________:

Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Mongo 25 Fed. Com. Well No. 2, a horizontal well with a surface location in the SE/4NE/4, and a terminus in the SW/4NW/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles southeast of Malaga, New Mexico.