

the SW/4 of Section 9, Township 29 North, Range 13 West, NMPM, to form a standard 160-acre gas spacing and proration unit for the West Kutz-Pictured Cliffs Pool. The unit is to be dedicated to the Glade Park #2 well to be drilled at an unorthodox location in the SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Merrion Oil & Gas Corp. as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located within the city limits of Farmington, New Mexico.

6. **CASE 14541: Application of Merrion Oil & Gas Corp. for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all noncommitted mineral interests and noncommitted working interest owners in the Fruitland Coal formation in the N/2 of Section 18, Township 29 North, Range 13 West, NMPM, to form a standard 250-acre gas spacing and proration unit for the Basin-Fruitland Coal Pool. The unit is to be dedicated to the Westland Park #1 and Westland Park #2 wells, to be drilled at orthodox locations in the N/2 of Section 18. Applicant further seeks an order pooling all noncommitted mineral interests and noncommitted working interest owners in the Pictured Cliffs formation in the NW/4 of Section 18, Township 29 North, Range 13 West, NMPM, to form a nonstandard 90-acre gas spacing and proration unit for the West Kutz-Pictured Cliffs Pool. The unit is to be dedicated to the Westland Park #1 well to be drilled at an unorthodox location in the NW/4 of Section 18. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Merrion Oil & Gas Corp. as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located within the city limits of Farmington, New Mexico.
7. **CASE 14533: (Continued from the September 2, 2010 Examiner Hearing.)**
Application of Mewbourne Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 28, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Bradley 28 Fed. Com. Well No. 2, a horizontal well with a surface location 1580 feet from the north line and 65 feet from the west line, and a terminus 1580 feet from the north line and 330 feet from the east line, of Section 28. Applicant further seeks approval of the unorthodox location for the well. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles South of Loco Hills, New Mexico.
8. **CASE 14542: Application of RSC Resources Limited Partnership for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface of the earth to the base of the undesignated Wolfcamp formation underlying the W/2 W/2 of Section 35, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to drill its Lonesome Wolf 35 Federal Com 2H well to be located at a surface location of 150 feet from the South line and 660 feet from the West line and bottomhole location of 330 feet from the North line and 660 feet from the West line of said Section 35. Applicant seeks to dedicate the W/2 W/2 of Section 35 to the well to form a non-standard 160-acre spacing and proration unit for any formations and/or pools developed on 160 acres or less within the vertical extent, including the Wolfcamp formation. The subject lands are located approximately 7 miles northwest of Loco Hills, New Mexico.
9. **~~CASE 14543: Application of RSC Resources Limited Partnership for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Eddy County, New Mexico.~~** Applicant seeks an order pooling all mineral interests from the surface of the earth to the base of the undesignated Wolfcamp formation underlying the E/2 W/2 of Section 35, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to drill its Lonesome Wolf 35 Federal Com 1H well to be located at a surface

location of 150 feet from the North line and 1980 feet from the West line and bottomhole location of 330 feet from the South line and 1980 feet from the West line of said Section 35. Applicant seeks to dedicate the E/2 W/2 of Section 35 to the well to form a non-standard 160-acre spacing and proration unit for any formations and/or pools developed on 160 acres or less within the vertical extent, including the Wolfcamp formation. The subject lands are located approximately 7 miles Northwest of Loco Hills, New Mexico.

10. **CASE 14528: (Continued and Readvertised)**

Application of Devon Energy Production Company, L.P. for a non-standard gas spacing and proration unit, unorthodox oil well locations, and compulsory pooling, Chaves County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 320-acre non-standard gas spacing and proration unit (project area) in the Mississippian formation comprised of the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, Township 10 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests underlying the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, and in the following manner: (i) the SW/4 NE/4 of Section 7, from the surface to the base of the Morrow formation, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent; (ii) the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, from the surface to the base of the Mississippian formation, to form a non-standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent; and (iii) the Siluro-Devonian formation underlying the SE/4 NE/4 of Section 7 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Loving 7 Fee Well No. 1, to be drilled vertically at an unorthodox surface location 2500 feet from the North line and 1400 feet from the East line of Section 7, to test the Siluro-Devonian formation at a bottomhole location approximately 2500 feet from the North line and 1280 feet from the East line of Section 7, and then drilled horizontally in the Mississippian formation with an entry point in the Mississippian formation approximately 2500 feet from the North line and 1100 feet from the East line of Section 7, and a terminus 2500 feet from the North line and 1980 feet from the West line of Section 8. Applicant also seeks approval of the unorthodox oil well locations in the SW/4 NE/4 and SE/4 NE/4 of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 18 miles West-Northwest of Caprock, New Mexico.

11. **CASE 14534: (Readvertised)**

Application of Devon Energy Production Company, L.P. for a non-standard gas spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Chaves County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 320-acre non-standard gas spacing and proration unit (project area) in the Mississippian formation comprised of the S/2 NE/4 and N/2 SE/4 of Section 1, Township 12 South, Range 28 East, NMPM, and the S/2 NW/4 and N/2 SW/4 of Section 6, Township 12 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Siluro-Devonian formation underlying the above described lands, and in the following manner: (i) the SW/4 NE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent; and (ii) the S/2 NE/4 and N/2 SE/4 of Section 1 and the S/2 NW/4 and N/2 SW/4 of Section 6 to form a non-standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent. The units are to be dedicated to the Goodnight 1 Fee Well No. 1, to be drilled vertically at an unorthodox location 2585 feet from the North line and 1980 feet from the East line of Section 1, to test the Siluro-Devonian formation, and then drilled horizontally in the Mississippian formation with an entry point in the Mississippian formation approximately 2585 feet from the North line and 1680 feet from the East line of Section 1 and a terminus 1980 feet from the South line and 1980 feet from the West line of Section 6. Applicant also seeks approval of an unorthodox oil well location in the SW/4 NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 19 miles east-northeast of Dexter, New Mexico.