

**CASE 13185: Continued from December 18, 2003, Examiner Hearing.**

**Application of Devon Energy Production Company, L.P. for special pool rules and regulations for the Northeast Red Lake Glorieta-Yeso Pool and cancellation of overproduction, Eddy County, New Mexico.** Applicant seeks the promulgation of Special Rules and Regulations for the Northeast Red Lake Glorieta-Yeso Pool, including provisions for a special depth bracket allowable of 300 barrels of oil per day and a gas:oil ratio of 4000 cubic feet of gas for each barrel of oil produced. Applicant also requests cancellation of overproduction from the NE/4 SW/4 of Section 35, Township 17 South, Range 27 East, which contains applicant's Logan 35 Fed. Well No. 5 and Logan 35 Fed. Well No. 6. The pool is centered approximately 9 miles east-northeast of Atoka, New Mexico.

**CASE 13158: Reopened and Readvertised**

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the top of the Cisco formation to the base of the Morrow formation underlying the S/2 of Section 30, Township 21 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Burton Flat-Morrow Gas Pool. The unit is to be dedicated to applicant's La Huerta "30" Well No. 1Y to be drilled from a surface location approximately 823 feet from the South line and 945 feet from the East line (Unit P) of Section 19, Township 21 South, Range 27 East, to an orthodox bottomhole location in the SE/4 SE/4 (Unit P) of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles north of Carlsbad, New Mexico.

**CASE 13207: Application of Samson Resources Company for compulsory pooling and approval of an unorthodox gas well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 15, Township 20 South, Range 33 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Teas-Pennsylvanian Gas Pool, Undesignated East Gem-Morrow Gas Pool, and Undesignated Quail Ridge-Morrow Gas Pool. The unit will be dedicated to applicant's Bandit "15" Fed. Well No. 1 to be drilled at a location approximately 810 feet from the North line and 660 feet from the East line (Unit A) of Section 15. Applicant also requests unorthodox location approval for the well in the Teas-Pennsylvanian Gas Pool and Quail Ridge-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4½ miles east-northeast of the intersection of State Highway 176 and U.S. Highway 62/180.

**CASE 13208: Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following acreage in Section 28, Township 21 South, Range 35 East, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Grama Ridge-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the NW/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Northeast San Simon-Wolfcamp Pool. The units will be dedicated to applicant's Longhorn "28" State Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 (Unit D) of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately seven miles southwest of Oil Center, New Mexico.