

CAPROCK - ROCK QUEEN UNIT
Authorization to Inject Tabulation of Well Data (VI)

All Rock Queen Unit Producers

Unit/ Lease	Well No.	Original Well Name & No.	API Number	Location			Footage	40-acre Loc.	Well Type					D&C (mo/yr)	Surf. Csg - Size/ Wt. (in/#)	Casing Setting Depth (ft)	Sacks of Cement	Top of Cement (ft)	Method Determined	Prodn Csg - Size/ Wt. (in/#)	Casing Setting Depth (ft)	Sacks of Cement	Top of Cement (ft)	Method Determined	Liner - Size/ Weight (in/#)	Sacks of Cement	Cased or Open Hole	Well TD (ft)	Perf/ O.H. Interval (ft-ft)	Well Status	Last Prodn/ Inj (mo/yr)	Record of Completion
				Township	Range	Current Well Type			Planned Well Type	Range	Township	Range	Current Well Type																			
Rock Queen Unit	1	Carper Superior D #1	30025002870000	2310' FNL & 1650' FEL	19G	19	32E	13S	32E	Prod	Prod	10/57	8.625/24	232	150	Surf	Calculated	4.5/9.5	3097	125	2030	Calculated				Cased	3097	3067-3072	SI	12/98	Initial completion frac'd w/ 10,000 gal control frac & 10,000# sand (10-57).	
Rock Queen Unit	2	Carper Superior C #2	30025002860000	1980' FSL & 990' FEL	19I	19	32E	13S	32E	Prod	Prod	02/58	8.625/24	200	150	Surf	Calculated	4.5/9.5	3095	125	2025	Calculated				Cased	3095	3062-3072	TA	08/68	Initial completion treated perfs w/ mud acid (02-58).	
Rock Queen Unit	4	State #1-331	30025002910000	1980' FSL & 1980' FWL	19K	19	32E	13S	32E	Prod	Prod	06/55	9.625/32.3	357	250	Surf	Calculated	7/20	3065	150	1890	Calculated				O. H.	3071	3065-3071	SI	01/99	Initial completion frac'd w/ 5,000 gal petrogel & 5,000# sand (06-55).	
Rock Queen Unit	5	State #33 #1-333	30025002920000	660' FSL and 660' FWL	19M	19	32E	13S	32E	Prod	Prod	04/55	9.625/32.3	356	250	Surf	Calculated	7/20	3073	150	1900	Calculated				O. H.	3084	3073-3084	SI	06/96	Initial completion frac'd w/ 3,200 gal lease oil & 3,200# sand (04-55).	
Rock Queen Unit	7	State #2-335	30025002940000	660' FSL & 1980' FEL	19O	19	32E	13S	32E	Prod	Prod	05/55	9.625/32	340	250	Surf	Calculated	7/20	3066	150	1880	Calculated			Active	O. H.	3066	3056-3066	Active	----	Initial completion natural (05-55).	
Rock Queen Unit	9	State W #1	30005008390000	1980' FSL & 1980' FWL	24K	24	31E	13S	31E	Prod	Prod	11/55	8.625/24	293	200	Surf	Calculated	5.5/14	3061	100	2380	Calculated			TA	O. H.	3072	3061-172	TA	02/65	Initial completion natural (11-55).	
Rock Queen Unit	10	State W #3	30005008410000	660' FSL & 660' FWL	24M	24	31E	13S	31E	Prod	Prod	11/55	8.625/24	307	200	Surf	Calculated	5.5/14	3060	100	2380	Calculated			SI	O. H.	3068	3060-3068	SI	01/99	Initial completion frac'd w/ 7,500 gal lease crude & 15,000# sand (11-55).	
Rock Queen Unit	11	Chaves State AH #1	30005008440000	660' FSL & 1980' FEL	24O	24	31E	13S	31E	Prod	Prod	02/56	8.625/24	264	150	Surf	Calculated	4.5/9.5	3053	75	2665	Calculated			SI	O. H.	3065	3053-3065	SI	02/65	Initial completion frac'd w/ 8,000 gal lease crude & 8,000# sand (02-56).	
Rock Queen Unit	13	Chaves State BM #9	30005008320000	660' FNL & 1980' FWL	23C	23	31E	13S	31E	Prod	Prod	12/55	8.625/24	255	175	Surf	Calculated	4.5/9.5	3040	75	2650	Calculated			SI	O. H.	3065	3040-3065	SI	10/86	Initial completion frac'd w/ 8,000 gal gelled lease oil & 8,000# sand (12-55).	
Rock Queen Unit	15	State #4	30005008350000	1980' FNL & 660' FWL	23E	23	31E	13S	31E	Prod	Prod	02/55	8.625/24	224	125	Surf	Calculated	5.5/14	3056	100	2375	Calculated				Cased	3056	3038-3051	SI	10/86	Initial completion natural (02-55).	
Rock Queen Unit	17	Chaves State BM A #8	30005008310000	1980' FNL & 1980' FEL	23G	23	31E	13S	31E	Prod	Prod	12/55	8.625/24	293	175	Surf	Calculated	4.5/9.5	3058	125	1980	Calculated			SI	O. H.	3115	3058-3078	SI	10/86	Initial completion frac'd w/ 8,000 gal gelled lease crude & 8,000# sand (12-55).	
Rock Queen Unit	23H	Gulf State #1	30005008220000	1980' FNL & 660' FEL	23H	23	31E	13S	31E	Prod	Prod	12/57	8.625/32	311	100	Surf	Calculated	5.5/15	3095	100	2415	Calculated				Cased	3106	3069-3075	SI	12/87	Initial completion frac'd w/ 15000 gal gelled lease oil & 15,000# sand (12-57).	
Rock Queen Unit	18	State AH #8	30005008210000	1980' FSL & 990' FEL	23I	23	31E	13S	31E	Prod	Prod	11/55	8.625/22.7	291	200	Surf	Calculated	5.5/14	3080	300	1037	Calculated			SI	Cased	3081	3062-3077	SI	06/84	Initial completion frac'd w/ 8,000 gal gelled lease crude & 4,000# sand (11-55).	
Rock Queen Unit	20	Chaves State BM #7	30005008300000	1980' FSL & 1980' FWL	23K	23	31E	13S	31E	Prod	Prod	12/55	7.625/24	291	200	Surf	Calculated	4.5/9.5	3043	50	2615	Calculated			SI	O. H.	3062	3043-3062	SI	11/86	Initial completion frac'd w/ 8,000 gal gelled lease crude & 8,000# sand (12-55).	
Rock Queen Unit	21	Chaves State BM #2	30005008250000	660' FSJ & 660' FWL	23M	23	31E	13S	31E	Prod	Prod	06/55	7.625/26.4	304	250	Surf	Calculated	4.5/9.5	3051	75	2410	Calculated				O. H.	3067	3051-3067	SI	06/02	Initial completion frac'd w/ 8,000 gal gelled lease crude & 8,000# sand (06-55).	
Rock Queen Unit	22	State XX #1	30005008340000	660' FSL & 1980' FEL	23O	23	31E	13S	31E	Prod	Prod	06/55	8.625/23	198	100	Surf	Calculated	5.5/14	3035	125	2185	Calculated			SI	O. H.	3058	3035-3047	SI	07/86	Initial completion frac'd w/ 8,000 gal lease crude & 10,000# sand (06-55).	
Rock Queen Unit	23	Gale State #1	30005008130000	660' FNL & 660' FEL	22A	22	31E	13S	31E	Prod	Prod	12/55	8.625/28	246	200	Surf	Calculated	5.5/14	3024	100	2340	Calculated			4.5	Cased	3039	3032-3038	SI	12/85	Initial completion frac'd w/ 10,000 gal lease crude & 15,000# sand (12-55). Installed 87' of 4 1/2" liner from 2948' - 3039'. Perforated 3032' - 3038' and frac'd w/ 5,000 gal lease crude and 7,500# sand (07-61).	
Rock Queen Unit	24	Chaves State BM #1	30005008090000	1980' FNL & 1980' FEL	22G	22	31E	13S	31E	Prod	Prod	09/55	7.625/26.4	303	200	Surf	Calculated	4.5/9.5	3033	75	2390	Calculated				O. H.	3082	3035-3082	TA	02/86	Initial completion frac'd w/ 8,000 gal lease crude & 8,000# sand (09-55).	
Rock Queen Unit	25	State #5	30005008160000	1980' FSL & 660' FEL	22I	22	31E	13S	31E	Prod	Prod	02/55	8.625/24	164	100	Surf	Calculated	5.5/15.5	3038	100	2360	Calculated				O. H.	3055	3038-3055	TA	08/86	Initial completion frac'd w/ 10,000 gal lease crude & 10,000# sand (02-55).	
Rock Queen Unit	26	State V #1	30005008080000	1980' FSL & 1980' FWL	22K	22	31E	13S	31E	Prod	Prod	07/55	8.625/24	309	200	Surf	Calculated	5.5/14	3033	100	2350	Calculated			SI	O. H.	3050	3033-3050	SI	06/85	Initial completion frac'd w/ 7,500 gal lease crude & 15,000# sand (07-55).	
Rock Queen Unit	27	State E 4191 #1-22	30005008120000	660' FSL & 1980' FEL	22O	22	31E	13S	31E	Prod	Prod	05/55	8.625/24	306	150	Surf	Calculated	5.5/14	3036	100	2355	Calculated			4.5	Cased	3062	3040-3062	TA	09/86	Initial completion frac'd w/ 10,000 gal lease crude & 10,000# sand (05-55). Installed 66' of 4 1/2" liner from 2996' - 3062', and perforated 3040' - 3052' (03-63).	
Rock Queen Unit	29	Malco Federal #1	30005008630000	330' FNL & 330' FEL	27A	27	31E	13S	31E	Prod	Prod	05/55	9/40	325	145	Surf	Calculated	6/15	3043	100	2385	Calculated				Cased	3067	3048-3067	TA	08/86	Initial completion frac'd w/ 8,000 gal lease crude & 8,000# sand (05-55).	
Rock Queen Unit	30	Las Cruces A #1	30005008910000	660' FNL & 1980' FWL	27C	27	31E	13S	31E	Prod	Prod	07/55	13.375	170	180	Surf	Calculated															

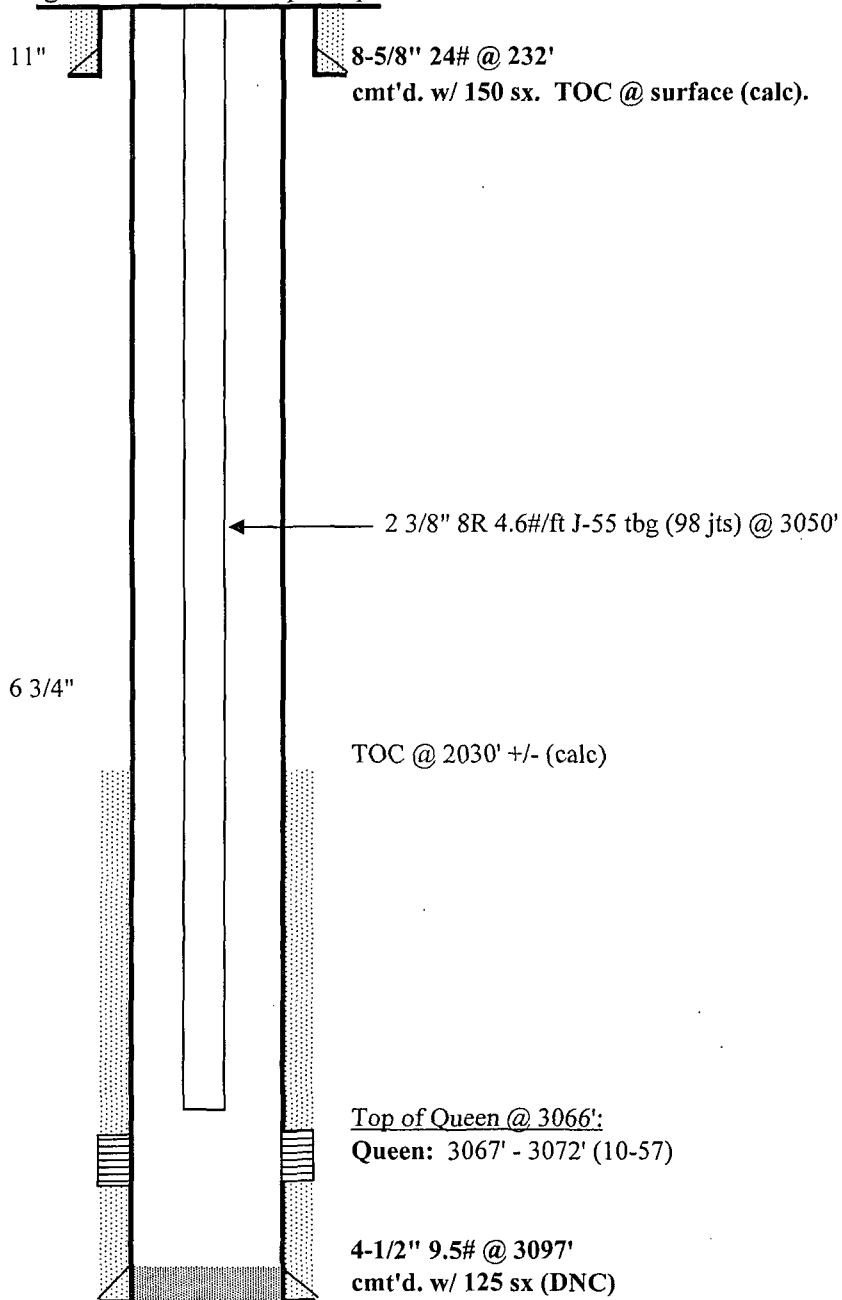
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 19, 2007
BY: GSA
WELL: 1
STATE: New Mexico

Location: 2310' FNL & 1650' FEL, Sec 19G, T13S, R32ECM
SPUD: 10/57 COMP: 10/57
CURRENT STATUS: Producer
Original Well Name: Carper Superior D #1

KB = 4368'
GL =
API = 30-025-00287



Well History: Rock Queen Unit #1

(10-57) - Initial Completion: Orig comp thru perfs 3067' - 3072'. Treated w/ 250 gals mud acid wash,
10,000 gals control - frac and 10,000 # sand. Flushed w/ 70 bbls oil.
IP 43 BOPD

(01-99) - Shut-in Well:

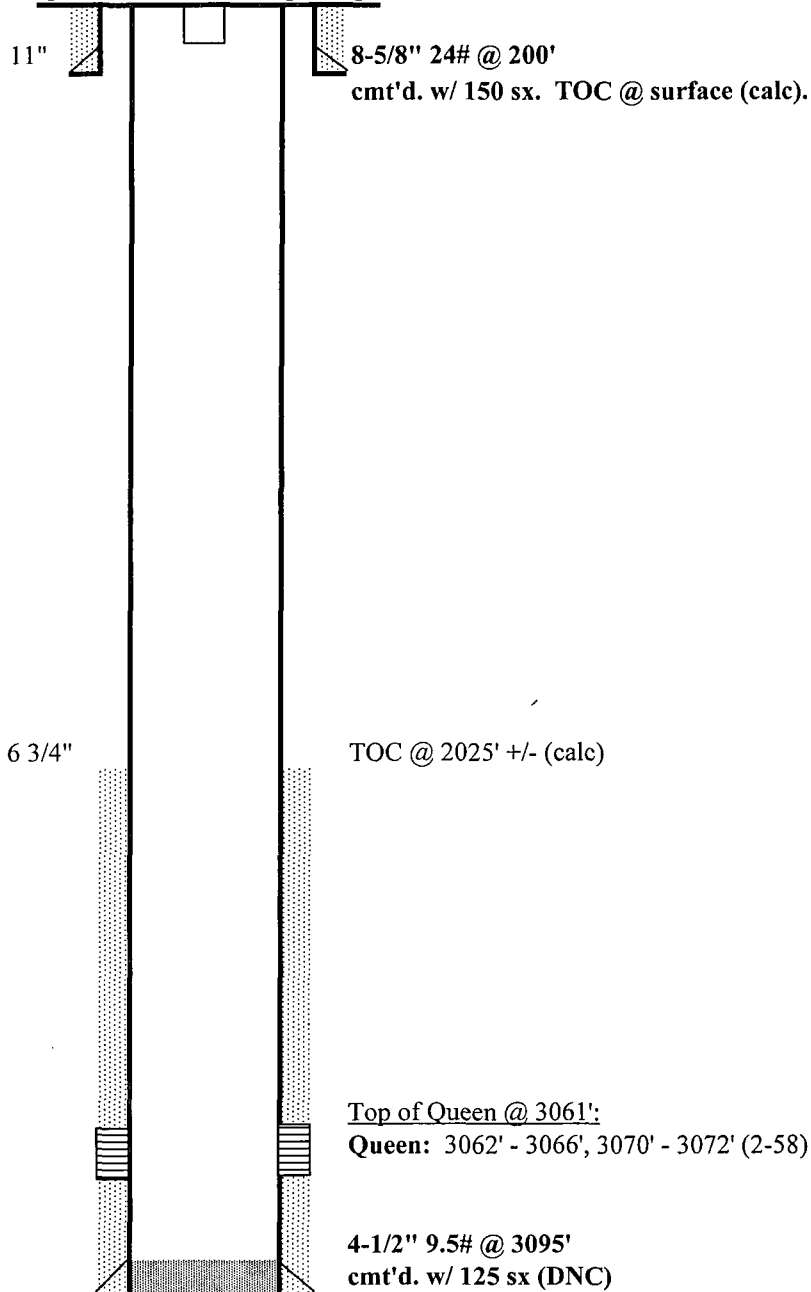
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 19, 2007
BY: GSA
WELL: 2
STATE: New Mexico

Location: 1980' FSL & 990' FEL, Sec 19I, T13S, R32ECM
SPUD: 2/58 COMP: 2/58
CURRENT STATUS: Producer
Original Well Name: Carper Superior C #2

KB = 4376'
GL =
API = 30-025-00286



PBTD -
TD - 3095'

6/24/2008

RQU #2.xls

Well History: Rock Queen Unit #2

(2-58) - Initial Completion: Orig comp thru perms 3062' - 3066' and 3070' - 3072'. Treated perf interval w/
mud acid. IP 48 BOPD

(8-68) - TA Well:

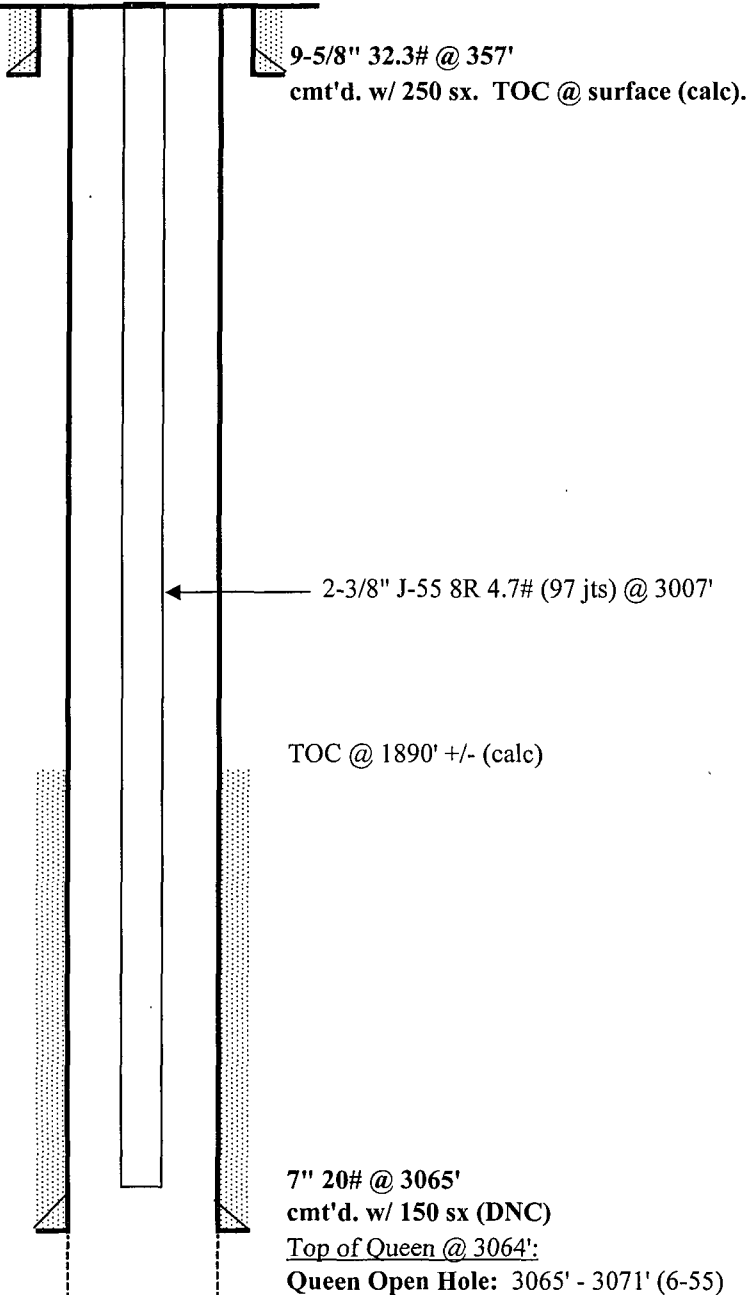
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 19, 2007
BY: GSA
WELL: 4
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 19K, T13S, R32ECM
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: Producer
Original Well Name: State #1-331

KB = 4383'
GL =
API = 30-025-00291



Well History:

Rock Queen Unit #4

(6-55) - Initial Completion:

Orig comp in open hole thru sec 3065' - 3071'. Drld out csg shoe w/ rotary tools to 3071'. Treated OH w/ 5000 gals petrogel and 5000 # sand. Flushed w/ 60 bbls LSE oil. IP Pumped 56 BOPD

(01-99) - Last Production:

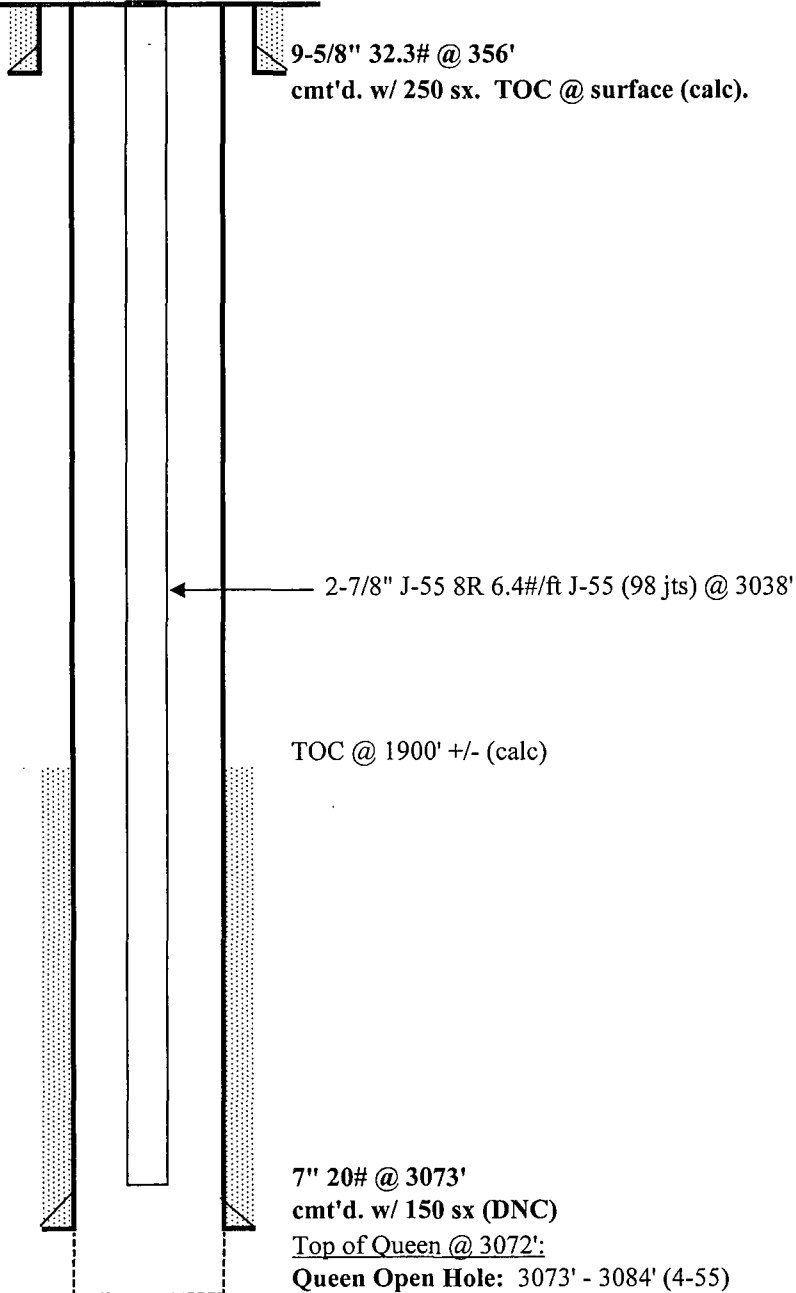
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 22, 2007
BY: GSA
WELL: 5
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 19M, T13S, R32ECM
SPUD: 4/55 COMP: 4/55
CURRENT STATUS: Producer
Original Well Name: State 333 #1-333

KB =
GL =
API = 30-025-00292



Well History:

Rock Queen Unit #5

(4-55) - Initial Completion:

Orig comp in open hole 3073' - 3084'. Drld out csg shoe to 3084' w/ rotary. Treated OH w/ 3200 gals LSE oil and 3200 # sand flushed w/ 50 bbls LSE oil. IP pumped 69 BOPD.

(06-96) - Last Production:

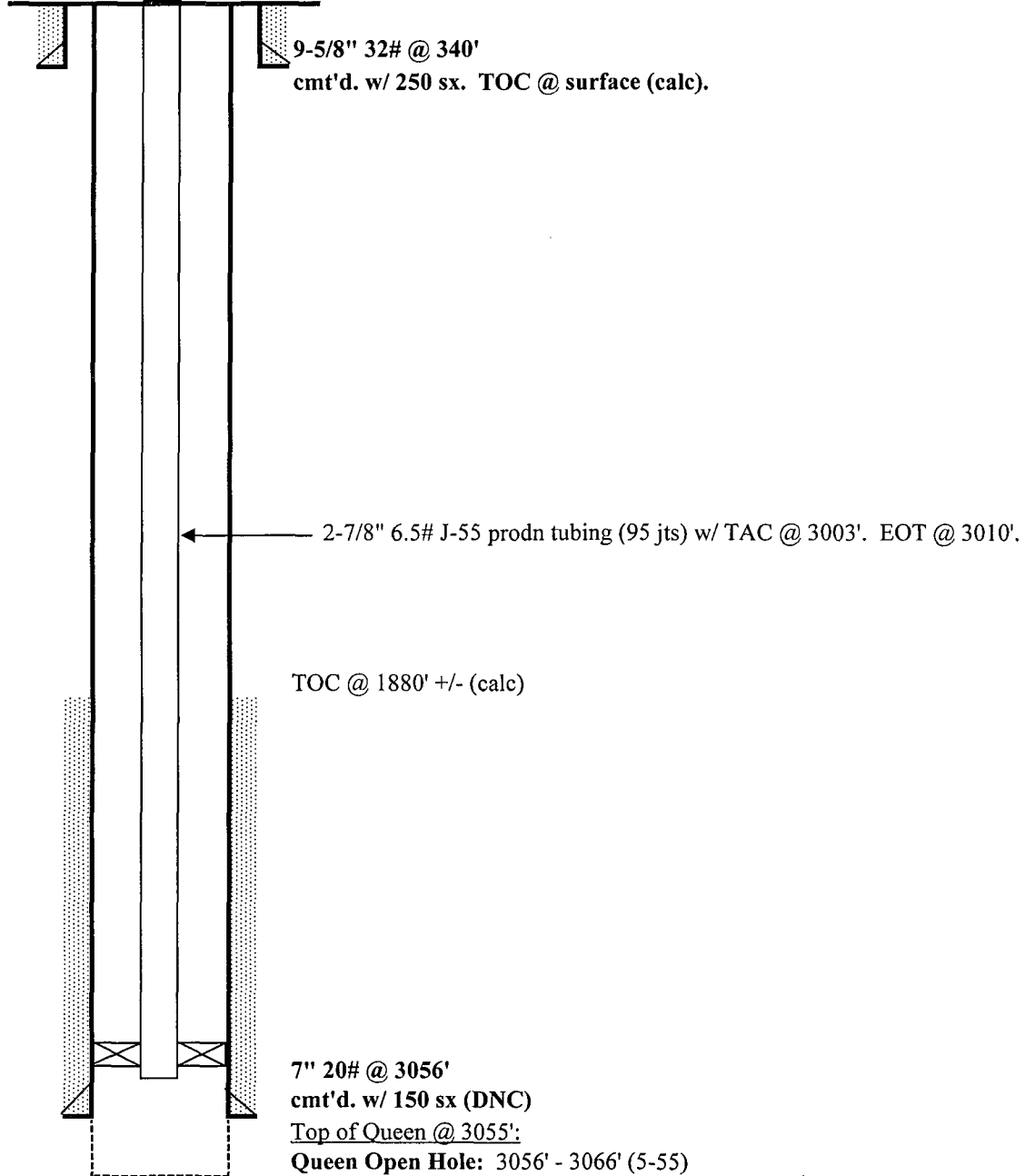
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Jun. 17, 2008
BY: GSA
WELL: 7
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 19O, T13S, R32ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: State #2-335

KB = 4,375'
GL =
API = 30-025-00294



PBTD - 3066'
TD - 3066'

6/24/2008

RQU #7.xls

Well History: Rock Queen Unit #7

(5-55) - Initial Completion: Orig comp in open hole. Drld out csg shoe w/ rotary tools. Well came in natural. IP FARO 105 BOPD.

(06-08) - Art. Lift Upgrade: TOO H w/ rods, pump, and 2 7/8" production tubing. Repaired leaking wellhead. CO well to TD @ 3066' (no fill). Pressure tested 7" casing to 450 psi, held OK. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3003', EOT @ 3010'. Installed progressive cavity pumping system. Returned well to production.

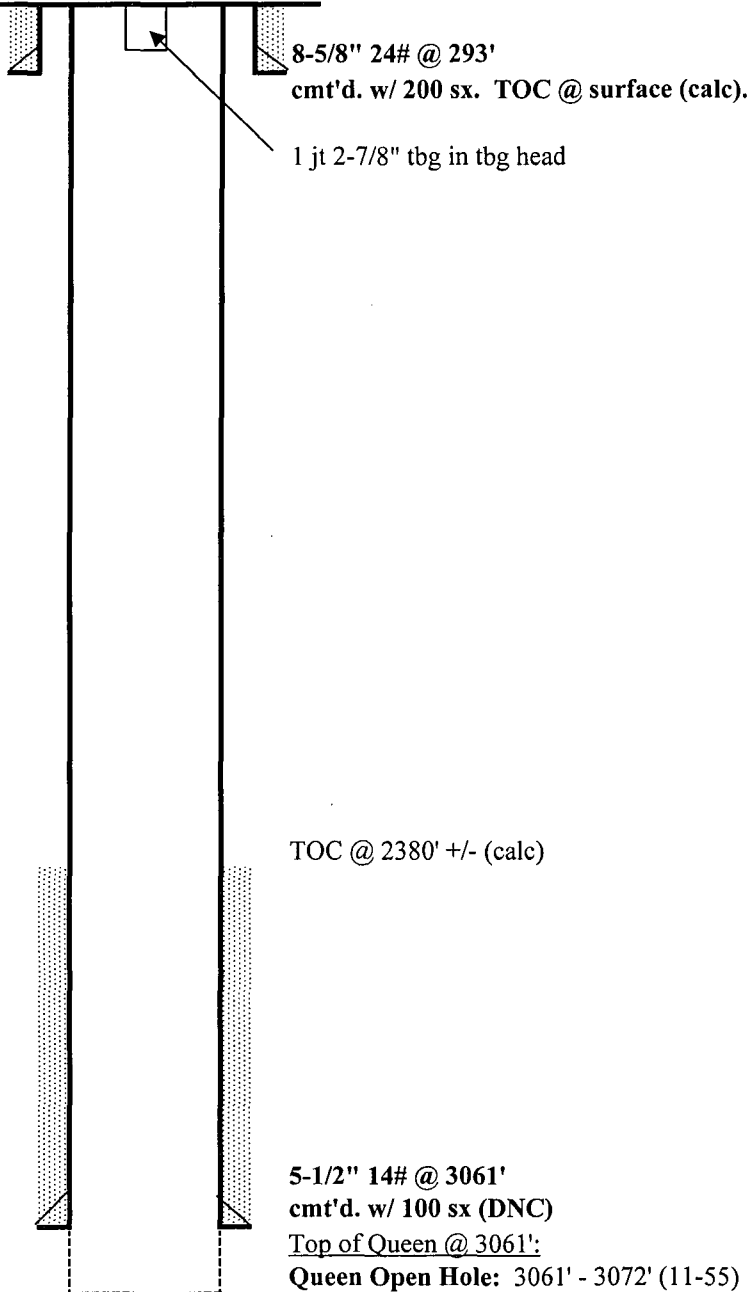
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 7, 2007
BY: GSA
WELL: 9
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 24K, T13S, R31ECM
SPUD: 11/55 COMP: 11/55
CURRENT STATUS: Producer
Original Well Name: State W #1

KB = 4412'
GL =
API = 30-005-00839



PBTD - 3072'
TD - 3072'

Well History:

Rock Queen Unit #9

(11-55) - Initial Completion:

Orig comp in open hole 3061' - 3072'. Well produced 16.5 BOPD.
Natural was not treated.

(2-65) - Shut In Well:

@ 1 BOPD w/ high water cut.

(7-96) - Visual Inspection:

Showed 2-7/8" tbg looking up out of tbg HD. Probably one joint hung off
in tbg head single well has been SI.

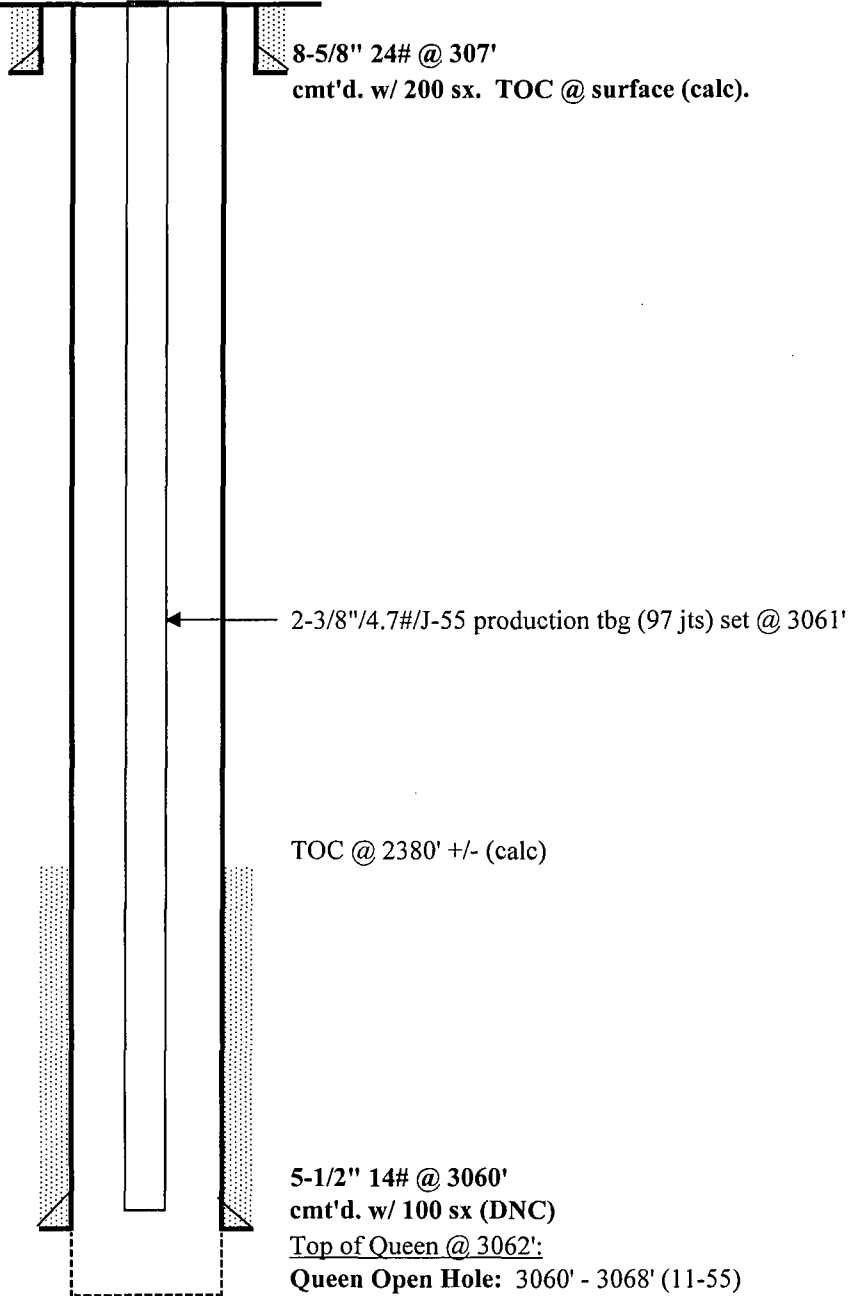
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 7, 2007
BY: GSA
WELL: 10
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 24M, T13S, R31ECM
SPUD: 11/55 COMP: 11/55
CURRENT STATUS: Producer
Original Well Name: State W #3

KB = 4409'
GL =
API = 30-005-00841



PBTD - 3068'
TD - 3068'

6/24/2008

RQU #10.xls

Well History: Rock Queen Unit #10

(11-55) - Initial Completion: Orig comp in open hole 3060' - 3068'. Produced 1-1/3 BOPD natural.
Fraced w/ 7,500 gals LSE crude and 15,000 # sand. IP 21 BOPD after
treatment.

(01-99) - Last Production:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 14, 2007
BY: GSA
WELL: 11
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 24O, T13S, R31ECM
SPUD: 2/56 COMP: 2/56
CURRENT STATUS: T.A. Producer
Original Well Name: Chaves State AH #1

KB = 4396'
GL =
API = 30-005-00844

11" 8-5/8" 24# @ 264'
cmt'd. w/ 150 sx. TOC @ surface (calc).

Visual inspection of well site 7-96 showed 2-7/8" tbg open ended in tbg head. Based on fact well has been T.A. status since 2-65, it is possible that only one Jt. Of tbg is in well head. Well had no rods or pumping unit.

10-75 - Great Western Drilling Co. requested extension of T.A. status from NMOCD.

7 7/8"

TOC @ 2665' +/- (calc)

4-1/2" 9.5# @ 3053'
cmt'd. w/ 75 sx (DNC)
Top of Queen @ 3062':
Queen Open Hole: 3053' - 3065' (2-56)

PBTD - 3065'
TD - 3065'

Well History: **Rock Queen Unit #11**

(2-56) - Initial Completion: Orig comp in OH sec 3053' - 3065'. Treated OH w/ 8000 gals LSE crude and 8000 # sand. IP 99 BOPD.

(2-65) - Well Shut In: @ 2 BOPD and high water.

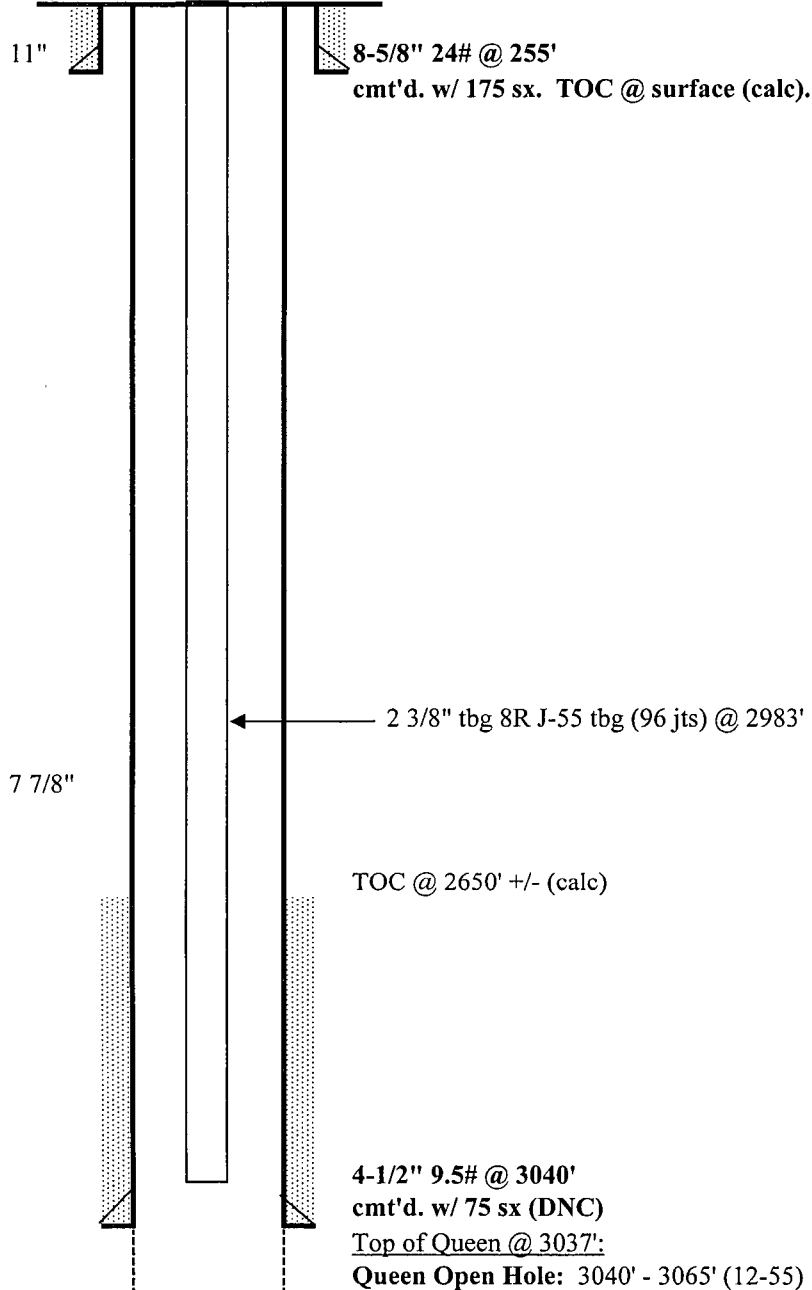
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 7, 2007
BY: GSA
WELL: 13
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 23C, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: T.A. Producer
Original Well Name: Chaves State BM # 9

KB = 4422'
GL =
API = 30-005-00832



PBTD - 3065'
TD - 3065'

6/24/2008

RQU #13.xls

Well History: **Rock Queen Unit #13**

(12-55) - Initial Completion: Treated open hole 3040' - 3065' w/ 8,000 gals LSE crude and 8,000 # sand. Orig completion IP 104 BOPD.

(10-86) - Shut In Well:

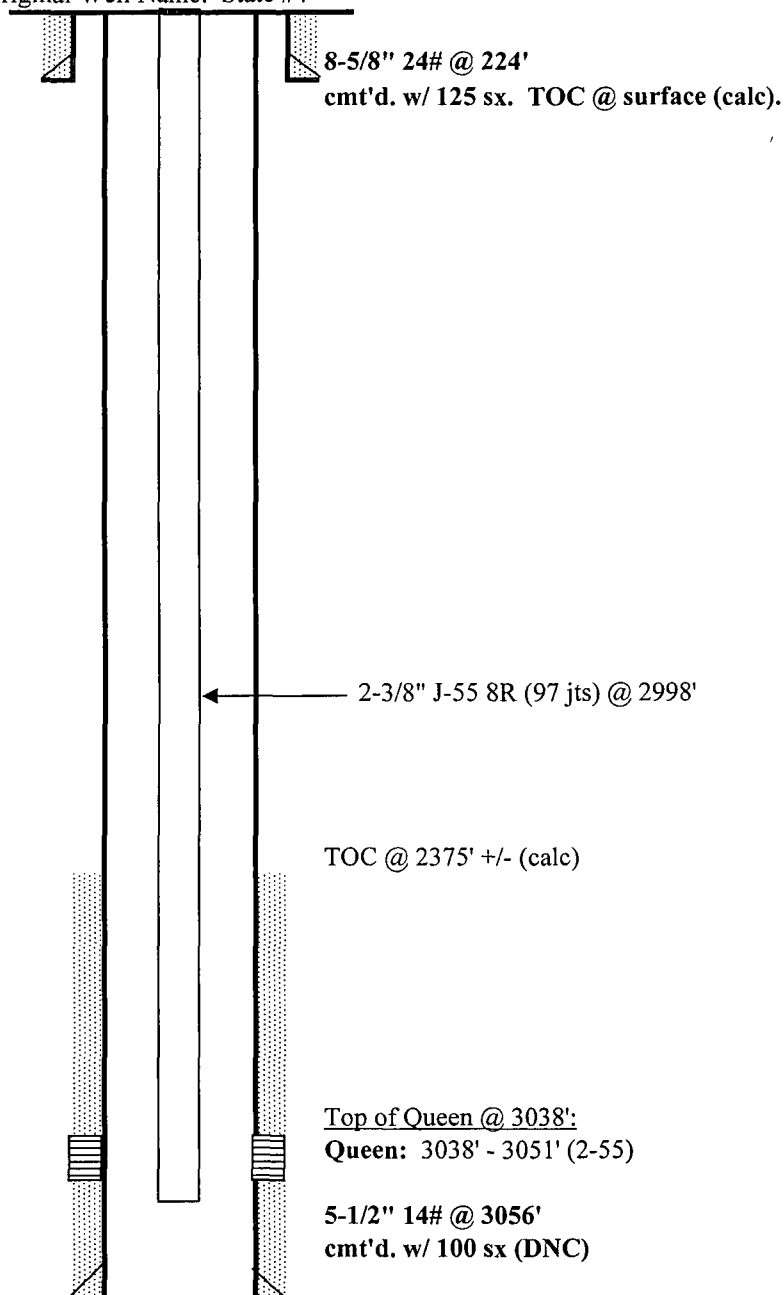
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 16, 2007
BY: GSA
WELL: 15
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 23E, T13S, R31ECM
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: TA Producer
Original Well Name: State #4

KB = 4425'
GL =
API = 30-005-00835



PBTD -
TD - 3056'

6/24/2008

RQU #15.xls

Well History: **Rock Queen Unit #15**

(2-55) - Initial Completion: Orig comp perf 3038' - 3051'. IP 198 BOPD pumping natural.

(10-86) - Shut-in Well:

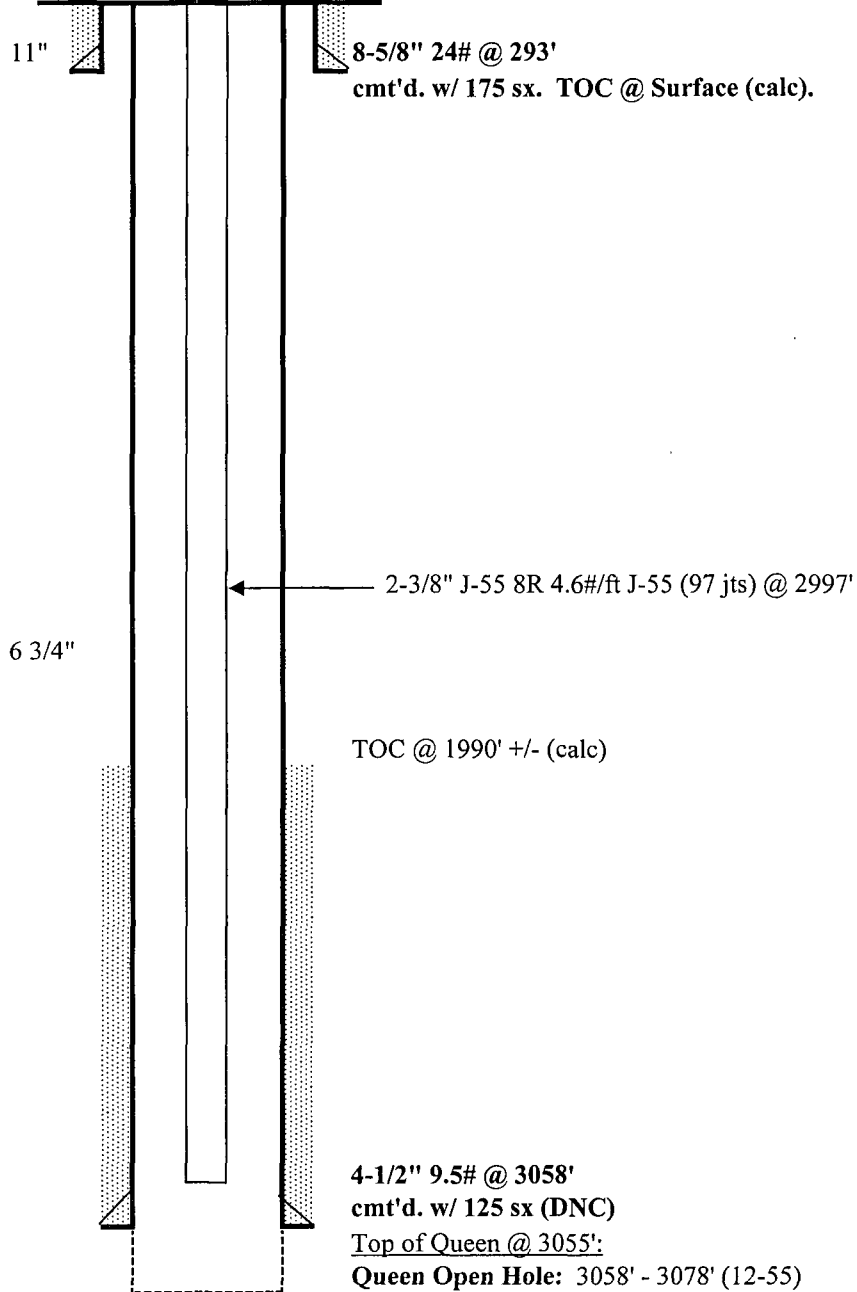
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 16, 2007
BY: GSA
WELL: 17
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 23G, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: T.A. Producer
Original Well Name: Chaves State BM A #8

KB = 4411'
GL =
API = 30-005-00831



PBTD - 3115'
TD - 3115'

Well History: Rock Queen Unit #17

(12-55) - Initial Completion: Orig comp open hole 3058' - 3115'. Treated OH from 3058' - 3078' w/
8,000 # sand. Pumped 75 BOPD in 18 hrs. IP 100 BOPD

(10-86) - Shut-in Well:

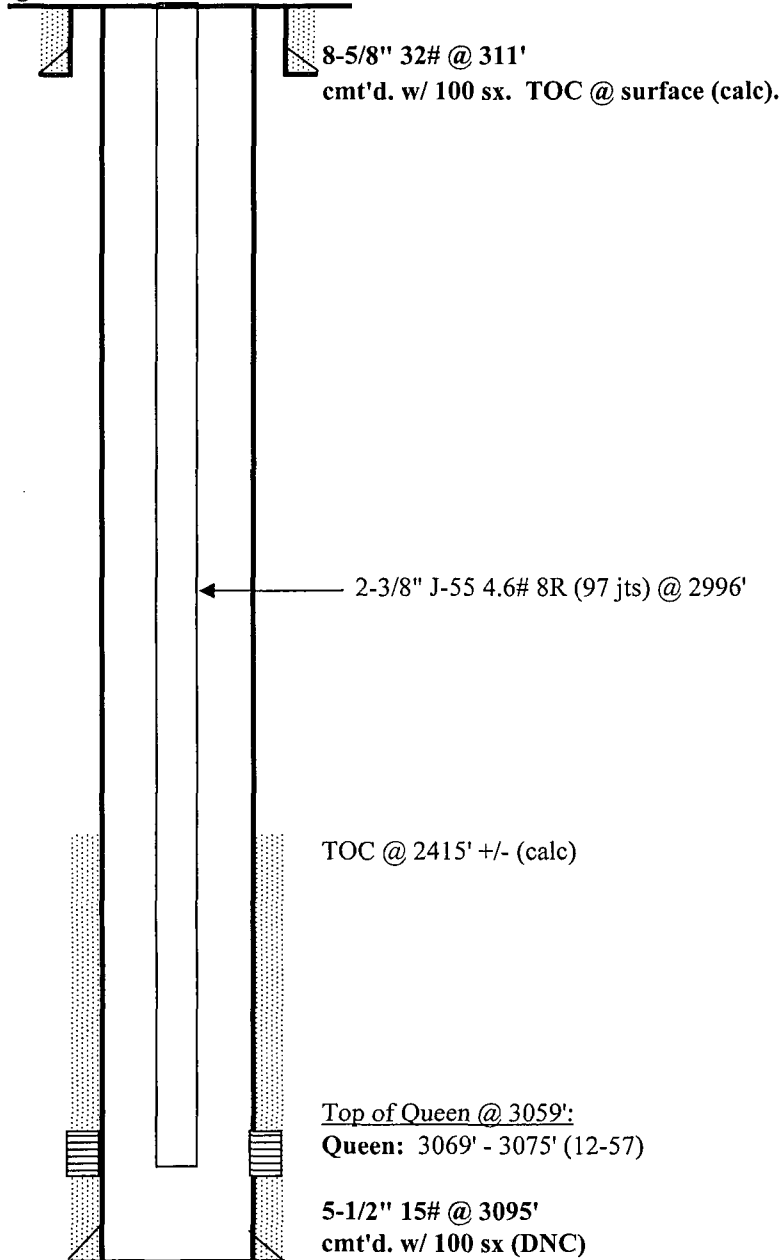
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 29, 2007
BY: GSA
WELL: 23H
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 23H, T13S, R31ECM
SPUD: 12/57 COMP: 12/57
CURRENT STATUS: Producer
Original Well Name: Gulf State #1

KB = 4419'
GL =
API = 30-005-00822



PBTD - 3095'
TD - 3106'

6/24/2008

RQU #23H.xls

Well History: **Rock Queen Unit #23H**

(12-57) - Initial Completion: Orig comp perms 3069' - 3075'. Treated perms, washed w/ 250 gals MCA,
then sand fraced w/ 15,000 gals LSE oil and 15,000 # sand. IP 33 BOPD

(12-87) - Shut-in Well:

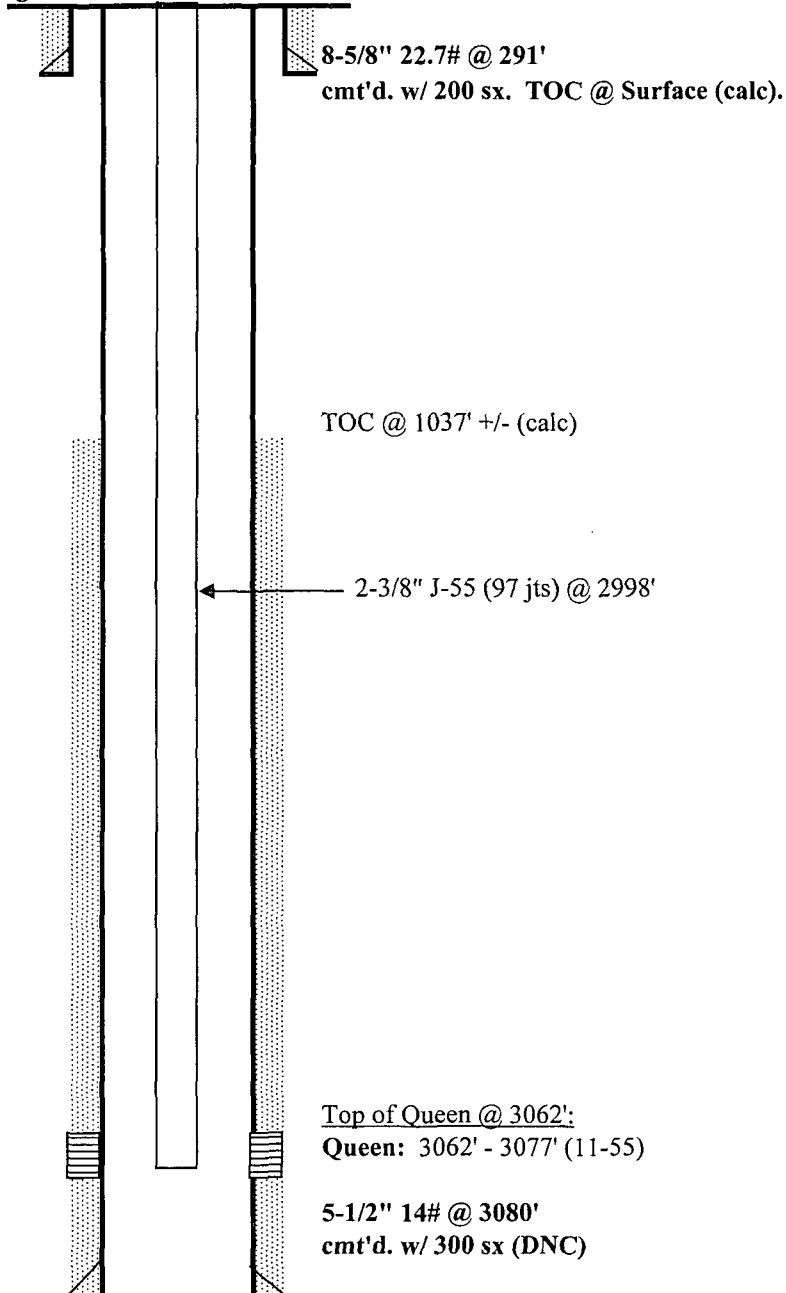
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 29, 2007
BY: GSA
WELL: 18
STATE: New Mexico

Location: 1980' FSL & 990' FEL, Sec 23I, T13S, R31ECM
SPUD: 11/55 COMP: 11/55
CURRENT STATUS: Producer
Original Well Name: State AH #8

KB = 4412'
GL =
API = 30-005-00821



PBTD -
TD - 3081'

6/24/2008

RQU #18.xls

Well History: Rock Queen Unit #18

(11-55) - Initial Completion: Orig comp thru perms 3062' - 3077'. Fraced w/ 8,000 gals LSE crude and 4,000 # sand. Pumped 64 BOPD.

(6-84) - Shut In Well: @ 1 BOPD

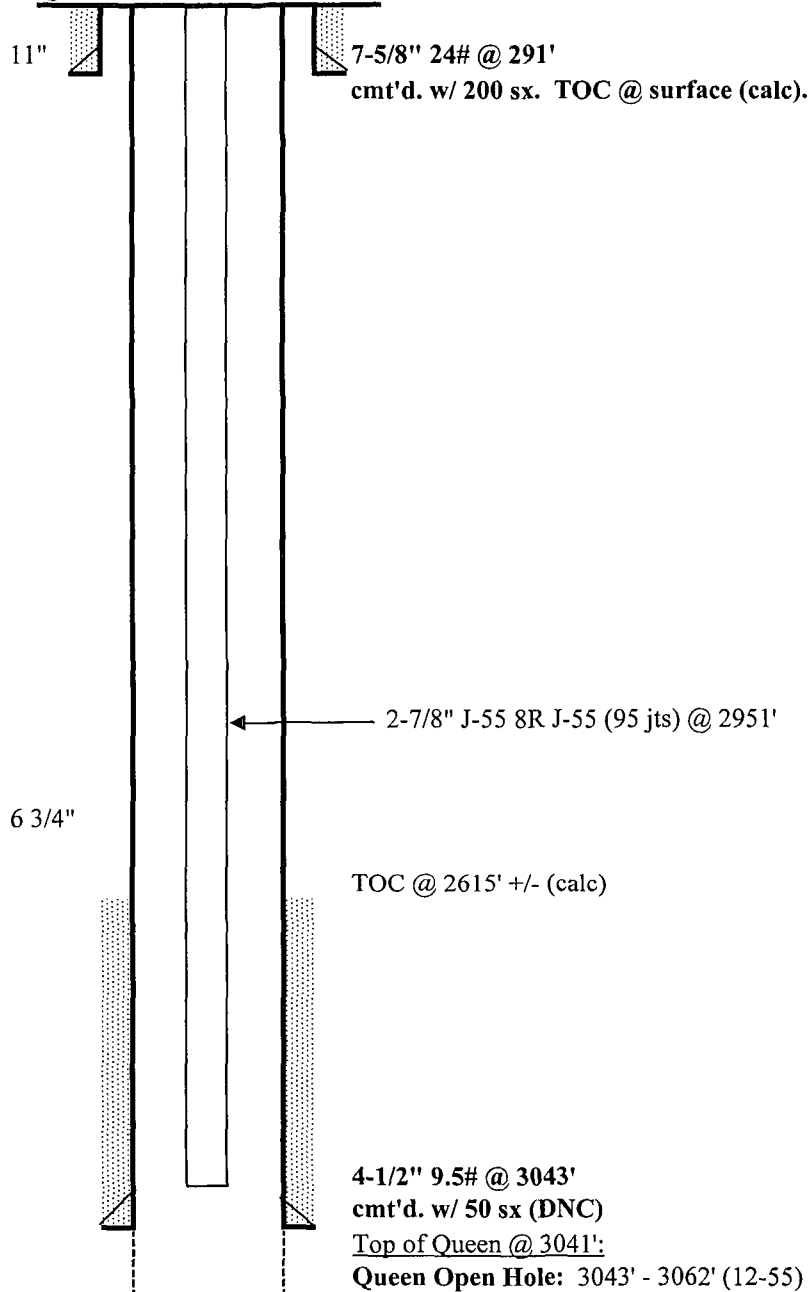
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 30, 2007
BY: GSA
WELL: 20
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 23K, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: Producer
Original Well Name: Chaves State BM #7

KB = 4408'
GL =
API = 30-005-00830



PBTD - 3062'
TD - 3062'

6/24/2008

RQU #20.xls

Well History: Rock Queen Unit #20

(12-55) - Initial Completion: Orig comp in open hole 3043' - 3062'. Treated OH from 3043' - 3062' w/
8,000 gals LSE Crude and 8,000 # sand. IP 136 BOPD.

(11-86) - Well Shut In:

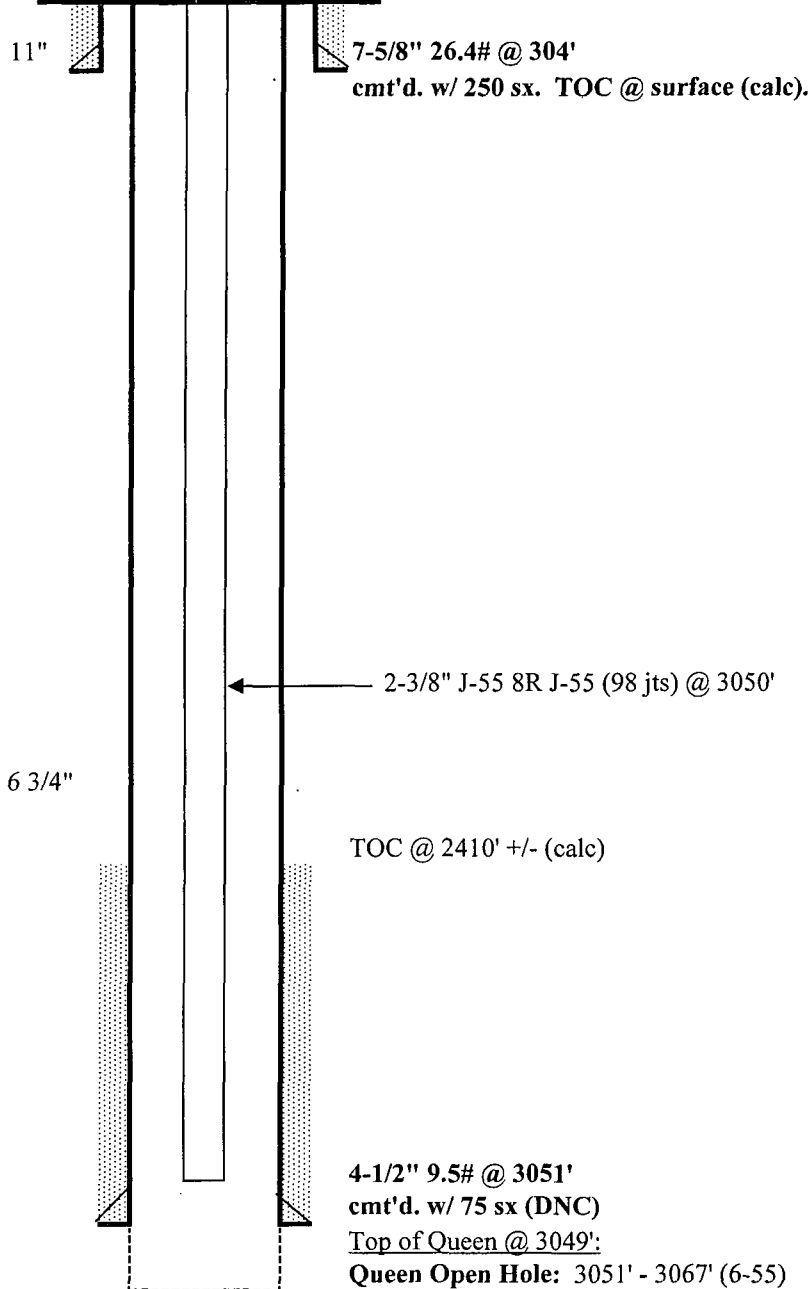
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 30, 2007
BY: GSA
WELL: 21
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 23M, T13S, R31ECM
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: Producer
Original Well Name: Chaves State BM #2

KB = 4429'
GL =
API = 30-005-00825



Well History: **Rock Queen Unit #21**

(6-55) - Initial Completion: Orig comp in open hole section 3051' - 3067'. Fraced OH section w/
8,000 gals LSE Crude amd 8,000 # sand. IP 40 BOPD

(06-02) - Shut-in Well:

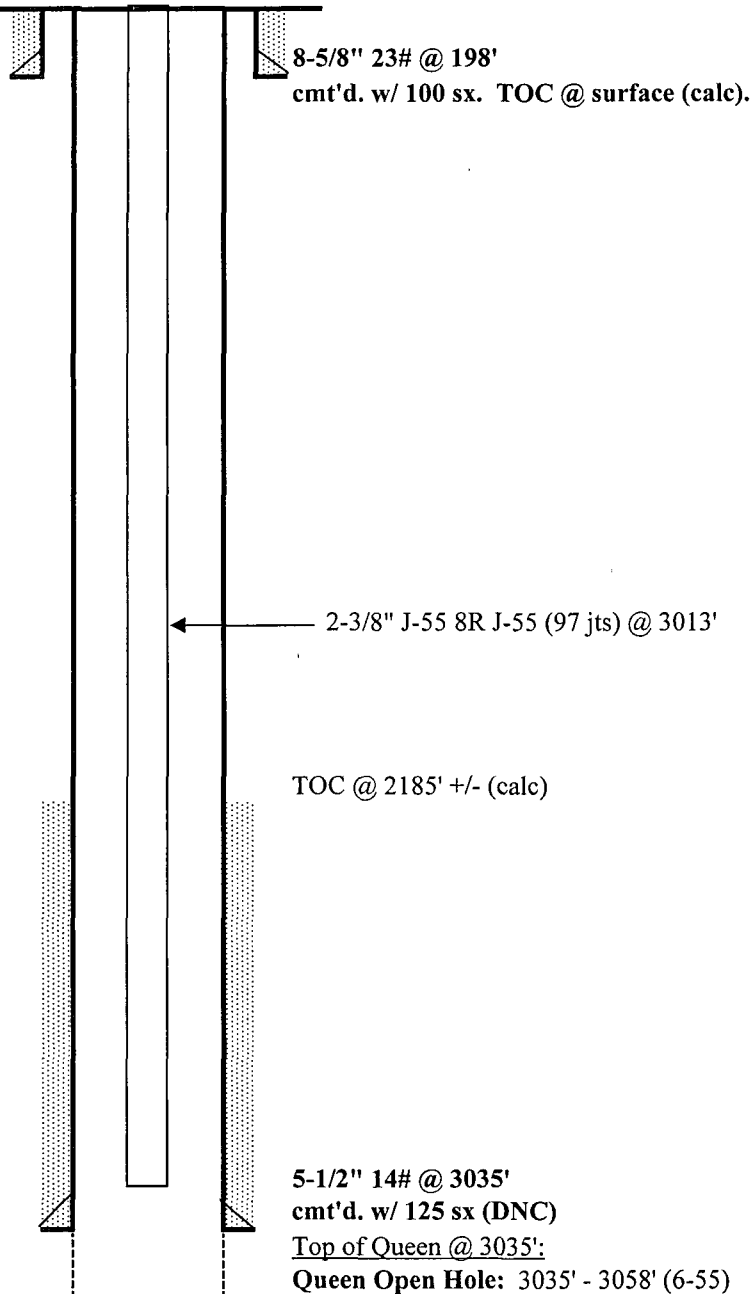
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 30, 2007
BY: GSA
WELL: 22
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 23O, T13S, R31ECM
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: Producer
Original Well Name: State XX #1

KB = 4412'
GL =
API = 30-005-00834



PBTD - 3058'
TD - 3058'

6/25/2008

RQU #22.xls

Well History: Rock Queen Unit #22

(6-55) - Initial Completion: Orig comp OH sec. 3035' - 3058' fraced OH sec. 3035' - 3047' w/ 8,000
gal lease crude and 10,000 # sand. IP 280 BOPD.

(07-86) - Well Shut In:

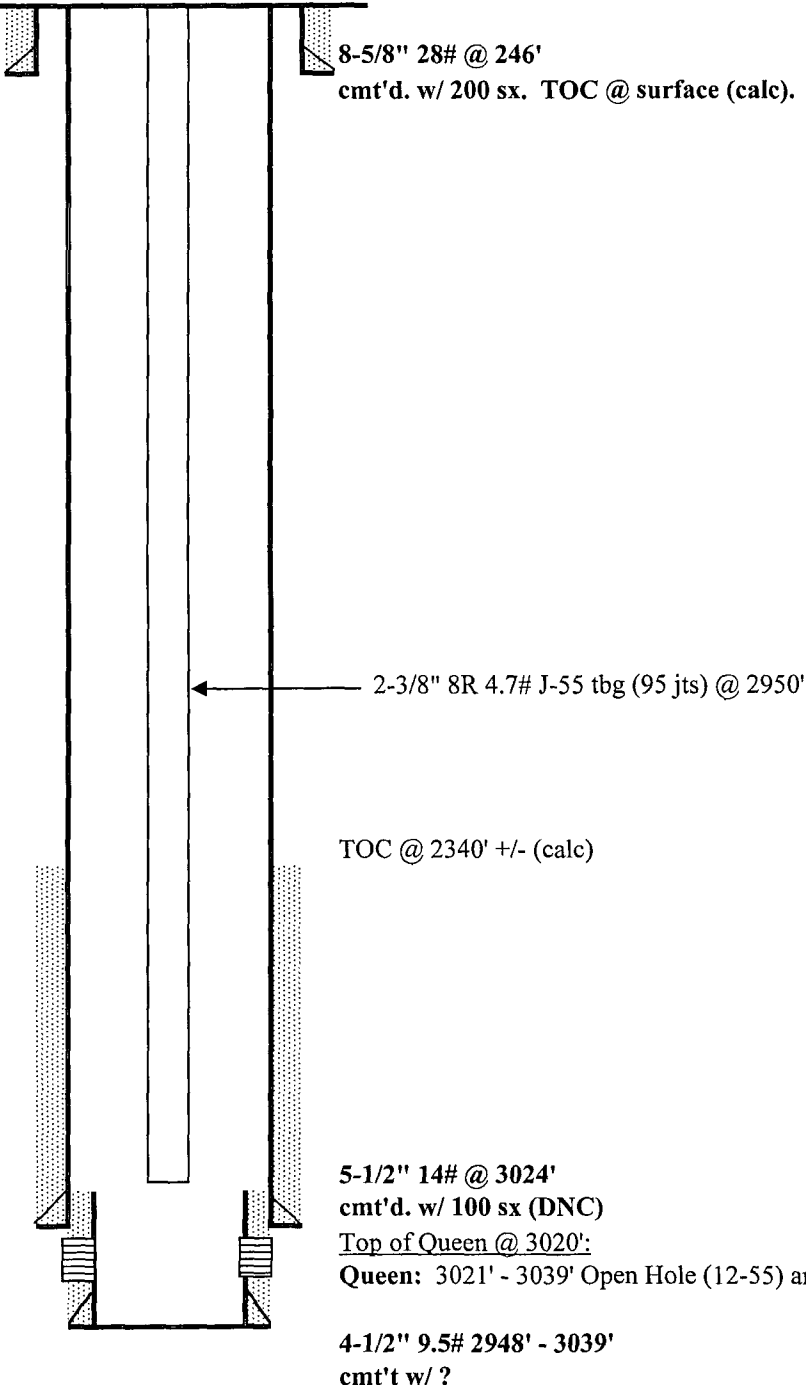
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 2, 2007
BY: GSA
WELL: 23
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 22A, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: T.A. Producer
Original Well Name: Gale State #1

KB = 4425'
GL =
API = 30-005-00813



PBTD -
TD - 3039'

6/25/2008

RQU #23.xls

Well History:

Rock Queen #23

(12-55) - Initial Completion:

Open hole 3021' - 3039'. Sand fraced with 10,000 gals LSE crude and 15,000 # sand.

(7-61) - Workover:

Set 86.69' 4-1/2" 9.5#/ft liner 2948' - 3039'. Perf 3032' - 3038' w/ 4 SPF sand fraced with 5,000 gals LSE crude and 7.500 # sand.

(12-85) - Shut-in Well:

Last production.

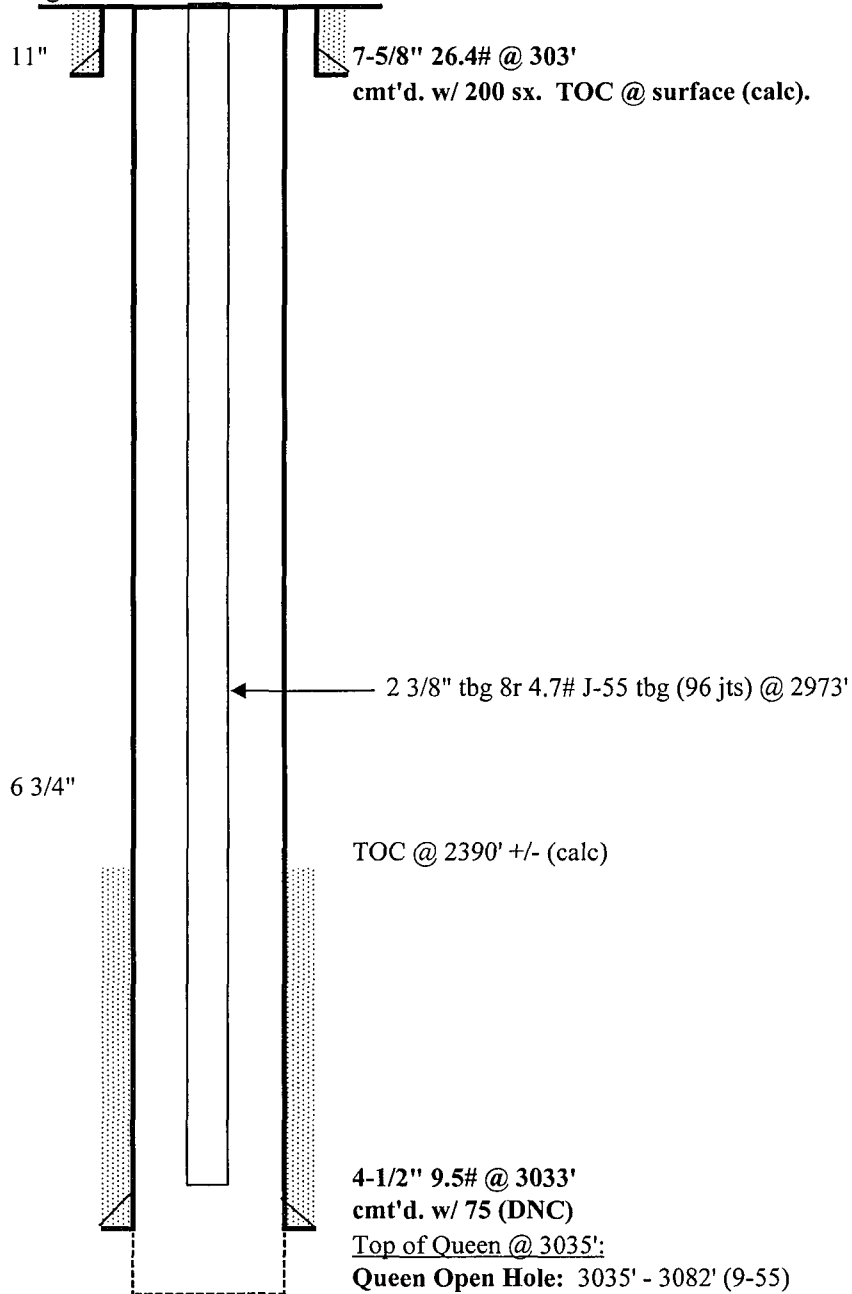
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 2, 2007
BY: GSA
WELL: 24
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 22G, T13S, R31ECM
SPUD: 9/55 COMP: 9/55
CURRENT STATUS: T.A. Producer
Original Well Name: Chaves State BM #1

KB = 4437'
GL =
API = 30-005-00809



Well History: Rock Queen Unit #24

(9-55) - Initial Completion: Sand fraced open hole w/ 8,000 gals LSE crude and 8,000 # sand

(2-86) - T.A. Well: Last production @ 1/2 BOPD

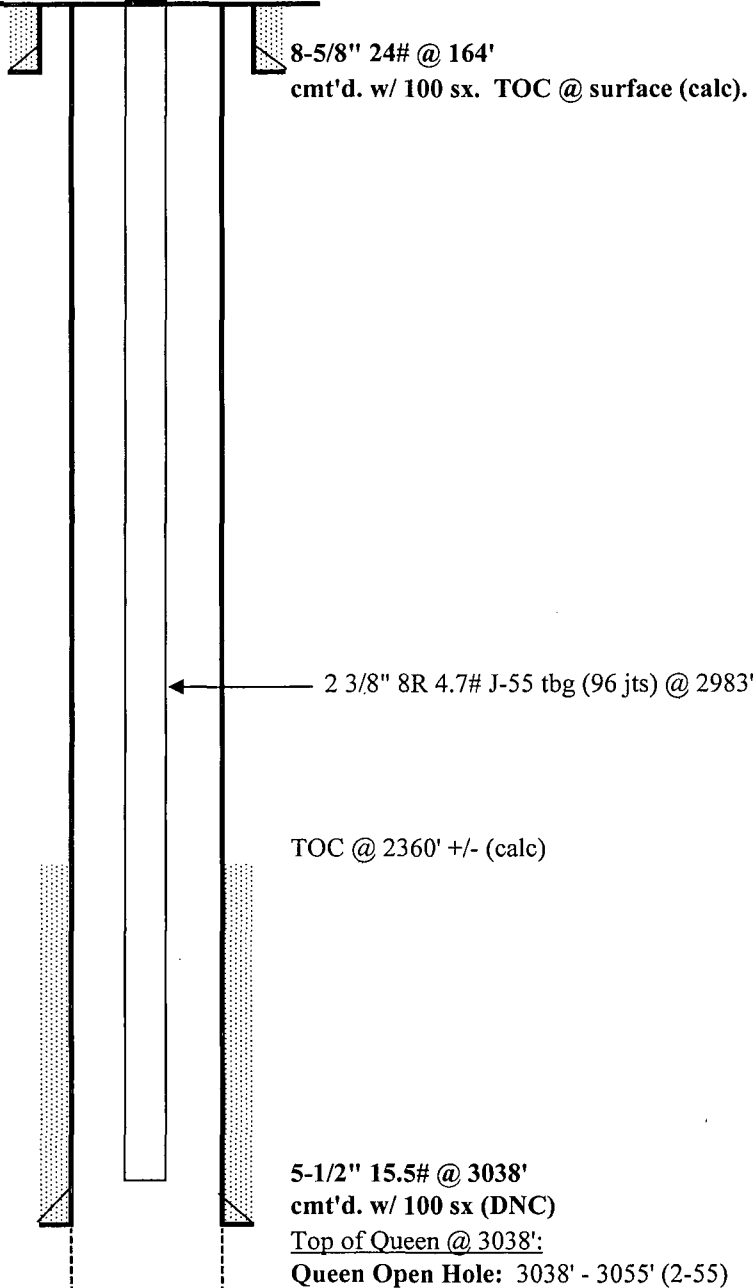
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 2, 2007
BY: GSA
WELL: 25
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 22I, T13S, R31ECM
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: T.A. Producer
Original Well Name: State #5

KB = 4433'
GL =
API = 30-005-00816



PBTD - 3055'
TD - 3055'

Well History:

Rock Queen Unit #25

(2-55) - Initial Completion:

Orig comp in open hole section 3038' - 3055'. Sand frac w/ 10,000 gals LSE crude and 10,000 # sand. IP 528 BOPD.

(8-86) - Shut-in Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 5, 2007
BY: GSA
WELL: 26
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 22K, T13S, R31ECM
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: T.A. Producer
Original Well Name: State V #1

KB = 4436'
GL =
API = 30-005-00808

8-5/8" 24# @ 309'
cmt'd. w/ 200 sx. TOC @ surface (calc).

2 3/8" tbg 8R 4.7# J-55 tbg (96 jts) @ 2979'

TOC @ 2350' +/- (calc)

5-1/2" 14# @ 3033'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 3032':
Queen Open Hole: 3033' - 3050' (7-55)

PBTD - 3050'
TD - 3050'

Well History: Rock Queen Unit #26

(7-55) - Initial Completion: Oil and sand fraced open hole w/ 7,500 gals LSE crude and 15,000 # sand.

(6-85) - Shut-in Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 5, 2007
BY: GSA
WELL: 27
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 22O, T13S, R31ECM

SPUD: 5/55 COMP: 5/55

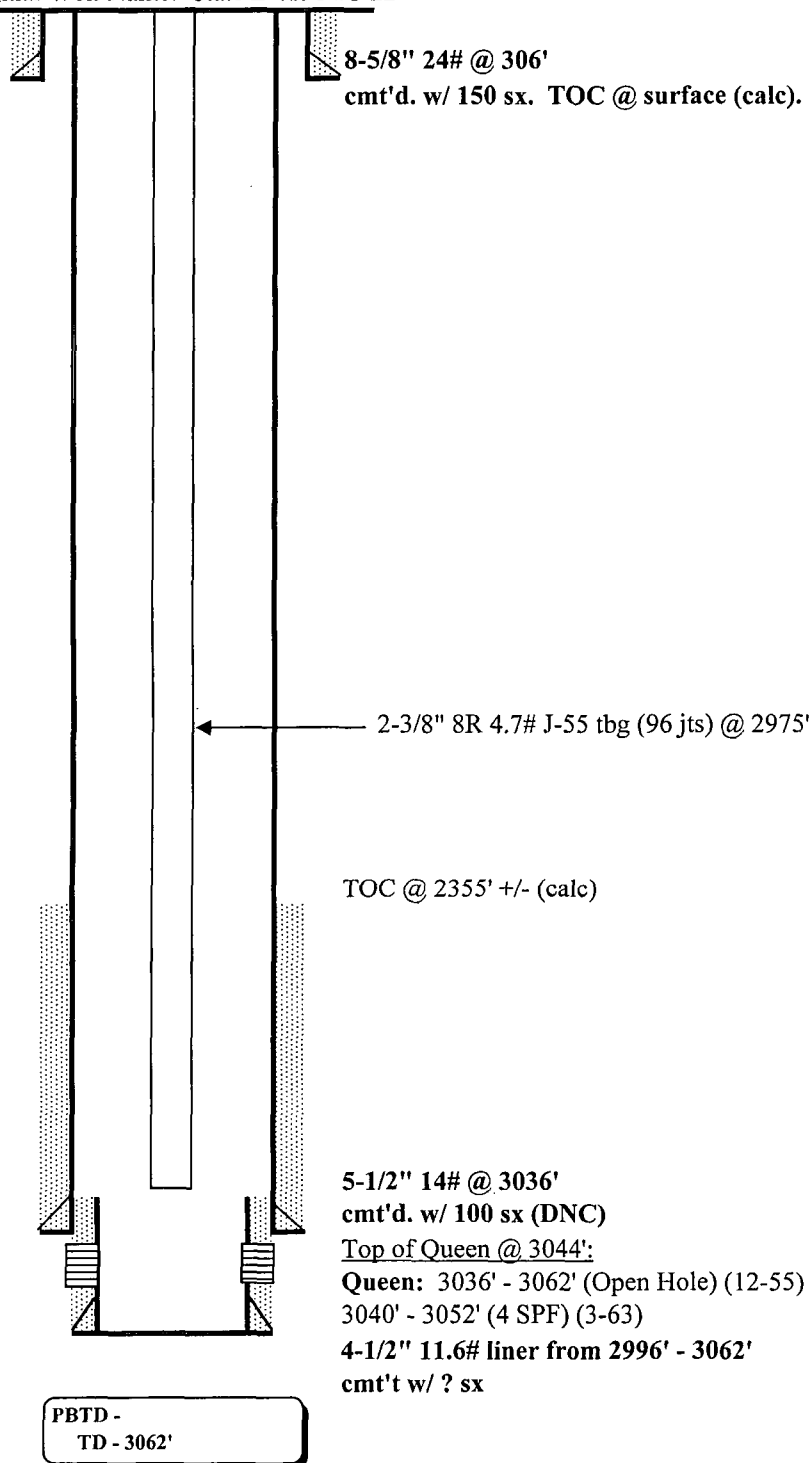
CURRENT STATUS: T.A. Producer

Original Well Name: State E 4191 #1-22

KB = 4431'

GL =

API = 30-005-00812



6/25/2008

RQU #27.xls

Well History:

Rock Queen #27

(5-55) - Initial Completion:

Orig comp in open hole . Oil/sand faced w/ 10,000 gals LSE crude and 10,000 # sand.

(3-63) - Workover:

Installed 4-1/2" 11.6 #/ft liner 2996' - 3062'. Perfs 3040' - 3052'. Sand fraced w/ 10,000 gals LSE crude and 10,000 # sand

(9-86) - Shut-in Well:

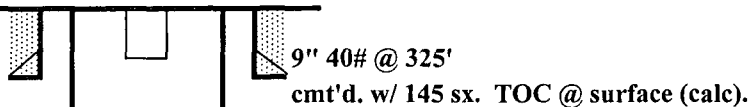
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 20, 2007
BY: GSA
WELL: 29
STATE: New Mexico

Location: 330' FNL & 330' FEL, Sec 27A, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: T.A. Producer
Original Well Name: Malco Federal #1

KB = 4427'
GL =
API = 30-005-00883



9" 40# @ 325'
cmt'd. w/ 145 sx. TOC @ surface (calc).

TOC @ 2385' +/- (calc)

Top of Queen @ 3043':
Queen: 3048' - 3057' (5-55)
6" 15# @ 3065'
cmt'd. w/ 100 sx (DNC)

PBTD -
TD - 3067'

6/25/2008

RQU #29.xls

Well History: Rock Queen Unit #29

(5-55) - Initial Completion: Orig comp thru perms 3048' - 3057'. Treated perms w/ 8,000 gals LSE crude and 8,000 # sand. IP 792 BOPD.

(11-61) - Workover: Installed REDA Pump in well.

(8-86) - Last Production: @ 2 BOPD

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 26, 2007
BY: GSA
WELL: 30
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 27C, T13S, R31ECM

SPUD: 7/55 COMP: 7/55

CURRENT STATUS: T.A. Producer

Original Well Name: Las Cruces A #1

KB = 4430'

GL = 4421'

API = 30-005-00891

13-3/8" @ 170'
cmt'd. w/ 160 sx. TOC @ surface (calc).
1 Jt. 2-3/8" tbg

TOC @ 1670' +/- (calc)

5-1/2" 14# @ 3031'
cmt'd. w/ 200 sx (DNC)
Top of Queen @ 3025':
Queen Open Hole: 3031' - 3046' (7-55)

PBTD - 3046'
TD - 3046'

6/25/2008

RQU #30.xls

Well History: Rock Queen Unit #30

(7-55) - Initial Completion: Orig comp in open hole 3031' - 3046'. IP flowed 65 BOPD.

(1-65) - Last Production: Due to high water cut. Ineconomic to produce.

(7-96) - Visual Inspection: Showed only 2-3/8" tbg in well. No rods, no pump unit. In view of fact that well has been SI since 2-65 and that well was placed in T.A. status 10-74, estimate 1 jt tbg in well head. Tbg is open to Atmos.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 26, 2007
BY: GSA
WELL: 31
STATE: New Mexico

Location: 1650' FNL & 1980' FEL, Sec 27G, T13S, R31ECM
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: T.A. Producer
Original Well Name: Malco Federal #4

KB = 4415'
GL = 4407'
API = 30-005-00886

8-5/8" 32.3 #/ft @ 315'
cmt'd. w/ 145 sx. TOC @ surface (calc).

TOC @ 2350' +/- (calc)

Top of Queen @ 3016':
Queen: 3023' - 3027' (7-55)

5-1/2" 15.5# @ 3034'
cmt'd. w/ 100 sx (DNC)

PBTD - 3034'
TD - 3034'

Well History:

Rock Queen Unit #31

(7-55) - Initial Completion:

Orig comp thru perms 3023' - 3027'. IP 456 BOPD

(12-01) - Last Production:

Due to high water cut, uneconomic to produce.

(7-96) - Visual Inspection:

Showed 5-1/2 " x 2" SWAGE on well head. No tubing in well, no elec power at well. Had 2" valve on top of SWAGE.

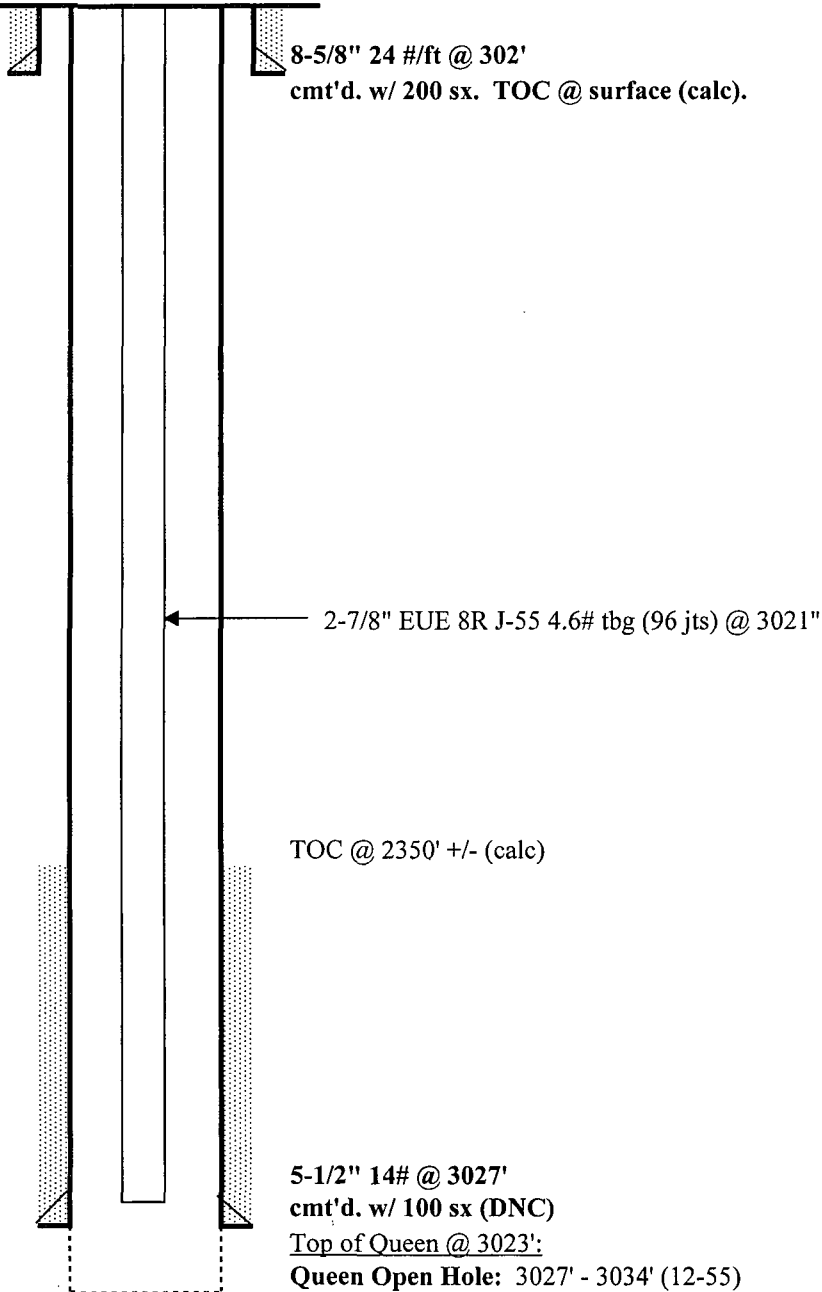
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 27, 2007
BY: GSA
WELL: 33
STATE: New Mexico

Location: 990' FSL & 1650' FEL, Sec 27O, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: Producer
Original Well Name: Federal Hinkle #4

KB = 4430'
GL = 4421'
API = 30-005-00890



PBTD - 3034'
TD - 3034'

Well History:

Rock Queen Unit #33

(12-55) - Initial Completion:

Orig comp in open hole 3027' - 3034'. Fraced OH w/ 7,500 gals LSE crude and 15,000 # sand. IP 746 BOPD

(12-60) - Workover:

Treated OH w/ 26,000 gal H₂O and 11,250 # 20-40 mesh sand

(7-95) - Workover:

Ran new pump BBL, plunger w/ seating nipple and stand valve.

(03-02) - Shut-in Well:

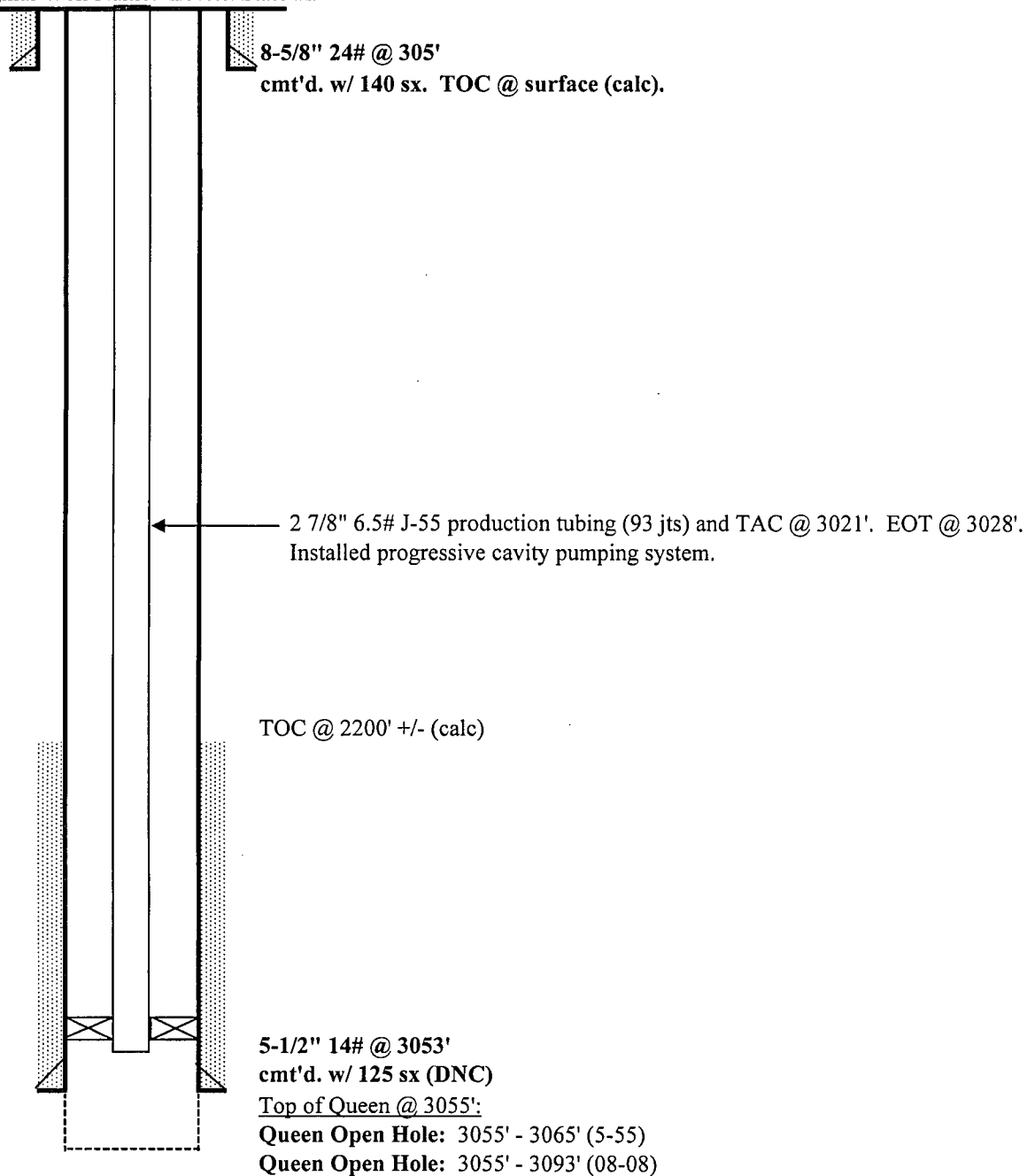
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sep. 04, 2008
BY: GSA
WELL: 35
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 26A, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: Levick State #2

KB = 4412'
GL =
API = 30-005-00872



PBTD - 3093'
TD - 3093'

Well History: Rock Queen Unit #35

(5-55) - Initial Completion: Orig Comp in open hole 3053'-3065'. Treated OH Sec w/ 10,000 gals LSE crude and 10,000 # sand. IP 792 BOPD

(9-65) - Workover: Treated open hole w/ 1000 gals LSE Crude, 500 # 20/40 Mesh sand and 500 # L-26 Gypban

(01-99) - Shut-in Well:

(08-08) - Workover: TOOH w/ rods, pump, and 2 3/8" production tubing. CO/DO well to new TD @ 3093'. Pressure tested 5 1/2" casing to 2923', tested good. Logged well w/ GR/CCL/CN log. Acidized Queen interval (3053' - 3093') w/ 500 gal toluene, 2000 gal 80/20 mixture of 7 1/2% NEFE acid and toluene, and 1000 # rock salt in three stages @ 4 BPM and 1153 - 1763 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3021', EOT @ 3028'. Installed progressive cavity pumping system. Returned well to production (PC pump).

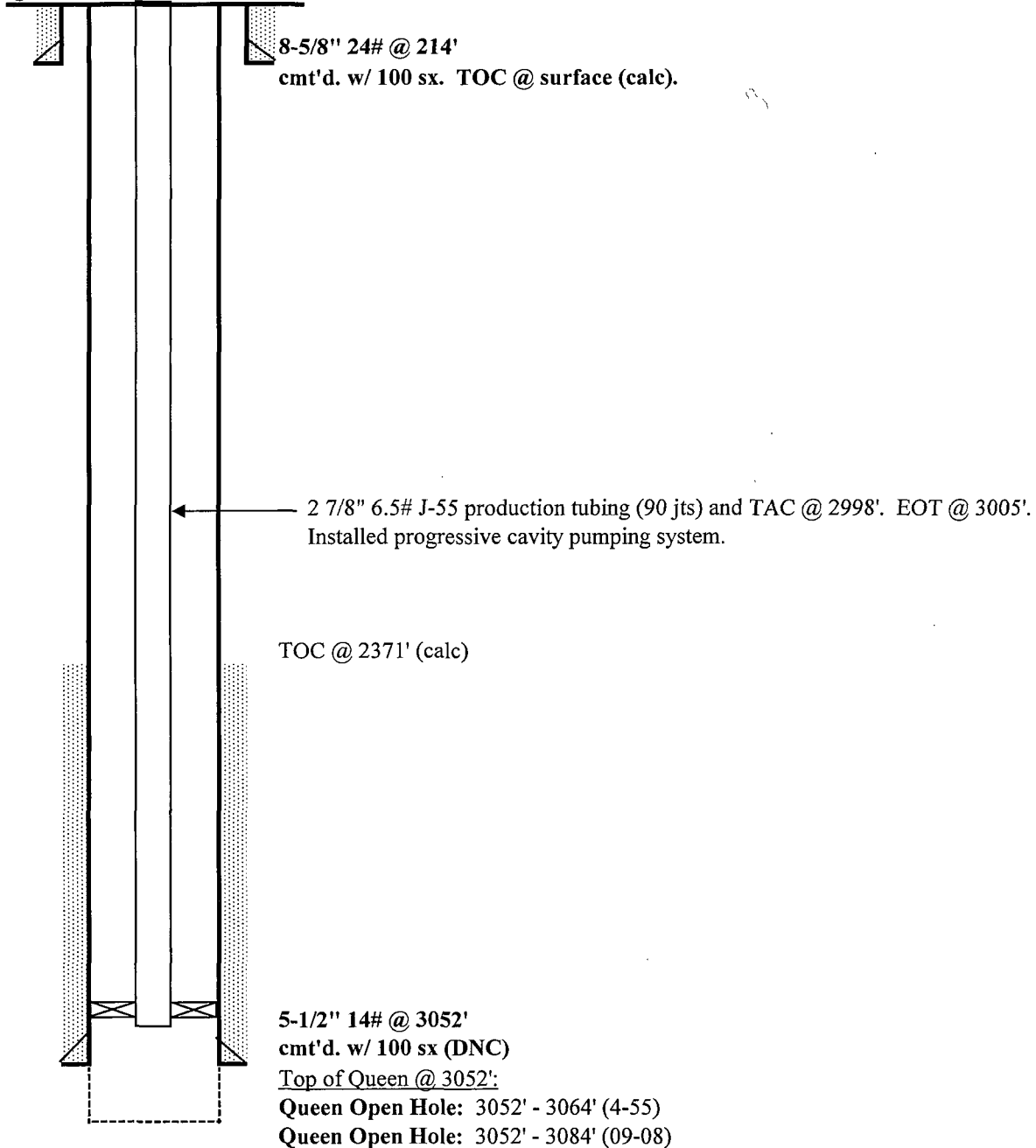
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sep. 22, 2008
BY: GSA
WELL: 37
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 26C, T13S, R31ECM
SPUD: 4/55 COMP: 4/55
CURRENT STATUS: Producer
Original Well Name: State #9

KB = 4426'
GL =
API = 30-005-00875



PBTD - 3084'
TD - 3084'

Well History: Rock Queen Unit #37

- (04-55) - Initial Completion:** Orig comp in open hole 3052'-3064'. Sand frac'd OH 3052'-3064' w/ 10,000 gals lse crude and 7500 # sand. IP 207 BOPD
- (1-61) - Workover:** Treated OH w/ 4000 gals H2O and 4000 # 20/40 sand.
- (8-90) - Convert to Injection:** Converted to water injection. Pulled rods and tbg, cleaned hole to TD. Ran plastic lined 2-3/8" tbg w/ pkr to 3010'. Per ODC order R-9361
- (09-08) - Workover:** TOO H w/ 2 3/8" IPC injection tubing and packer. Isolated 5 1/2" casing leak from 556' - 652'. Squeeze cemented 5 1/2" casing leak w/ 100 sx Class C cement w/ additives. DO cement and pressure tested leak to 500 psi, held OK. CO/DO well to new TD @ 3084' (20' deepening). Ran GR/CCL/CN and CBL logs. Acidized Queen interval (3052' - 3084') w/ 500 gal toluene, 2,500 gal 80/20 mixture of 7 1/2% NEFE acid and toluene, and 1,000# rock salt in three stages @ 5 BPM and 830 psi avg STP. Swabbed load back, 5% oil cut. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2998', EOT @ 3005'. Installed progressive cavity pumping system. Returned well to production (PC pump).

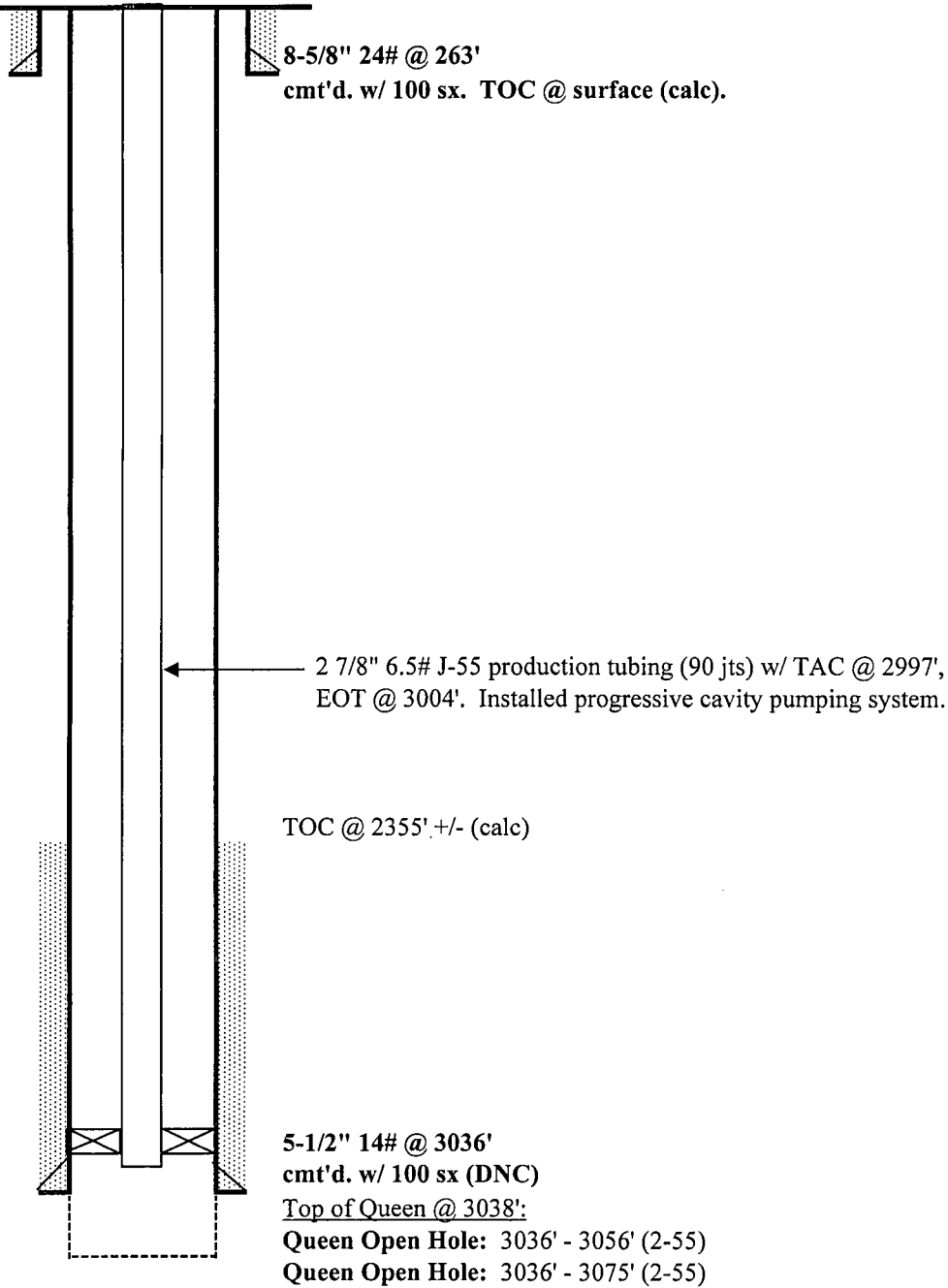
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Aug. 01, 2008
BY: GSA
WELL: 39
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 26E, T13S, R31ECM
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: Producer
Original Well Name: State #10

KB = 4419'
GL =
API = 30-005-00876



PBTD - 3075'
TD - 3075'

Well History: Rock Queen Unit #39

(02-55) - Initial Completion: Orig Comp in open hole. Natural @ 47 BOPD

(1-61) - Workover: Frace'd OH down CSG w/ 4000 gals H2O and 6000 # 10-20 mesh sand. FP 2000 psi.

(2-61) - Workover: Refrac down 5-1/2 csg w/ 4000 gals lse crude and 8000 # 20-40 mesh sand. FPP 2200 psi.

(11-02) - Shut-in Well:

(07-08) - Upgrade Artificial Lift: TOOH w/ rods, pump, and 2 3/8" prodn tubing. Repaired/replaced wellhead. Located casing leaks from 584' - 650'. Cemented 5 1/2" casing leaks w/ 70 sx Class C cement w/ additives. CO/DO well to new TD @ 3075'. Acidized Queen interval (3036 - 3051') w/ 1600 gal 7 1/2% NEFE acid, 400 gal toluene, and 1000# rock salt in three stages @ 4.1 BPM and 760 psi avg STP. Swabbed load back. Ran GR/CCL/CN log. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2997', EOT @ 3004'. Installed progressive cavity pump system. Returned well to production (PC pump).

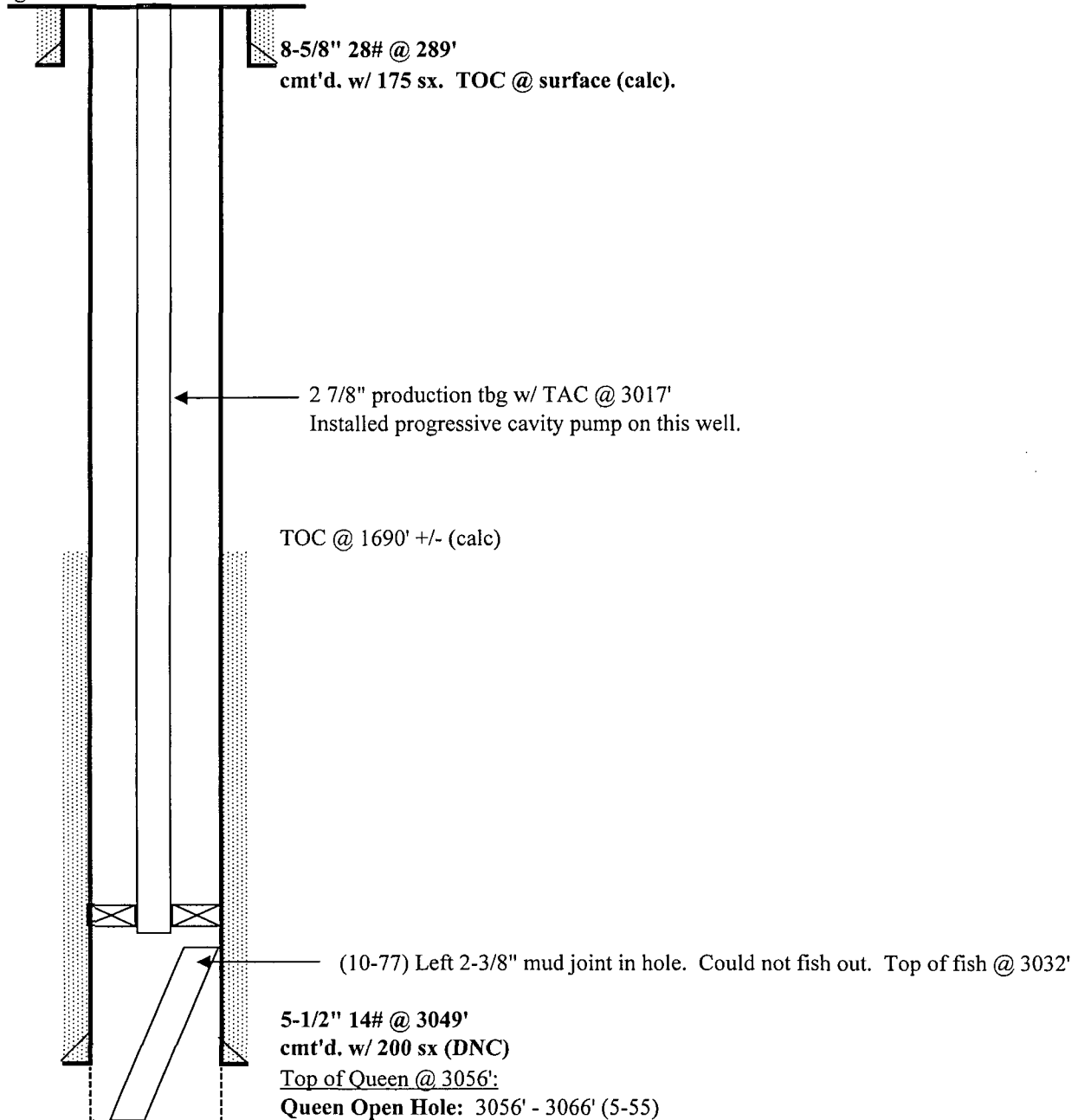
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Feb. 13, 2008
BY: GSA
WELL: 41
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 26G, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: State P #1

KB = 4418'
GL =
API = 30-005-00867



Well History: **Rock Queen Unit #41**

(05-55) - Initial Completion: Orig Comp in open hole 3049'-3057'. Natural comp faro 60 BOPD

(12-57) - Workover: Deepened well 9' to 3066'. Frace'd OH w/ 10,000 gals lse crude and 10,000 # sand.

(02-08) - Workover: POH w/ rods and 2 7/8" production tubing. Replaced top joint of 5 1/2" 14# casing with one joint of 5 1/2" 15.5# casing. CO well to top of fish @ 3036'. Ran 2 7/8" production tubing, BHA, and progressive cavity pump installation. Returned well to production.

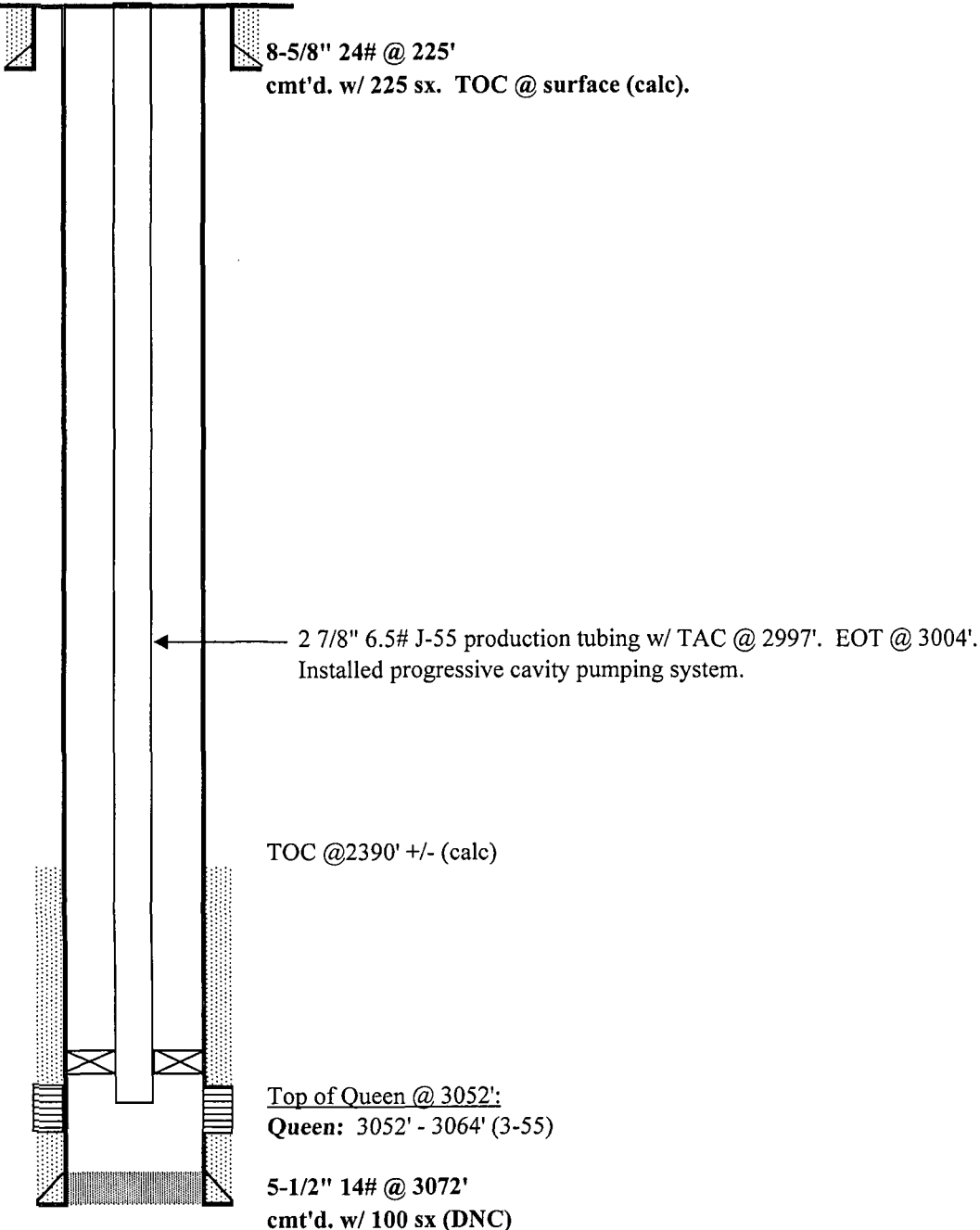
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jul. 01, 2008
BY: GSA
WELL: 43
STATE: New Mexico

Location: 1980' FSL & 990' FEL, Sec 26I, T13S, R31ECM
SPUD: 3/55 COMP: 3/55
CURRENT STATUS: Producer
Original Well Name: State #14

KB = 4415'
GL =
API = 30-005-00881



PBTD - 3072'
TD - 3072'

9/4/2008

RQU #43.xls

Well History: Rock Queen Unit #43

(03-55) - Initial Completion: Orig comp thru perms 3052'-3064'. IP flowed 1365 BOPD natural after perf

(10-02) - Shut-in Well:

(6-08) - Workover: TOO H w/ rods, pump, and 2 7/8" production tubing. Replaced wellhead. CO well to TD @ 3072'. Located small casing leak between 588' and 620'. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2997', EOT @ 3004'. Installed progressive cavity pump. Returned well to production.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jul. 01, 2008
BY: GSA
WELL: 45
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 26K, T13S, R31ECM

SPUD: 3/55 COMP: 3/55

CURRENT STATUS: Producer

Original Well Name: State #13

KB = 4406'

GL =

API = 30-005-00879

8-5/8" 24# @ 228'
cmt'd. w/ 100 sx. TOC @ surface (calc).

2 7/8" 6.5# J-55 production tubing w/ TAC @ 2973'. EOT @ 2979'.
Installed progressive cavity pumping system.

TOC @ 2540' (CBL)

5-1/2" 14# @ 3022'
cmt'd. w/ 100 sx (DNC)

Top of Queen @ 3022':

Queen Open Hole: 3022' - 3033' (3-55)

Queen Open Hole: 3022' - 3070' (06-08)

PBTD - 3070'
TD - 3070'

Well History: Rock Queen Unit #45

(02-55) - Initial Completion: Orig comp hole 3022'-3033'. IP test flowed 236 BOPD natural.

(3-92) - Converted to Injector: Converted to water injection. Cleaned hole to TD. Set 2-3/8", J-55, IPC tbg w/ Baker Short Tension pkr @ 3001'. Order No. R-1541

(6-08) - Workover: TOO H w/ 2 3/8" IPC injection tubing and packer. Replaced wellhead. Pressure tested 5 1/2" casing to 2950' with 500 psi, tested OK. Tagged TD @ 3033' and deepen well to new TD @ 3070'. Ran GR/CCL/CN/CBL logs, TOC @ 2540'. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2973', EOT @ 2979'. Installed progressive cavity pump. Converted well to producer.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Oct. 23, 2008
BY: JEA
WELL: 47
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 26M, T13S, R31ECM

SPUD: 2/55 COMP: 2/55

CURRENT STATUS: Producer

Original Well Name: Chaves State AJ #2

KB = 4421'

GL =

API = 30-005-00869

8-5/8" 24# @ 328'
cmt'd. w/ 300 sx. TOC @ surface (calc).

2-7/8" 6.5# J-55 production tubing and TAC @ 2968'. EOT @ 2974'
Installed progressive cavity pumping system.

5-1/2" 15.5# @ 3026'
cmt'd. w/ 1550 sx (circ 15 sx)
Top of Queen @ 3034':
Queen Open Hole: 3034' - 3049' (2-55)

PBTD - 3049'
TD - 3049'

10/23/2008

RQU #47.xls

Well History: Rock Queen Unit #47

(02-55) - Initial Completion: Orig comp thru open hole 3026'-3049'. Treated OH w/ 6000 gal lse crude and 6000 # sand. Pumped 87 BOPD

(06-08) - Workover: TOO H w/ rods, pump, and 2 3/8" production tubing. CO well to TD @ 3049'. Replaced leaking wellhead. Pressure tested 5 1/2" casing to 2950' with packer to 400 psi, tested OK. Ran 2 7/8" 6.5# J-55 production tubing and TAC, set TAC @ 2968', EOT @ 2974'. Installed progressive cavity pumping system. Returned well to production (PC pump).

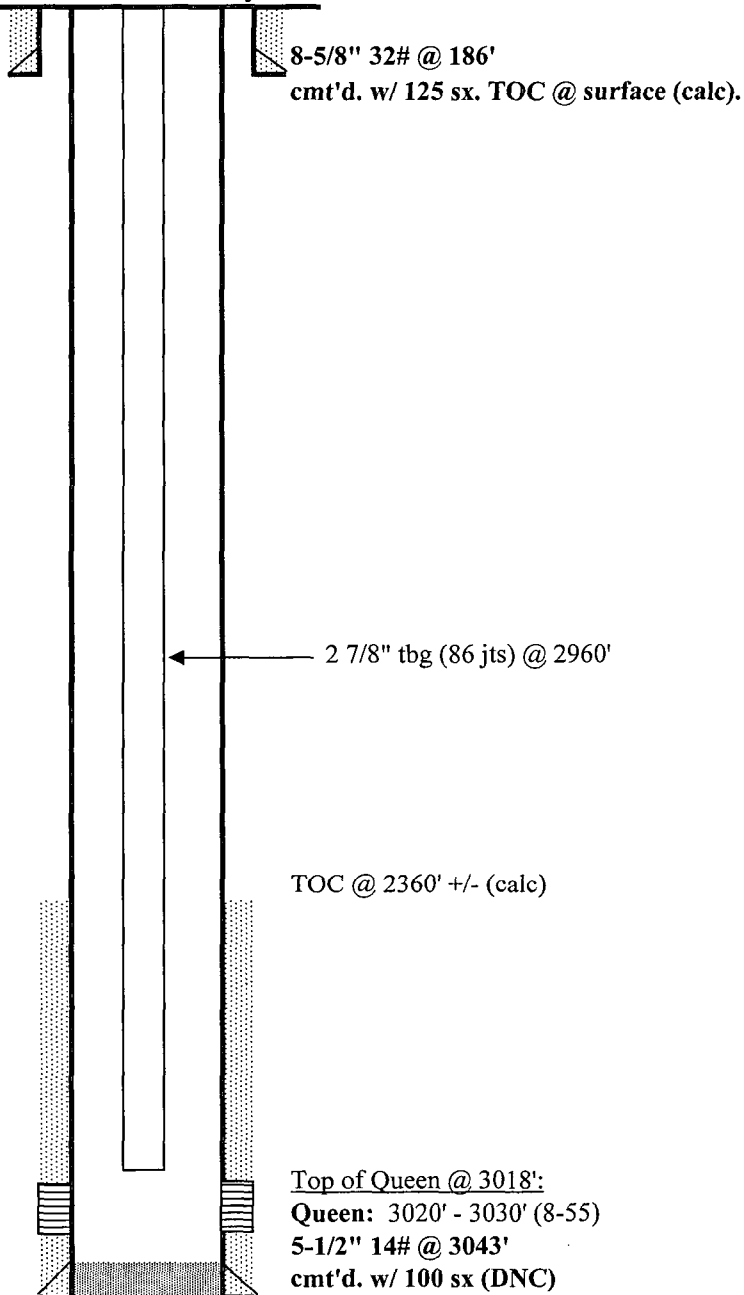
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sept. 28, 2007
BY: GSA
WELL: 49
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 26O, T13S, R31ECM
SPUD: 8/55 COMP: 8/55
CURRENT STATUS: Producer
Original Well Name: Manry State #2

KB = 4395'
GL =
API = 30-005-00874



PBTD - 3042'
TD - 3050'

6/25/2008

RQU #49.xls

Well History: **Rock Queen Unit #49**

(08-55) - Initial Completion: Orig comp thru perms 3020'-3030'. IP 1080 BOPD natural

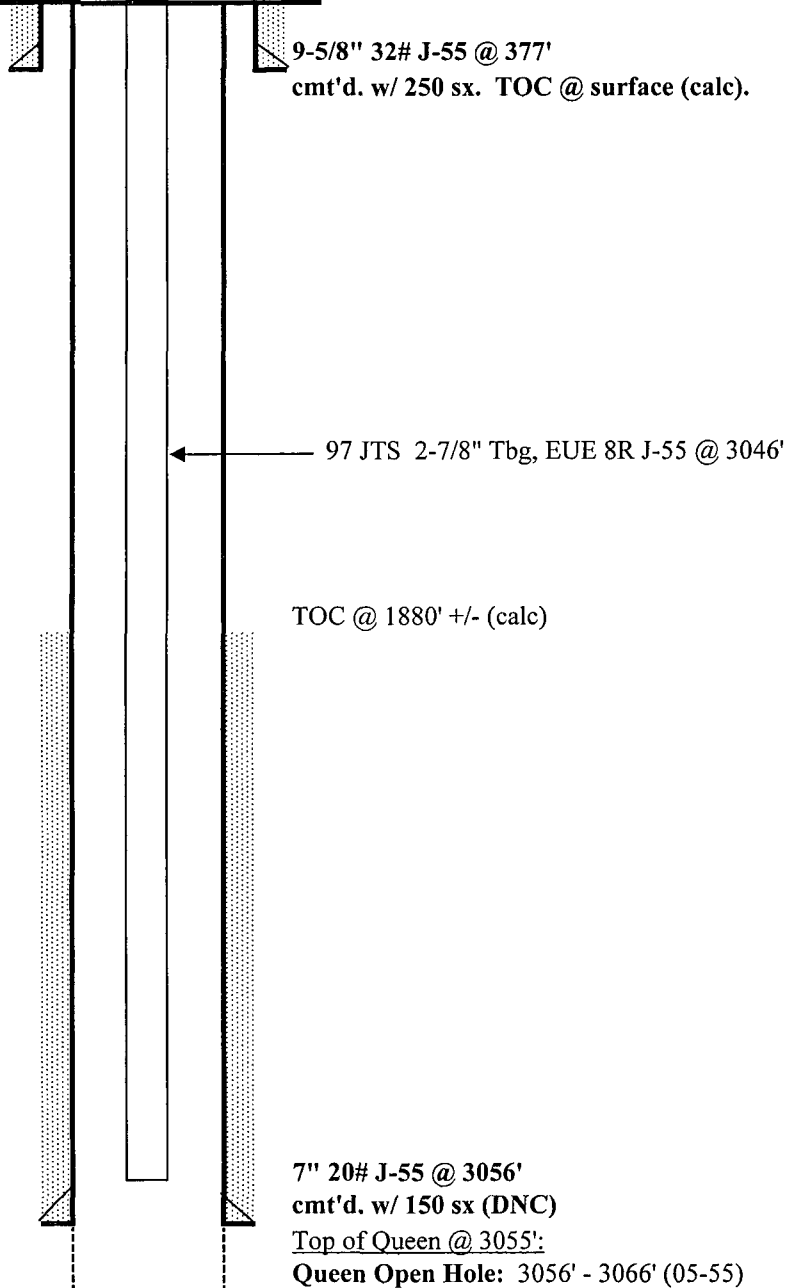
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Aug. 07, 2007
BY: GSA
WELL: 51
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 25A, T13S, R31ECM
SPUD: 05/55 COMP: 05/55
CURRENT STATUS: Producer
Original Well Name: Government #4-337

KB = 4,395'
GL =
API = 30-005-00866



Well History: **Rock Queen Unit #51**

(05-55) - Initial Completion: Original completion open hole 3056' - 3066', natural.

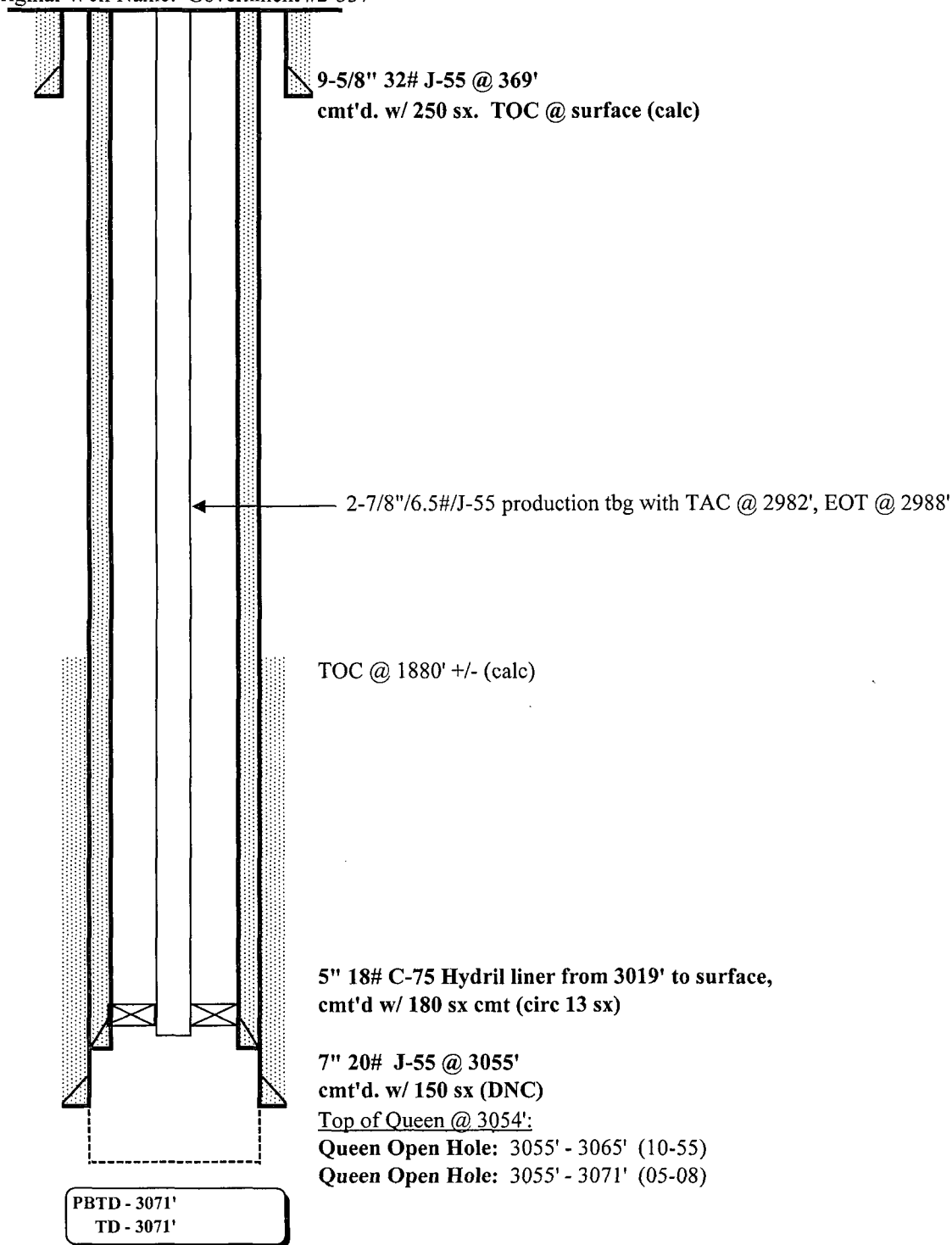
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: May. 19, 2008
BY: JEA
WELL: 53
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 25C, T13S, R31ECM
SPUD: 10/55 COMP: 10/55
CURRENT STATUS: Producer
Original Well Name: Government #2-337

KB = 4404'
GL =
API = 30-005-00864



6/25/2008

RQU #53R.xls

Well History:**Rock Queen Unit #53****(10-55) - Initial Completion:**

Orig comp in open hole 3055 - 3065: Treated OH with 5000 gals
LSE crude and 5000 lbs sand

(05-08) - Workover:

POH w/ rods, pump, and 2 7/8" production tubing. Located casing leaks in 7" production casing from 565' - 1046'. Repaired/replaced wellhead. Set composite BP @ 3020'. Ran 5" 18# C-75 Hydril casing from 3019' to surface, and cemented w/ 130 sx Class C lite cmt w/ additives followed by 50 sx Class C cement w/ additives (circ 13 sx). DO cement and composite BP @ 3020'. CO/DO well to new TD @ 3071' (6' deepening). Ran GR/CCL/CN/CBL logs, TOC @ surface. Acidized Queen interval (3055' - 3071') w/ 2500 gal 7 1/2% NEFE acid and 500# rock salt in two stages @ 4.5 BPM and 1140 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2982' w/ EOT @ 2988'. Installed progressive cavity pumping system. Returned well to production.

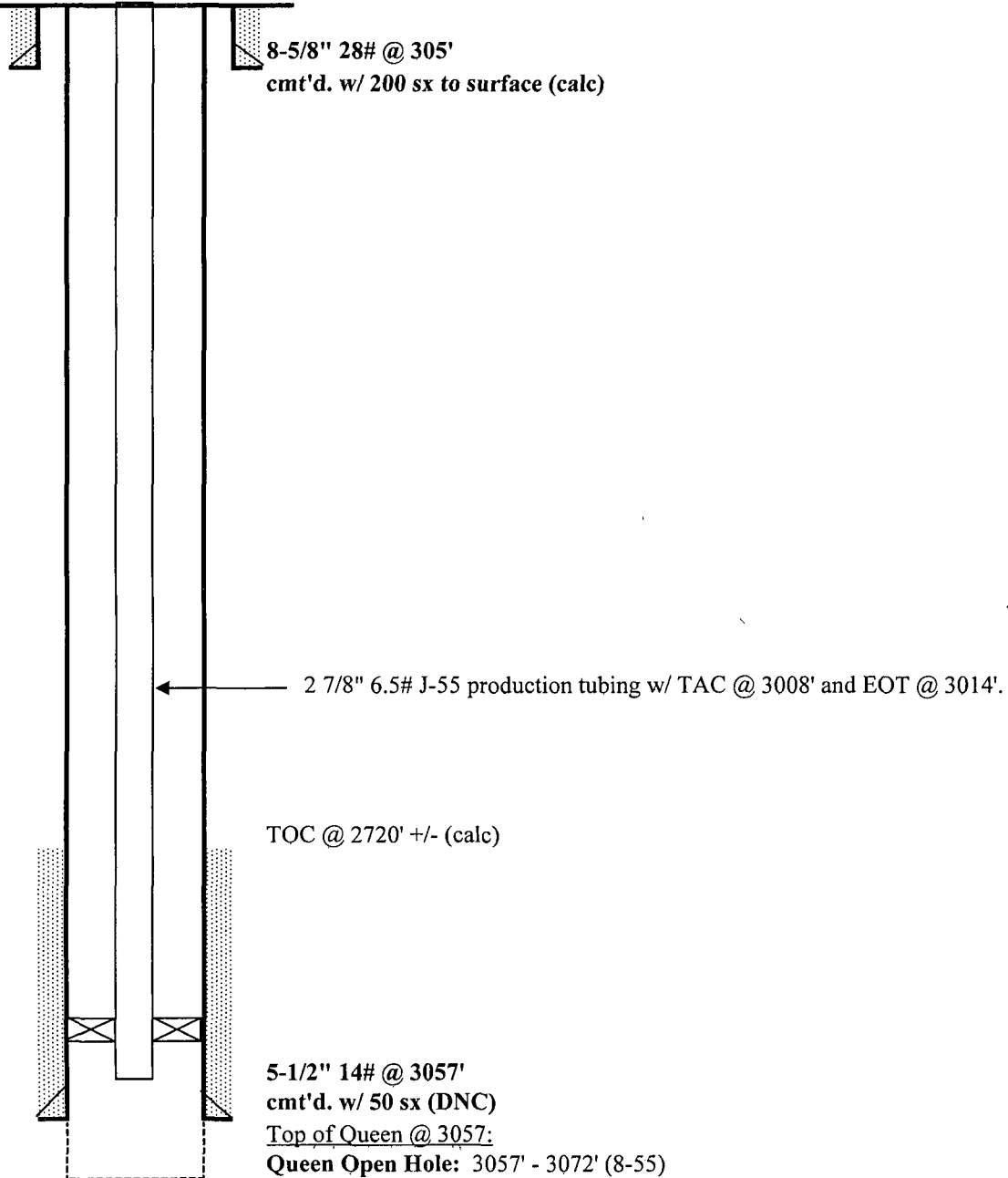
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: May. 12, 2008
BY: JEA
WELL: 55
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 25E, T13S, R31ECM
SPUD: 8/55 COMP: 8/55
CURRENT STATUS: Producer
Original Well Name: W. M. Tulk #5

KB = 4407'
GL =
API = 30-005-00855



PBTD - 3072'
TD - 3072'

Well History: Rock Queen Unit #55

(8-55) - Initial Completion: Orig comp in open hole 3057' - 3072'. Treated open hole w/ 8000 gals LSE crude and 8000 # sand. IP 122 BOPD

(03-08) - Upgrade Artificial Lift: POH w/ rods, pump, and 2 3/8" tubing string. CO well to TD @ 3072' (no fill). Pressure tested casing to 2995' to 300 psi, held OK. Acidized Queen open hole (3057' - 3072') w/ 2500 gal 7 1/2% NEFE acid and 500# rock salt in two stages @ 3 BPM and 1150 psi avg STP. Flowed/swabbed load back. Ran progressive cavity pump, 2 7/8" production tubing, and TAC. Set TAC @ 3008'. EOT @ 3014'. Put well on production.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sep. 15, 2008
BY: JEA
WELL: 57
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 25G, T13S, R31ECM

SPUD: 1/56 COMP: 1/56

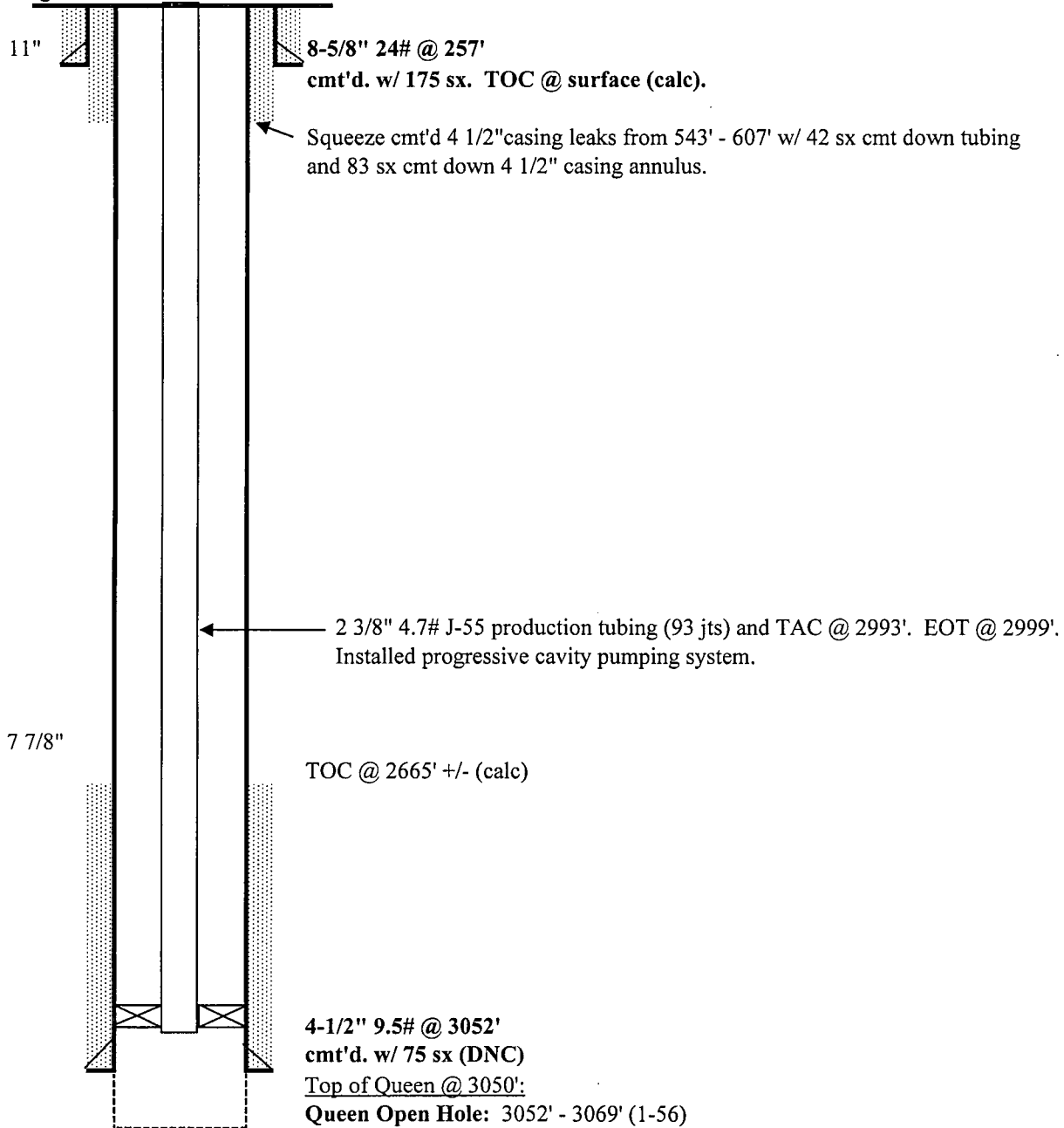
CURRENT STATUS: Producer

Original Well Name: W. M. Tulk #7

KB = 4387'

GL =

API = 30-005-00857



9/15/2008

RQU #57.xls

Well History: Rock Queen Unit #57

(01-56) - Initial Completion: Spotted 250 gals mud acid in OH 3052'-3069'. Treated from 3052'-3069' w/ 8000 gals LSE crude and 8000 # sand. IP 75 BPOD

(09-08) - Workover: Fished rods, pump, and 2 7/8" production tubing out of wellbore. CO well to TD @ 3069' (39' of fill). Isolated casing leaks in 4 1/2" casing from 2176' - 2239' and top holes 543' - 607'. Squeeze cemented casing leaks from 543' - 607' w/ 42 sx Class H cement w/ additives down tubing and 83 sx Class C cmt w/ additives down the 4 1/2" casing annulus. DO cmt and retrieve RBP. Acidized Queen interval (3052' - 3069') w/ 500 gal toluene, 2,500 gal 80/20 mixture of 7 1/2% NEFE acid and toluene, and 1,000# rock salt in three stages @ 5 BPM and 1880 psi avg STP. Swabbed load back. Ran 2 3/8" 4.7# J-55 production tubing and TAC. TAC @ 2993', EOT @ 2999'. Installed progressive cavity pumping system. Returned well to production (PC pump).

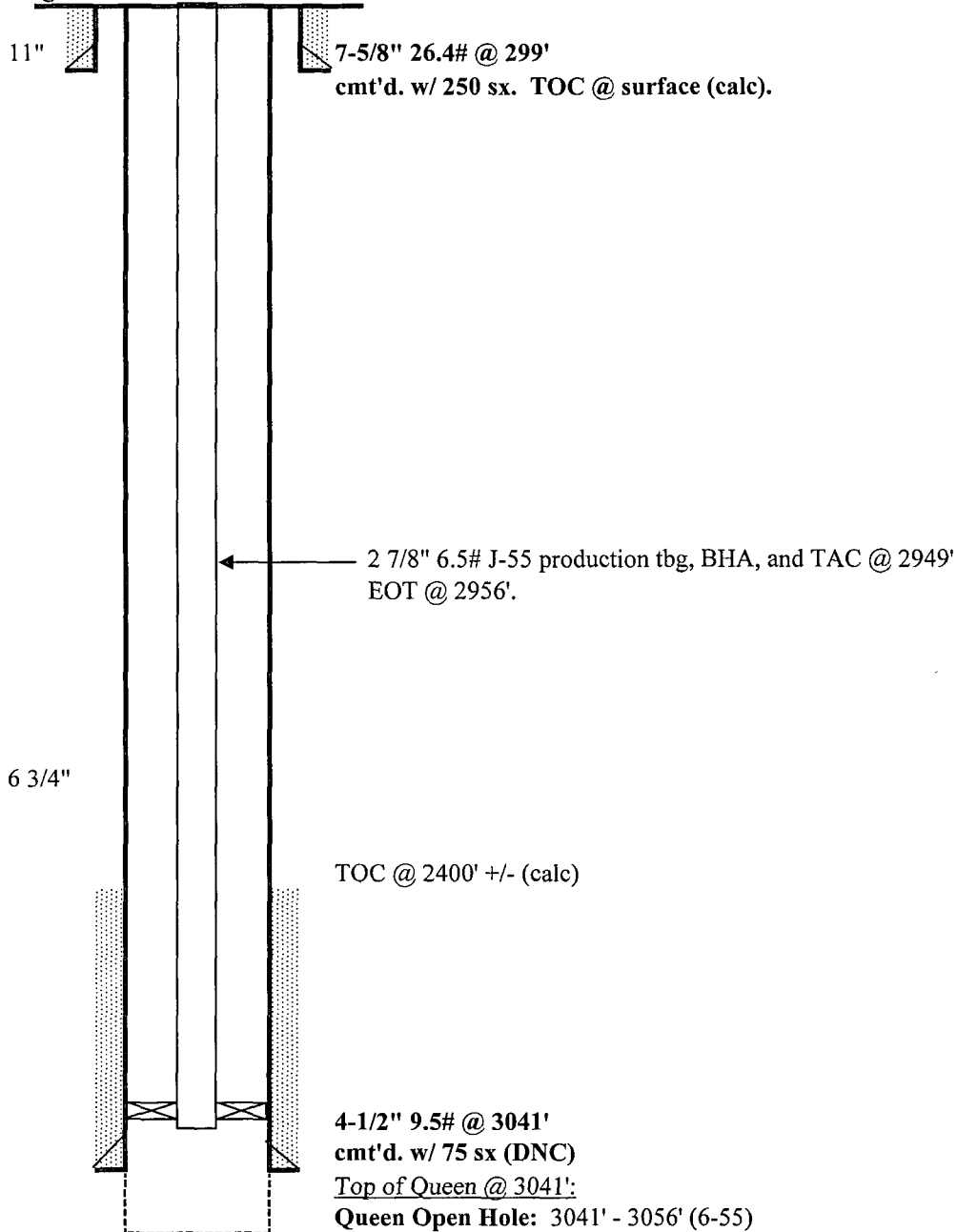
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jun. 09, 2008
BY: GSA
WELL: 59
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 25I, T13S, R31ECM
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: Producer
Original Well Name: W. M. Tulk #4

KB = 4377'
GL =
API = 30-005-00854



PBTB - 3056'
TD - 3056'

6/25/2008

RQU #59.xls

Well History: Rock Queen Unit #59

(6-55) - Initial Completion: Orig Comp in open hole 3041'-3056'. Frace'd on form from 3041'-3056'
w/ 8000 gals lease crude and 8000 # sand IP 116 BOPD

(03-08) - Artificial Lift Upgrade: POH w/ rods, pump, and production tubing. Ran 2 7/8"
6.5# J-55 production tubing, BHA, and TAC. Set TAC @ 2949', EOT @ 2956'. Installed progressive
cavity pumping system.

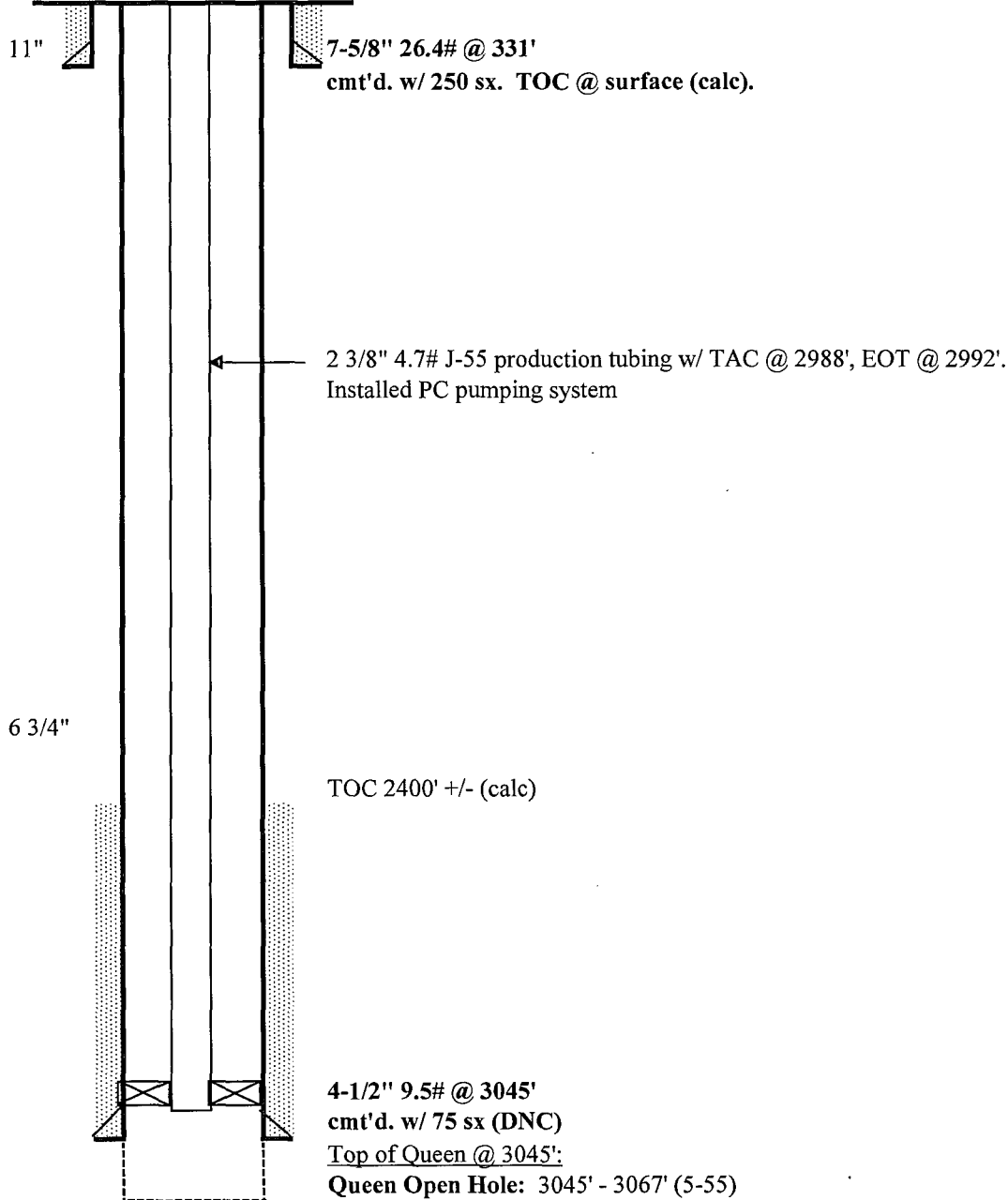
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Aug. 20, 2008
BY: JEA
WELL: 61
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 25k, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: W. M. Tulk #2

KB = 4397'
GL =
API = 30-005-00852



PBTD - 3067'
TD - 3067'

Well History: Rock Queen Unit #61

(5-55) - Initial Completion: Orig Comp in open hole 3045'-3067' natural. IP 122 BOPD

(08-96) - TA Well: Pulled and laid down 95 jts 2-7/8" tbg (2945'+-) recovered 35-3/4" rods stuck in bottom portion of tbg. Shut well in. No equip left in well. 2" BP on top of csg head.

(08-08) - Workover: Repaired wellhead and replaced top 4 joints of 4 1/2" casing. CO, milled out and recovered fish. CO well to TD @ 3067'. Pressure tested casing from 2881' to surface to 500 psi, tested OK. Acidized Queen interval (3045' - 3067') w/ 2500 gal 80-20 mixture of 7 1/2% NEFE acid and toluene, and 1000# rock salt in three stages @ 4.1 BPM and 1080 psi avg STP. Swabbed load back. Ran 2 3/8" 4.7# J-55 production tubing and TAC. Set TAC @ 2988', EOT @ 2992'. Installed progressive cavity pumping system. Returned well to production (PC pump).

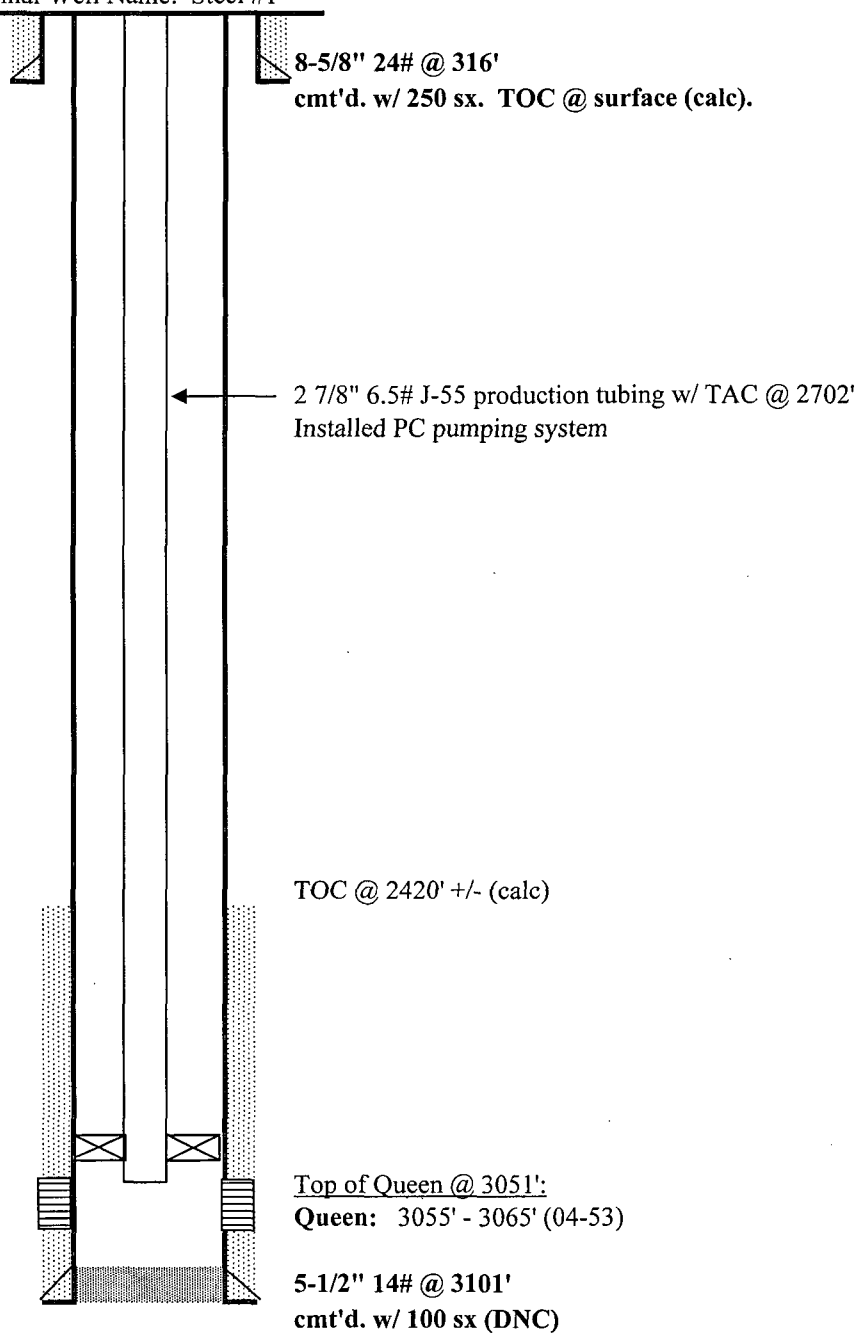
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Mar. 28, 2008
BY: GSA
WELL: 63
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 25M, T13S, R31ECM
SPUD: 4/53 COMP: 4/53
CURRENT STATUS: Active
Original Well Name: Steel #1

KB = 4357'
GL =
API = 30-005-00859



PBTD - 3088'
TD - 3102'

6/25/2008

RQU #63.xls

Well History: Rock Queen Unit #63

(4-53) - Initial Completion: Orig Comp thru perfs at 3055'-3065'. Treated perfs w/ 7500gals lse crude and 15000 # sand. IP 600 BOPD

(7-96) - Inspection: Showed 2-3/8" tbg in tbg HD w/ tee on top. The top was B.P. w/ 2" valves on each side. Estimate 1 jt tbg in well head.

(03-08) - Workover: CO/mill out wellbore to 3088' (new PBTD). Located casing leak between 2684' and 2715'. Acidized Queen interval (3055' - 3065') w/ 2500 gal 7 1/2" NEFE acid and 500# rock salt in two stages @ 4.0 - 4.9 BPM and vacuum to 160 psi STP. Swabbed load back w/ trace of oil. Returned well to production with a progressive cavity pump installation.

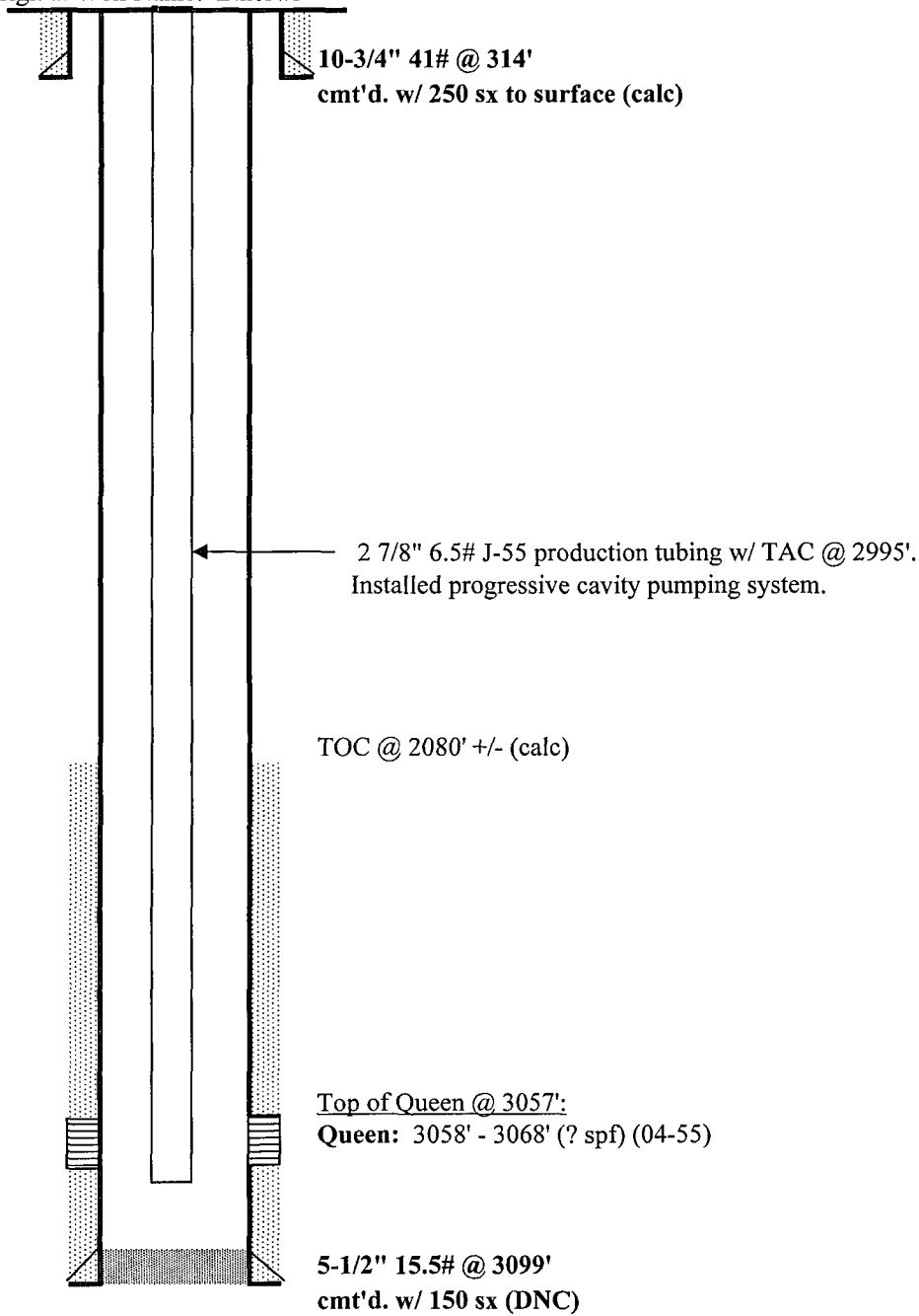
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: May. 12, 2008
BY: JEA
WELL: 65
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 25O, T13S, R31ECM
SPUD: 4-55 COMP: 4-55
CURRENT STATUS: Producer
Original Well Name: Ethel #3

KB = 4,393'
GL =
API = 30-005-00861



PBTD - 3070'
TD - 3100'

6/25/2008

RQU #65.xls

Well History:

Rock Queen #65

(4-55) - Initial Completion:

Orig comp thru perfs 3058'-3068'. Treated perfs w/ 10,000gals lse crude and 5000 lbs. sand.

(1-96) - Sucker Rods:

Installed 120-3/4" sucker rods (3000') and 2-1/4" x 1-3/4" x 4' insert pump based on well service record 10-15-90 well is equipped w/ 3054' 2/8" eve *R tbg, plus 32.5' 2-3/8 mud anchor. Tbg spaced w/ EDT @ 3093'. No mention of tubing anchor.

(04-08) - Upgrade Artificial Lift:

POH w/ rods, pump, and 2 3/8" tubing string. CO well to 3070'. Repaired wellhead. Pressure tested casing to 3000', held OK. Acidized Queen interval (3058' - 3068') w/ 2500 gal 7 1/2% NEFE acid and 500# rock salt in two stages @ 3 BPM and 1450 psi avg STP. Flowed/swabbed load back. Ran progressive cavity pump, 2 7/8" production tubing, and TAC. Set TAC @ 2995'. EOT @ 3001'. Put well on production.

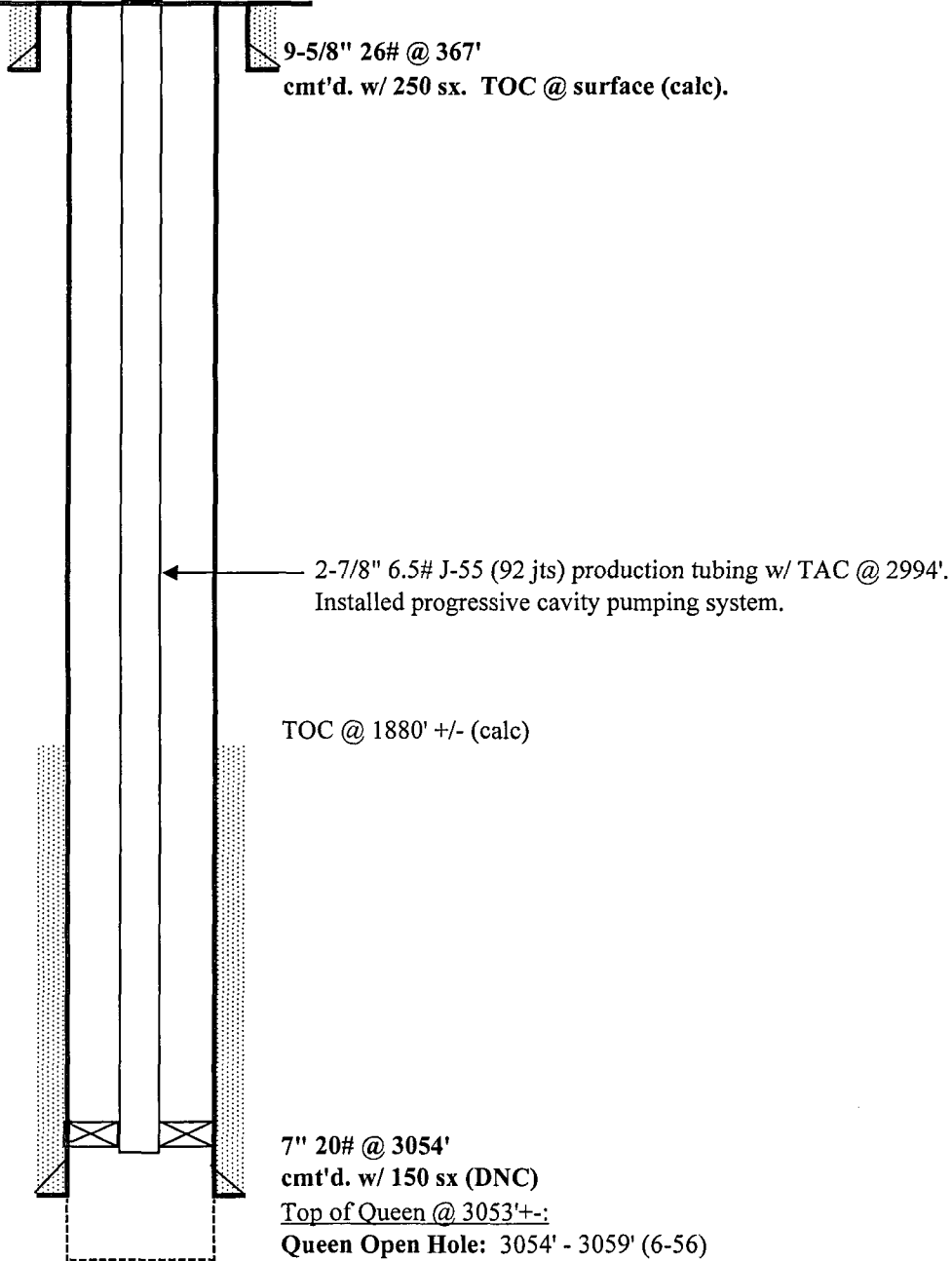
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Jul. 15, 2008
BY: GSA
WELL: 67
STATE: New Mexico

Location: 660' FNL & 990' FEL, Sec 30A, T13S, R32ECM
SPUD: 6/56 COMP: 6/56
CURRENT STATUS: Producer
Original Well Name: State #3-315

KB = 4378'
GL =
API = 30-025-00306



PBTD - 3059'
TD - 3059'

9/4/2008

RQU #67.xls

Well History: **Rock Queen Unit #67**

(6-56) - Initial Completion: Orig comp in open hole section 3054'-3059'. Drld out csg shoe to 3059' w/ rotary tools. Ran 2-3/8 tbg for comp. IP 240 BOPD

(07-08) - Workover: TOOH w/ rods, pump, and 2 7/8" prodn tubing. CO well to TD @ 3059'. Pressure tested 7" casing to 2916' to 350 psi, OK. Swab tested well. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2994'. Installed progressive cavity pumping system. Returned well to production.

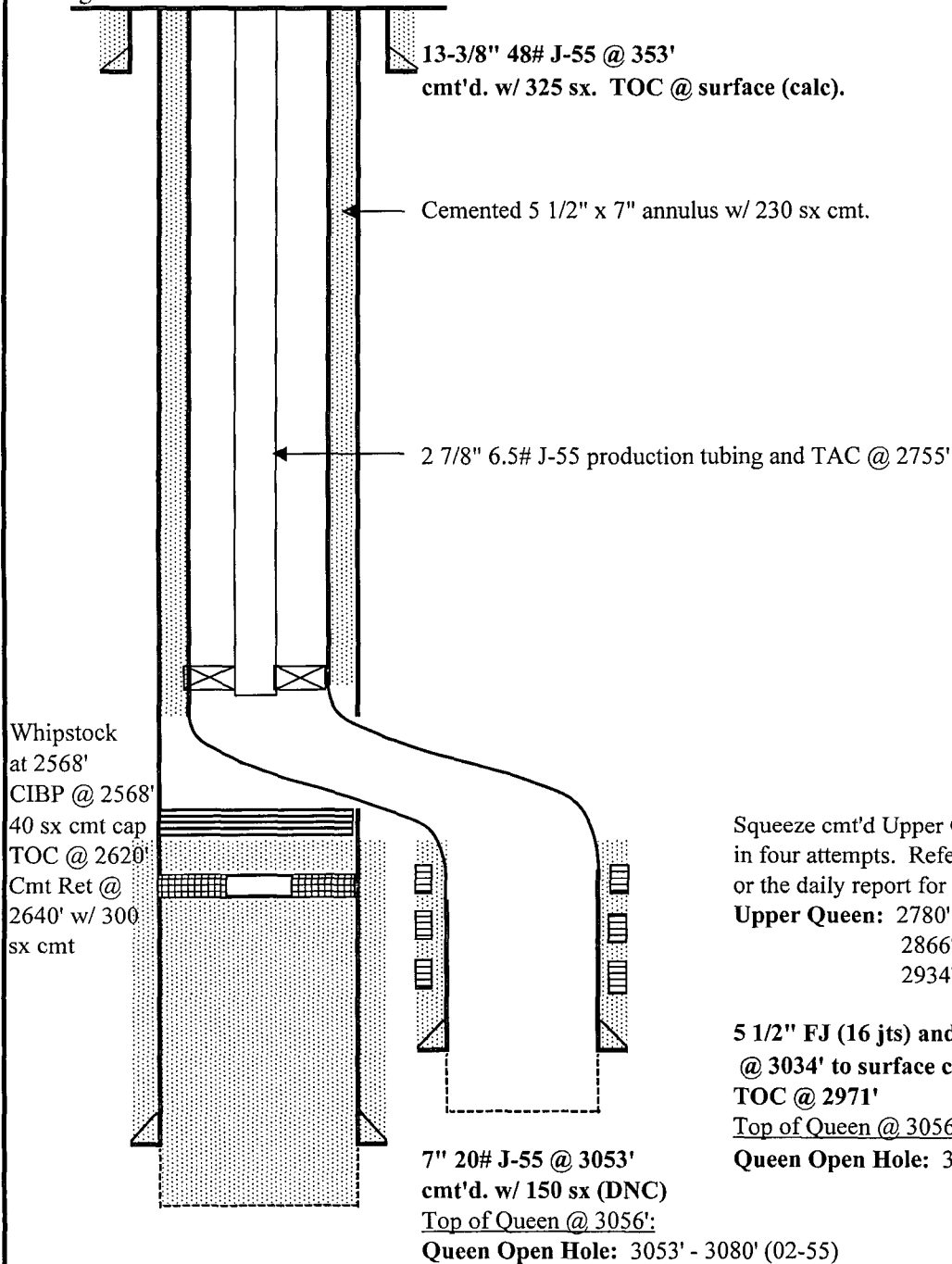
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Jun. 20, 2008
BY: JEA
WELL: 69
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 30C, T13S, R32ECM
SPUD: 02/55 COMP: 02/55
CURRENT STATUS: Producer
Original Well Name: State #1-340

KB = 4385'
GL = 4374'
API = 30-025-00307



Squeeze cmt'd Upper Queen 2780' - 2998' w/ 1100 sx cmt
in four attempts. Refer to below workover summary
or the daily report for more detailed information.

Upper Queen: 2780' - 2820', 2832' - 2848' (4 SPF) (10-07)
2866' - 2883' (4 SPF) (10-07)
2934' - 2954', 2992' - 2998' (4 SPF) (10-07)

5 1/2" FJ (16 jts) and 5 1/2" 15.5# K-55 (54 jts)
@ 3034' to surface cmt'd w/ 35sx cmt (DNC)
TOC @ 2971'
Top of Queen @ 3056':
Queen Open Hole: 3056' - 3080' (05-08)

Well History:**Rock Queen Unit #69****(02-55) - Initial Completion:**

Original natural completion in open hole 3053' - 3080'. IP 135 BOPD.

(07-07) - Workover:

CO well to 2970' and well started flowing while circulating the well. Ran 2 7/8" 6.5#/J-55 production tubing and BHA and set @ 2960'. RWTP.

(09-07) - Workover:

POH w/ rods, pump, and production tubing. Drill/mill out well to 2936'. Ran casing inspection log and CBL. Hole in casing @ 2680' and TOC @ 2620'. Ran and set cmt ret. at 2640'. Squeeze cemented down cmt retainer with 150 sx Class H cmt w/ additives followed by 150 sx Class C cmt w/ 3% CaCl. Tagged cmt @ 2635'. Pumped 40 sx Class C cmt w/ 3% CaCl on top of cmt @ 2635'. Tagged cmt @ 2540' and dressed off cmt to 2600'. Attempted to sidetrack well out of 7" casing off of the top of the cement plug but was unsuccessful. Set CIBP @ 2568'. Attempted to sidetrack well off of CIBP but was unsuccessful. Ran and set whipstock @ 2568'. Cut window w/ 6 1/4" mill and kicked out of 7" casing. Drilled out sidetracked wellbore w/ 6 1/4" bit to new TD @ 3042'. Reported various oil shows and gas shows throughout sidetracked wellbore. Ran 16 jts 5 1/2" flush joint casing followed by 54 jts 5 1/2" 15.5# K-55 casing from 3034' to surface. Cemented 5 1/2" csing w/ 35 sx Class C cement w/ additives. Logged well w/ GR/CCL/CNL/CBL logs. TOC @ 2971'. Pumped 230 sx Class C cement w/ additives down 5 1/2" x 7" casing annulus. Ran CBL and perforated Queen interval 2934' - 2954' and 2992' - 2998' (28' net, 4 SPF, 112 holes). Swabbed 190 bbl water w/ 1% oil cut. Ran and set RBP @ 2979' and swabbed Queen interval 2934' - 2954' 56 bbl water w/ 1% oil cut. Acidized Queen (2934' - 2954') w/ 2500 gal 7 1/2% NEFE HCl acid and 500# rock salt @ 3.2 BPM and 0 psi STP. Swabbed 72 bbls water w/ no shows. POH w/ workstring, pkr, and RBP. Ran and set cmt ret @ 2920'. Squeeze cement Queen (2934' - 2998' w/ 150 sx Class C cement w/ additives. Perforated Queen interval 2866' - 2883' (18' net, 4 SPF, 72 holes). Acidized Queen (2866' - 2883') w/ 2500 gal 7 1/2% NEFE HCl acid w/ 100 ball sealers @ 3.6 BPM and 0 psi STP. Swabbed 113 bbls water w/ no shows. Logged well w/ GR/CCL/CN log. Perforated Queen intervals 2780' - 2820' and 2832' - 2848' (58' net, 2 SPF, 116 holes). Ran and set RBP @ 2858'. Swabbed 84 BTF w/ 50% oil cut. POH w/ workstring and packer. Ran 2 7/8" 6.5# J-55 production tubing to 2818'. Ran rods and pump. RWTP.

(05-08) - Workover:

POH w/ rods, pump, and 2 7/8" production tubing. Retrieved RBP @ 2858' and POH w/ RBP. Ran and set cement retainer @ 2720'. Squeeze cemented Upper Queen 2780' - 2883' w/ 100 sx Class C cement w/ 2 % CaCl. DO cement retainer @ 2720', DO cement to 2920', DO cement retainer @ 2920', and DO cement to 3007'. Ran and set cement retainer @ 2720' +/- . Pumped 350 gal sodium silicate (70% sodium silicate and 30% fresh water) and then squeeze cemented Upper Queen 2780' - 2998' with 250 sx Class C cement w/ 2% CaCl. DO cement retainer @ 2720' +/- and DO/CO well to 3007'. Ran and set cement retainer @ 2714'. Squeeze cemented Upper Queen w/ 300 sx 35/65 poz mix cement w/ 6% gel and 2% CaCl followed by 100 sx Class C cement w/ 2% CaCl. DO cement retainer @ 2714' and DO/CO well to 3010'. Swab tested Upper Queen 2780' - 2998' 100% water @ 35 BW/hr w/ FL @ 1300' from surface. Set packer @ 2655' and squeeze cemented Upper Queen 2780' - 2998' w/ 350 sx Class C cement w/ 2 % CaCl. DO/CO well to 3010'. DO well to 3035' and DO new hole to new TD @ 3080'. Swab tested well, 40 BTF/hr. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2755'. Installed progressive cavity pumping system. Returned well to production (PC pump).

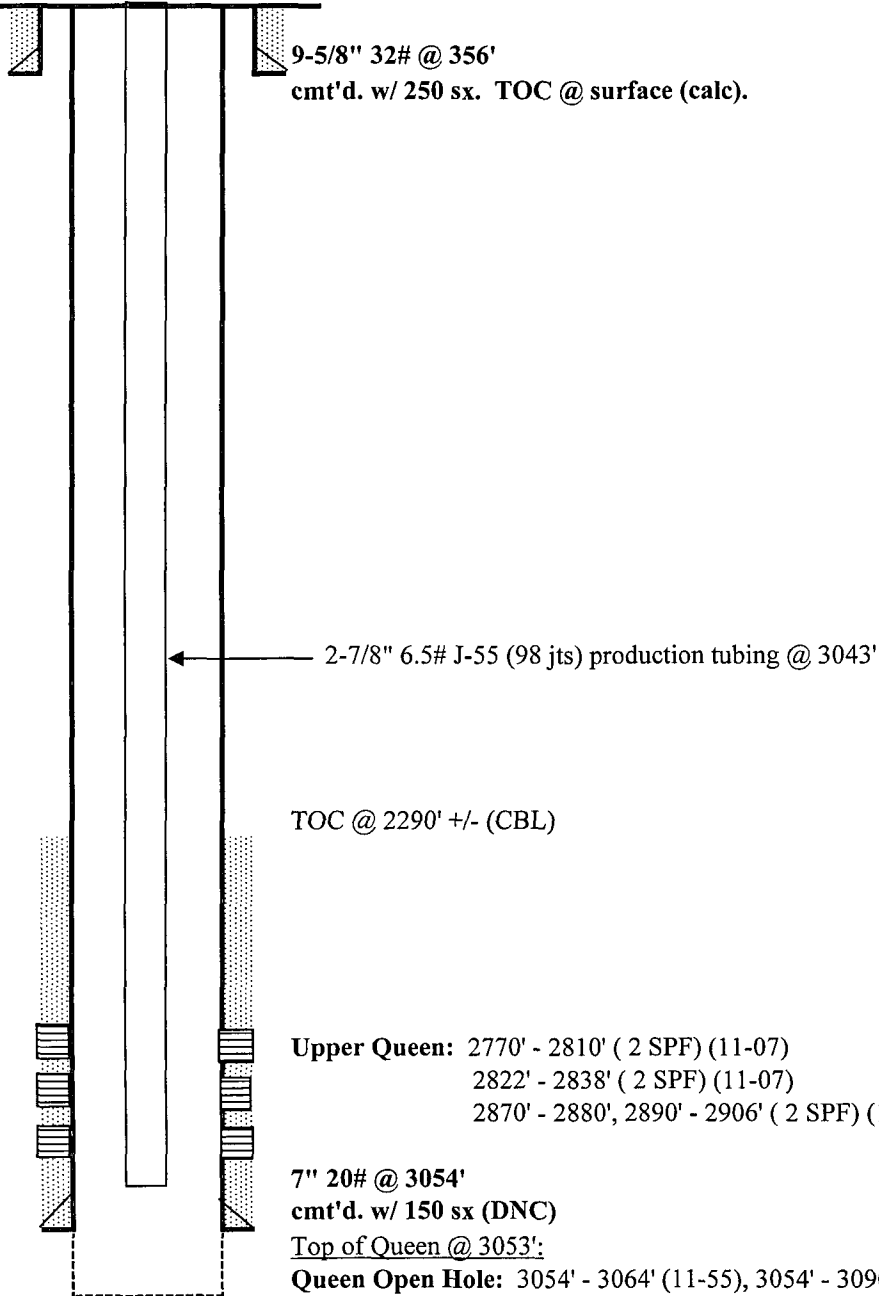
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Dec. 07, 2007
BY: GSA
WELL: 71
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 30E, T13S, R32ECM
SPUD: 11/55 COMP: 11/55
CURRENT STATUS: Producer
Original Well Name: State #4-335 B

KB = 4388'
GL =
API = 30-025-00312



Well History: Rock Queen Unit #71

(11-55) - Initial Completion: Orig comp in open hole section 3054'-3064'. Driled out csg shoe to 3064'. Washed OH sec 3054'-3064' w/ 250 gals mud acid. Treated OH w/ 5000 gals control frac and 5000 # SN, followed w/ 70 BBLS flush oil. IP 121 BOPD

(6-07) - Workover: POH w/ 2-3/8" injection tbg and BHA. Pressure tested casing to 500 psi, OK. Repaired casing head and replaced top 4 joints of 7" production casing. CO well to 3058' and deepen well to 3090'. Logged well w/ GR/CCL/CN/CBL logs and casing inspection log. Ran 2-3/8" 4.7# J-55 IPC injection tbg and Arrowset 1X packer. Set pkr @ 2953'. Converted well to water injection.

(11-07) - Workover: POH w/ 2 3/8" IPC injection tubing and packer. Set CIBP @ 2938'. Perforated Queen interval 2870' - 2880' and 2890' - 2906' (26' net, 2 SPF, 52 holes). Swab tested dry w/ no shows. Broke down Queen w/ 29 BFW @ 3.5 BPM and 2300 psi STP. Swabbed 28 BLW w/ no shows. Acidized Queen (2870' - 2906') w/ 2500 gal 7 1/2% NEFE HCl acid and 100 7/8" ball sealers (1.1 SG) at 4.4 BPM and 2100 psi STP. Swabbed 82 BLW w/ very little fluid entry and no shows. Perforated Queen interval 2822' - 2838' (16' net, 2 SPF, 32 holes). Set RBP @ 2858' and dumped sand on top of RBP. Swab tested dry w/ no shows. Broke down Queen w/ 44 BFW @ 4 BPM and 2100 psi STP. Flowed/swabbed 32 BLW w/ no shows. Acidized Queen (2822' - 2838') w/ 2500 gal 7 1/2% NEFE HCl acid and 60 7/8" ball sealers (1.3 SG) @ 4.6 BPM and 2100 psi STP. Flowed/swabbed 78 BLW w/ very little fluid entry and no shows. Washed sand off of RBP @ 2858' and reset RBP @ 2817'. Dumped 3 sx sand on top of RBP. Perforated Queen interval 2770' - 2810' (40' net, 2 SPF, 80 holes). Swab tested dry w/ no shows. Acidized Queen (2770' - 2810') w/ 2000 gal 7 1/2% NEFE HCl acid and 160 7/8" ball sealers (1.3 SG) @ 4.5 BPM and 2100 psi STP. Flowed/swabbed 86 BLW w/ no shows. POH w/ workstring, packer and RBP. DO CIBP @ 2938' and CO well to 3088'. Ran 2 7/8" 6.5# J-55 production tubing and set @ 3043'. Ran rods and pump. RWTP.

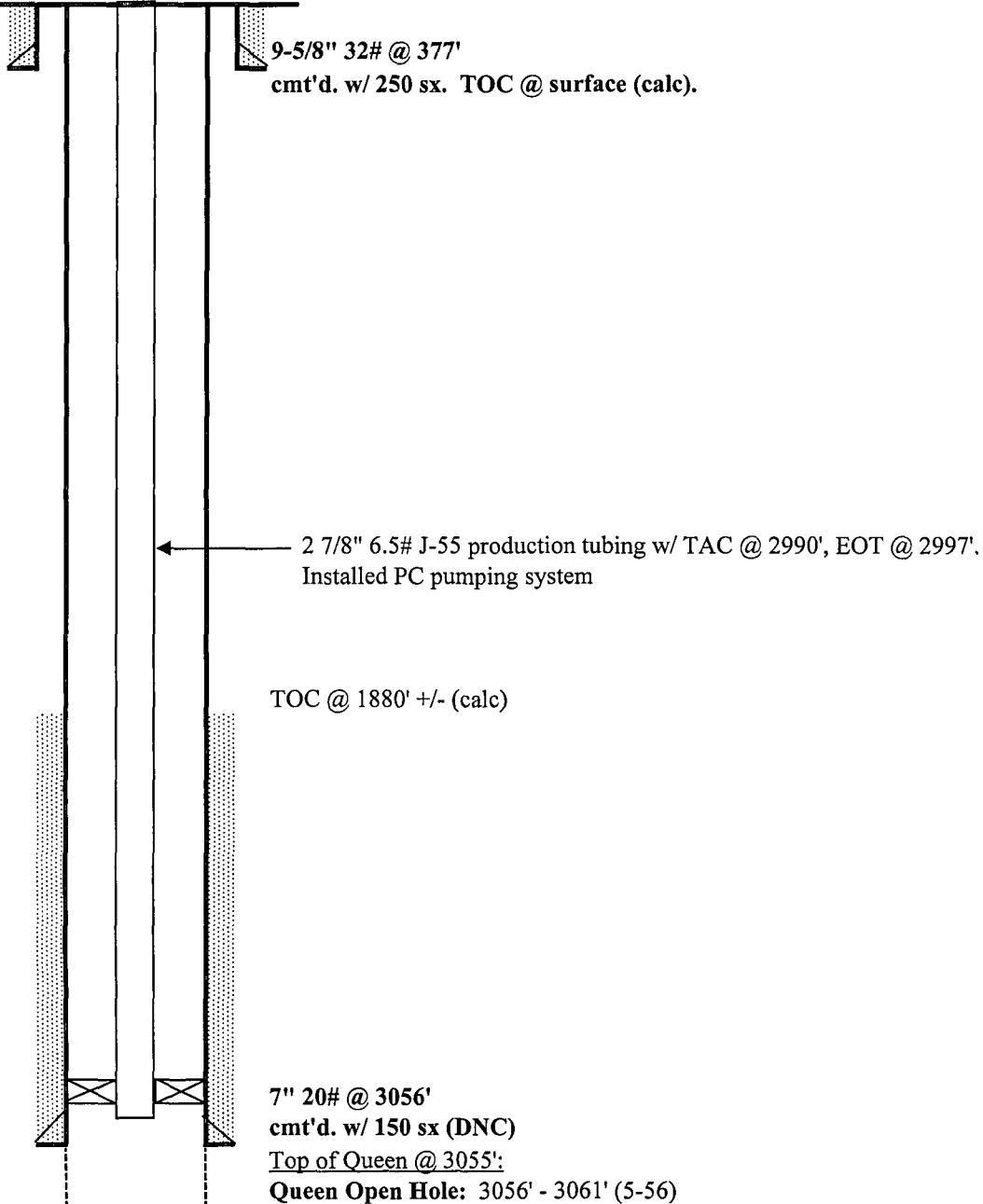
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Aug. 20, 2008
BY: GSA
WELL: 73
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 30G, T13S, R32ECM
SPUD: 5/56 COMP: 5/56
CURRENT STATUS: Producer
Original Well Name: State #2-315

KB = 4382'
GL =
API = 30-025-00305



PBTD - 3061'
TD - 3061'

8/21/2008

RQU #73.xls

Well History: Rock Queen Unit #73

(5-56) - Initial Completion: Orig comp in open hole section 3056'-3061'. Drled out csg shoe to 3061'.
Treated OH w/ 5000 gals control frac and 5000 # SN, followed w/ 70
BBLS flush oil. IP 61 BOPD

(08-08) - Workover: TOO H w/ rods, pump, and 2 7/8" production tubing. CO well to TD @ 3061'
(30' of fill). Pressure tested 7" casing from surface to 2896' w/ 400 psi, tested OK. Acidized Queen
interval (3056' - 3061') w/ 2500 gal 80-20 mixture of 7 1/2% NEFE acid and toluene and 600# rock
salt in 2 stages @ 4 BPM and 500 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55
poduction tubing and TAC. Set TAC @ 2990', EOT @ 2997'. Installed progressive cavity pumping
system. Returned well to production (PC pump).

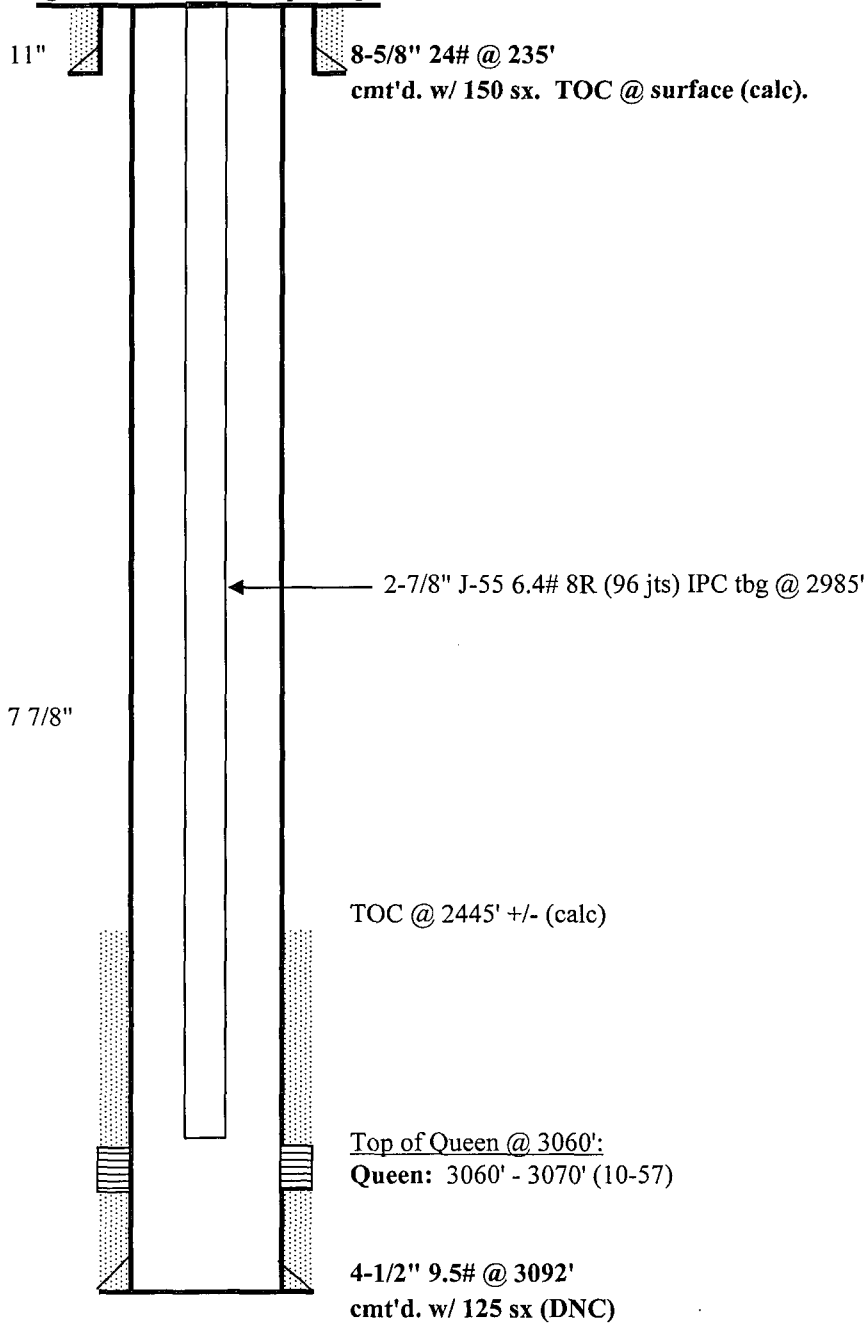
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 25, 2007
BY: GSA
WELL: 75
STATE: New Mexico

Location: 2310' FSL & 990' FEL, Sec 30I, T13S, R32ECM
SPUD: 10/57 COMP: 10/57
CURRENT STATUS: Producer
Original Well Name: Carper Superior B #3

KB = 4374'
GL = 4366'
API = 30-025-00302



PBTD -
TD - 3092'

Well History: Rock Queen Unit #75

(10-57) - Initial Completion: Orig comp thru perms 3060' - 3070'. Treated perms w/ 10,000 # control frac and 10,000 # sand. Overflush w/ 250 gals oil. IP pumped 44 BOPD

(01-99) - Shut-in Well:

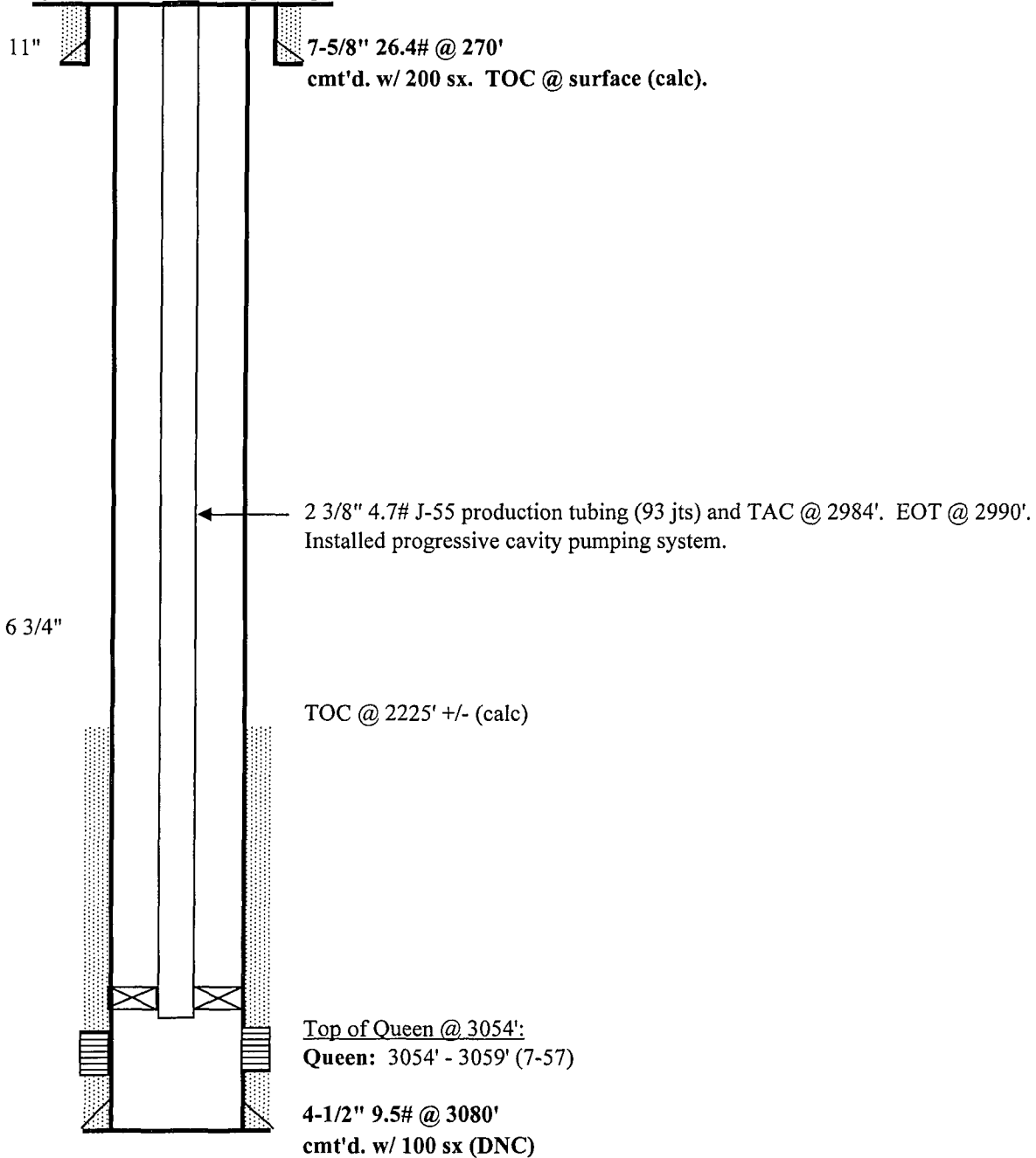
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Sep. 08, 2008
BY: GSA
WELL: 77
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 30K, T13S, R32ECM
SPUD: 7/57 COMP: 7/57
CURRENT STATUS: Producer
Original Well Name: Carper Superior A #1

KB = 4377'
GL = 4368'
API = 30-025-00298



Well History: Rock Queen Unit #77

(7-57) - Initial Completion: Orig comp thru perfs 3054'-3059'. IP 75 BOPD

(09-08) - Workover: TOOH w/ rods, pump, and 2 3/8" prodn tubing. Repaired wellhead. CO well to TD @ 3081'. Pressure tested 4 1/2" casing to 3000', leaked 30' to 70'. Replaced top 3 joints of 4 1/2" casing. Acidized Queen interval (3054' - 3059') w/ 500 gal toluene, 2000 gal 80/20 mixture of 7 1/2% NEFE acid and toluene, and 1000 # rock salt in three stages @ 4 BPM and 1300 - 2100 psi STP. Swabbed load back. Ran 2 3/8" 4.7# J-55 production tubing and TAC. Set TAC @ 2984', EOT @ 2990'. Installed progressive cavity pumping system. Returned well to production (PC pump).

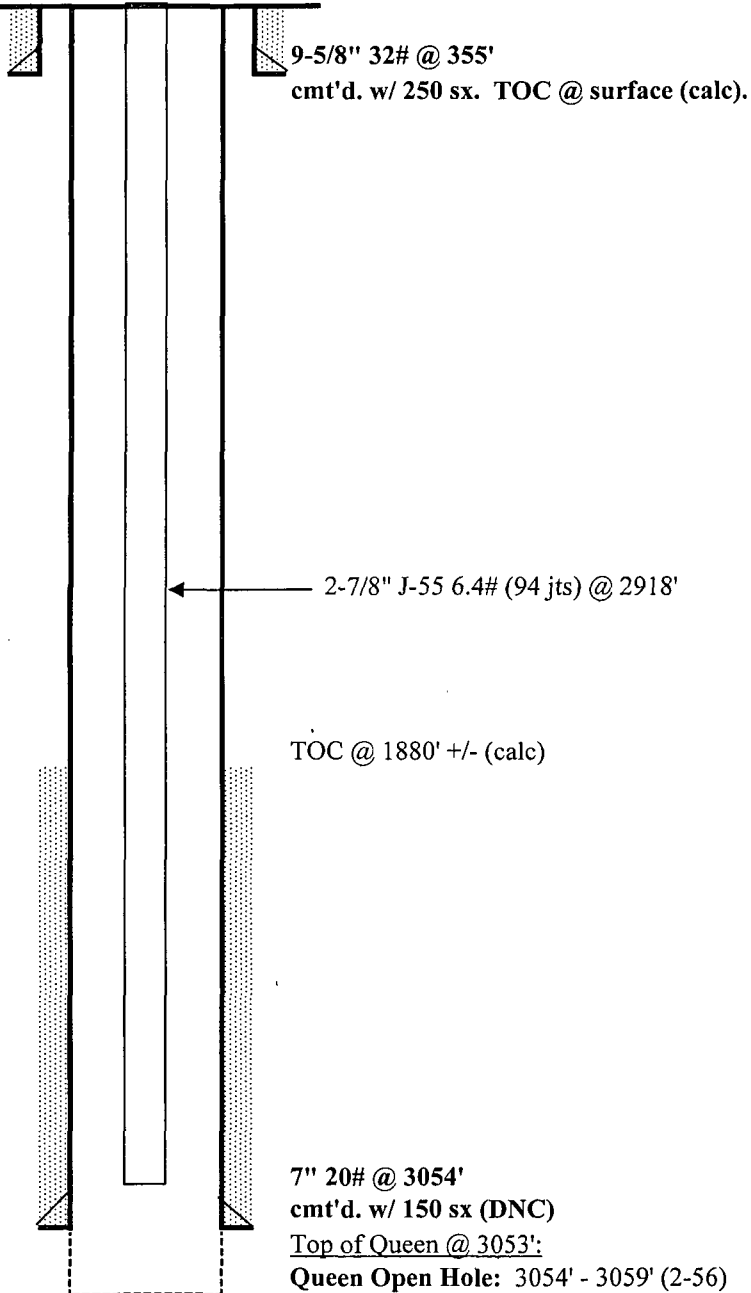
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 3, 2007
BY: GSA
WELL: 79
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 30M, T13S, R32ECM
SPUD: 2/56 COMP: 2/56
CURRENT STATUS: Producer
Original Well Name: State #3-335 B

KB = 4386'
GL =
API = 30-025-00311



PBTD - 3059'
TD - 3059'

Well History:

Rock Queen Unit #79

(2-56) - Initial Completion:

Orig comp in open hole section 3054'-3059'. Drld out csg shoe w/ rotary tools to 3059'. Treated OH w/ 250 gals mud acid wash, 5000 gals control-frac and 5000 # sand. Flushed w/ 68 BBLS oil. IP 68 BOPD

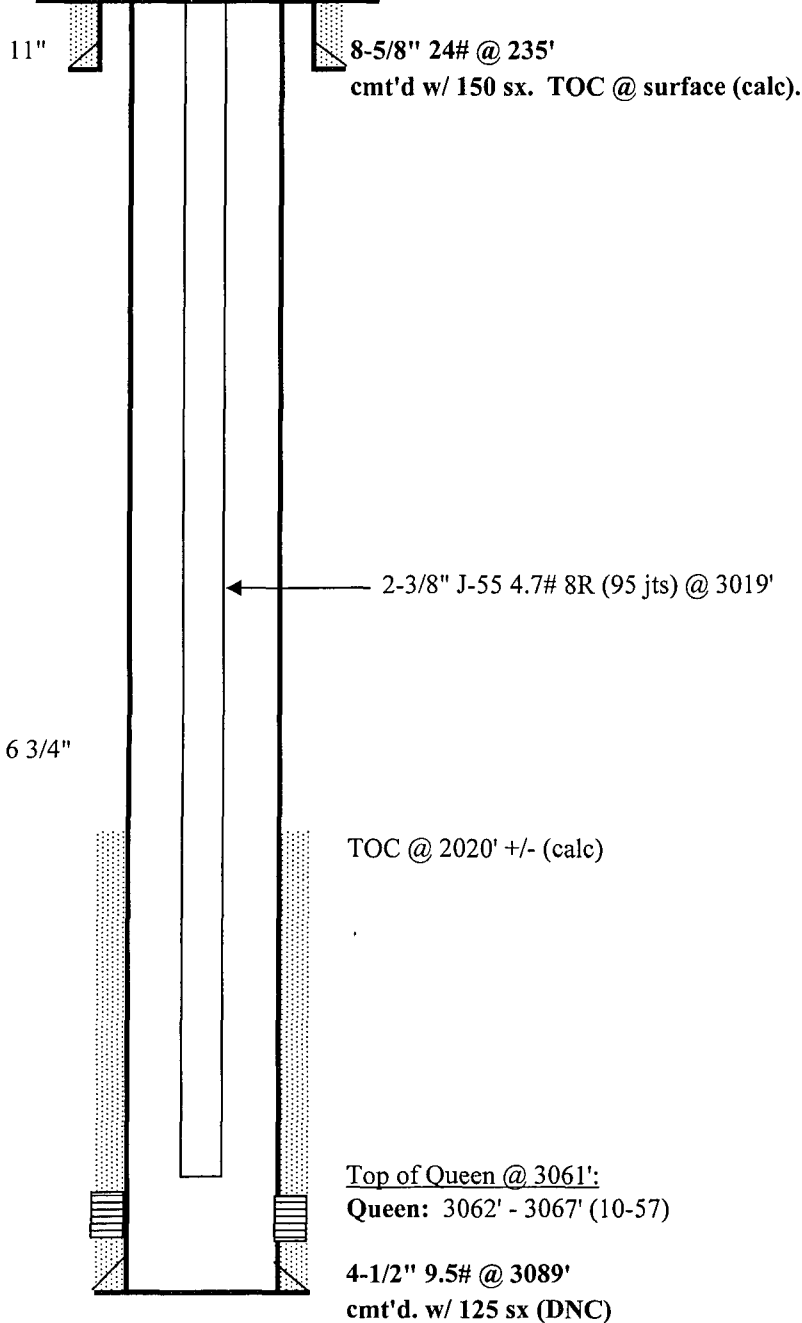
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Oct. 25, 2007
BY: GSA
WELL: 81
STATE: New Mexico

Location: 660' FSL & 2310' FEL, Sec 30O, T13S, R32ECM
SPUD: 10/57 COMP: 10/57
CURRENT STATUS: Producer
Original Well Name: Carper Superior B #4

KB = 4379'
GL = 3061'
API = 30-025-00303



PBTD -
TD - 3090'

6/26/2008

RQU #81.xls

Well History: Rock Queen Unit #81

(10-57) - Initial Completion: Orig well comp thru perms 3062' - 3067'. Treated perms w/ 250 gals mud acid wash, 10,000 # sand and 10,000 gals control-frac flushed w/ 70 bbls oil. IP pumped 41 BOPD.

(01-99) - Shut-in Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Aug. 01, 2008
BY: GSA
WELL: 82
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 36A, T13S, R31ECM
SPUD: 9/55 COMP: 9/55
CURRENT STATUS: Producer
Original Well Name: State U #16

KB = 4387'
GL =
API = 30-005-00945

8-5/8" 24# @ 299'
cmt'd. w/ 200 sx. TOC @ surface (calc).

2 7/8" 6.5# J-55 production tubing (89 jts) w/ TAC @ 3001',
EOT @ 3008'. Installed progressive cavity pumping system.

TOC @ 2390' +/- (calc)

5-1/2" 14# @ 3071'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 3071':
Queen Open Hole: 3071' - 3074' (9-55)
Queen Open Hole: 3071' - 3081' (07-08)

PBTD - 3081'
TD - 3081'

10/8/2008

RQU #82.xls

Well History: Rock Queen Unit #82

(09-55) - Initial Completion: Orig comp test of 3071'-3081' showed 23 bbls SW and 6 BO in 6 hrs. Plugged back to 3074' w/ hydromit frace'd OH 3071'-3074' w/ 3000 gals oil and 6000 # sand. IP 64 BOPD

(11-94) - Workover: Pulled tbg and rods. Installed new 2"x1-3/4"x12" pump BBL and new 4"x1-3/4 plunger.

(12-98) - Shut-in Well:

(07-08) - Upgrade Artificial Lift: TOOH w/ rods, pump, and 2 3/8" production tubing. Repaired/replaced wellhead. Replaced top three joints of 5 1/2" production casing. CO/DO well to TD @ 3081'. Acidized Queen interval (3071' - 3081') w/ 1600 gal 7 1/2% NEFE acid, 400 gal toluene, and 500# rock salt in two stages @ 4.1 BPM and 1746 psi max STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3001', EOT @ 3008' Installed progressive cavity pump system. Returned well to production (PC pump).

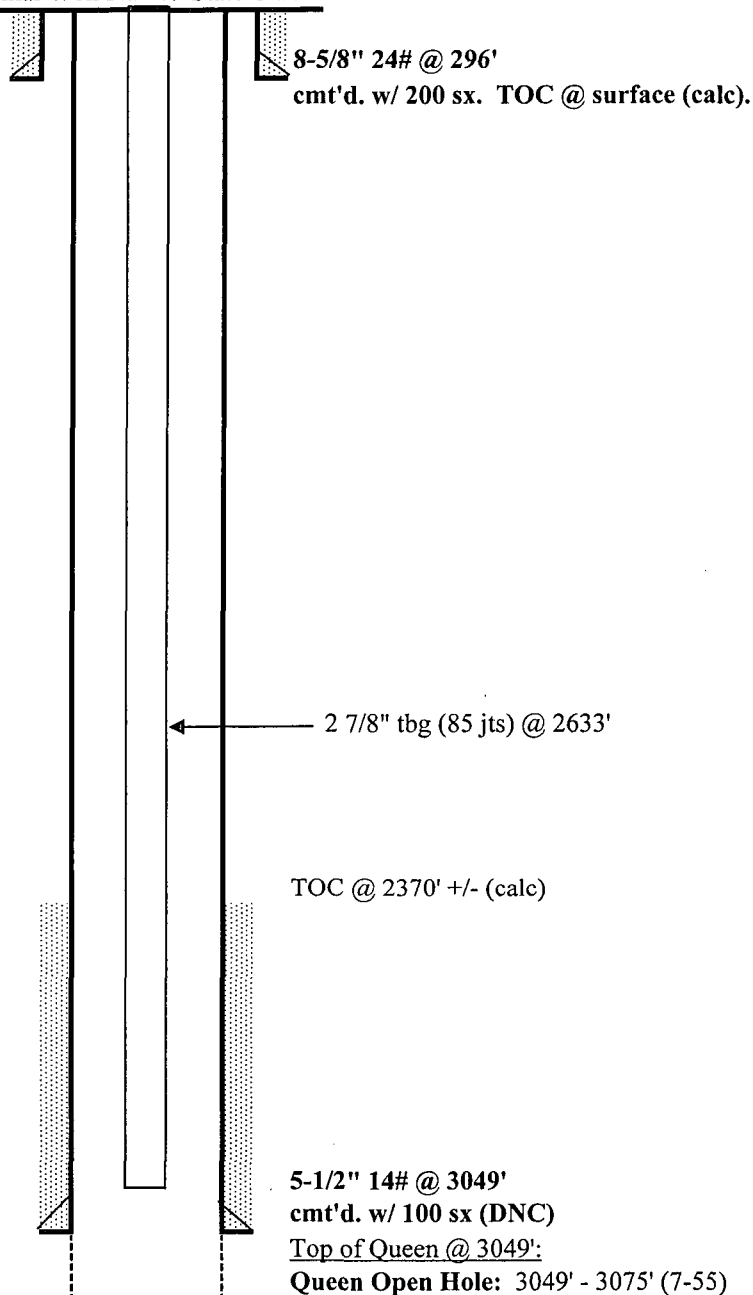
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Oct. 1, 2007
BY: GSA
WELL: 84
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 36C, T13S, R31ECM
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: Producer
Original Well Name: State U #8

KB = 4392'
GL =
API = 30-005-00937



PBTD - 3075'
TD - 3075'

6/26/2008

RQU #84.xls

Well History:

Rock Queen Unit #84

(07-55) - Initial Completion:

Orig comp set 5-1/2 csg @ 3049'. Cored 26' into payzone. Reverse circulated well began to flow. IP 585 BOPD

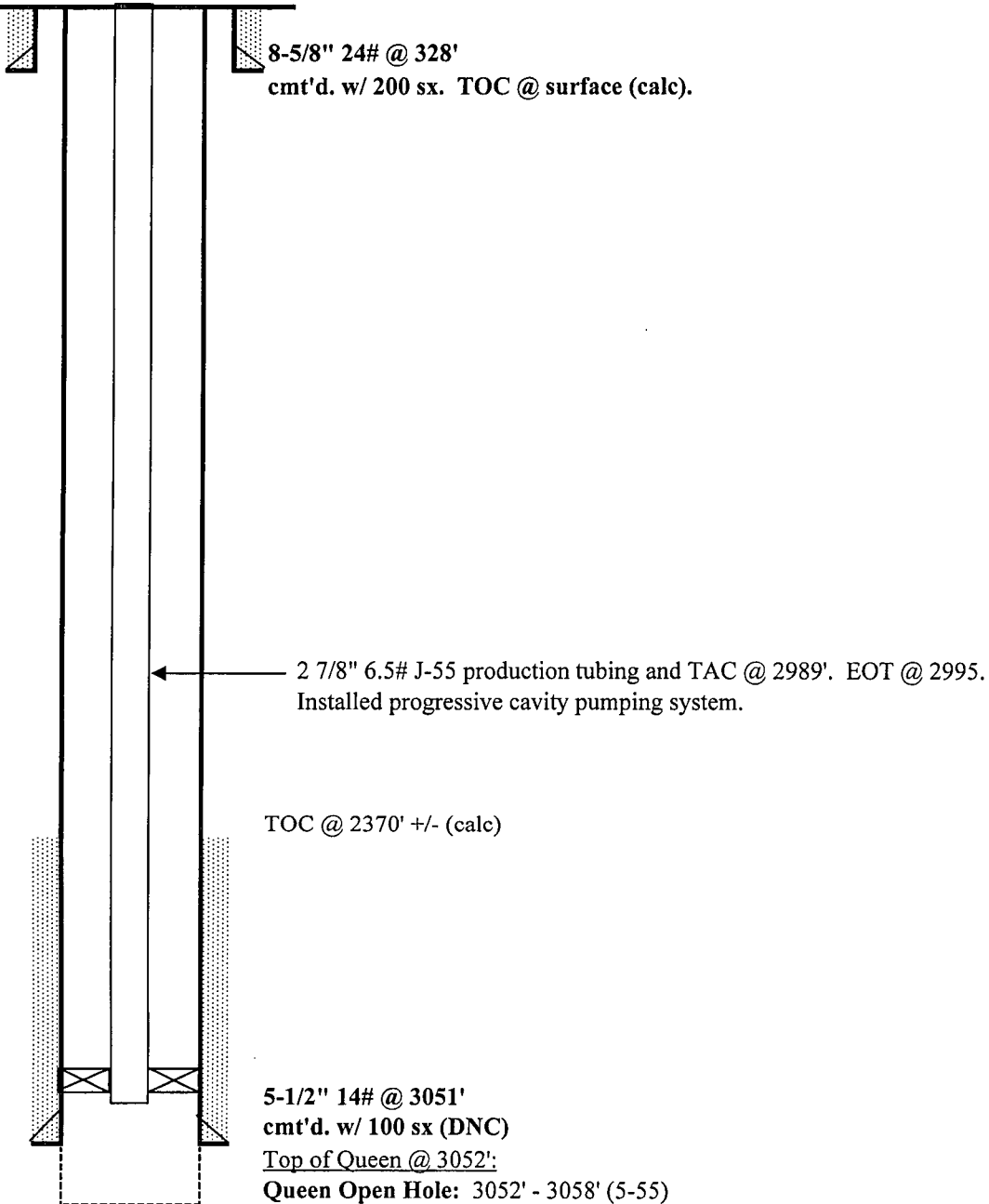
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jul. 09, 2008
BY: GSA
WELL: 86
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 36E, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: State U #2

KB = 4392'
GL = 4883'
API = 30-005-00931



PBTD - 3058'
TD - 3058'

9/4/2008

RQU #86.xls

Well History: Rock Queen Unit #86

(05-55) - Initial Completion: Orig Comp drilled out 5-1/2" csg shoe w/ cable tools to 3058'. Well came in natural @ 3058'. IP 104 BOPD

(07-08) - Workover: TOOH w/ rods, pump, and 2 7/8" production tubing. Repaired wellhead and replaced top 4 joints (153') of 5 1/2" casing. Pressure tested 5 1/2" casing to 2915' to 350 psi, held OK. CO well to TD @ 3058'. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2989', EOT at 2995'. Installed progressive cavity pumping system. Returned well to production (PC pum).

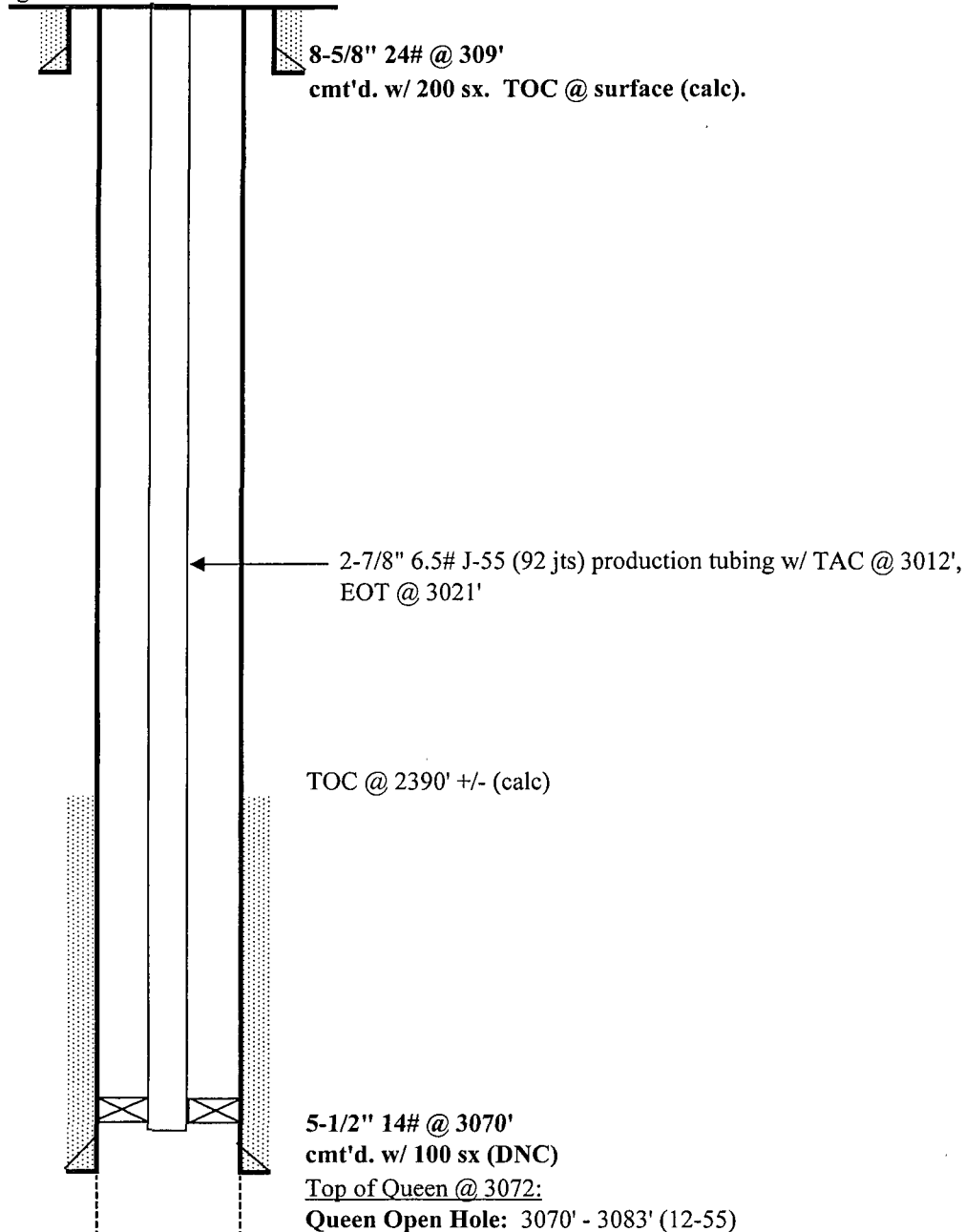
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jun. 25, 2008
BY: GSA
WELL: 88
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 36G, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: Producer
Original Well Name: State U #10

KB = 4392'
GL = 4383'
API = 30-005-00939



PBTD - 3083'
TD - 3083'

6/25/2008

RQU #88.xls

Well History: Rock Queen Unit #88

(12-55) - Initial Completion: Orig comp in open hole 3070'-3080'. Frace'd w/ 7500gals oil and 15000 # sand. IP 67 BOPD

(06-08) - Artificial Lift Upgrade: TOO H w/ rods, pump and 2 3/8" production tubing. CO well to TD @ 3083'. Isolated small 5 1/2" casing leak from 677' - 836'. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3012', EOT @ 3021'. Installed progressive cavity pumping system. Returned well to production (PC pumping system).

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jan. 21, 2008
BY: JEA
WELL: 89
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 36I, T13S, R31ECM
SPUD: 03/56 COMP: 03/56
CURRENT STATUS: Producer
Original Well Name: State U #14

KB = 4,391'
GL = 4,382'
API = 30-005-00943

12 1/4"

8-5/8" 24# @ 305'
cmt'd. w/ 200 sx. TOC @ surface (calc).

2-3/8" 4.6# J-55 (98 jts) @ 3039'

TOC @ 2390' +/- (calc)

7 7/8"

5-1/2" 14# @ 3073'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 3075:
Queen Open Hole: 3075' - 3077' (03-56)

PBTD - 3077'
TD - 3077'

6/26/2008

RQU #89.xls

Well History: **Rock Queen Unit #89**

(03-56) - Initial Completion: Orig comp in open hole 3075'-3077', natural. IP 96 BOPD.

(03-01) - Shut-in Well:

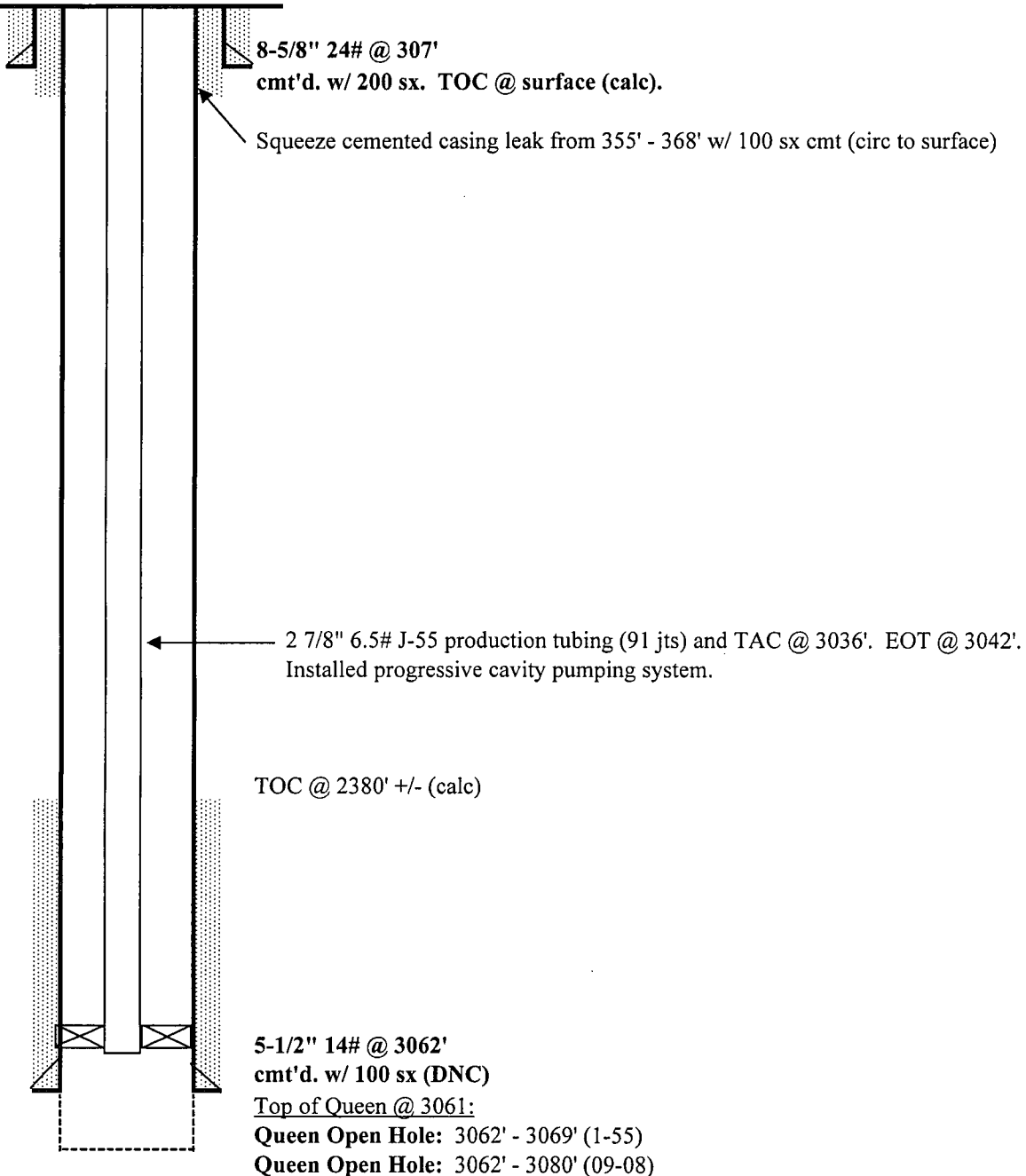
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Oct. 22, 2008
BY: GSA
WELL: 90
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 36K, T13S, R31ECM
SPUD: 1/55 COMP: 1/55
CURRENT STATUS: Producer
Original Well Name: State U #6

KB = 4391'
GL = 4382'
API = 30-005-00935



PBTD - 3080'
TD - 3080'

10/22/2008

RQU #90.xls

Well History: Rock Queen Unit #90

(1-55) - Initial Completion: Orig comp in open hole. Well was drld in w/ cable tool and comp natural. IP 79 BOPD

(3-97) - Shut-in Well:

(09-08) - Workover: POOH w/ production tubing. Replaced wellhead. Isolated 5 1/2" casing leak between 355' and 368' w/ RBP and packer. Pumped 100 sx Class C cement w/ additives into casing leak from 355' - 368' and circulated cement up 5 1/2" x 8 5/8" casing annulus to the surface. Tagged cement @ 233' and DO cement. Pressure tested 5 1/2" casing to 500 psi, held OK. Unset RBP and POOH w/ workstring and RBP. CO well to TD @ 3069' and DO well to new TD @ 3080'. Acidized Queen open hole (3062' - 3080') w/ 500 gal toluene and 2,500 gal 80/20 mixture of 7 1/2% NEFE acid and toluene with 1,000# rock salt in three stages @ 5 BPM and 2300 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3,036', EOT @ 3,042'. Installed progressive cavity pump system. Returned well to production (PC pump).

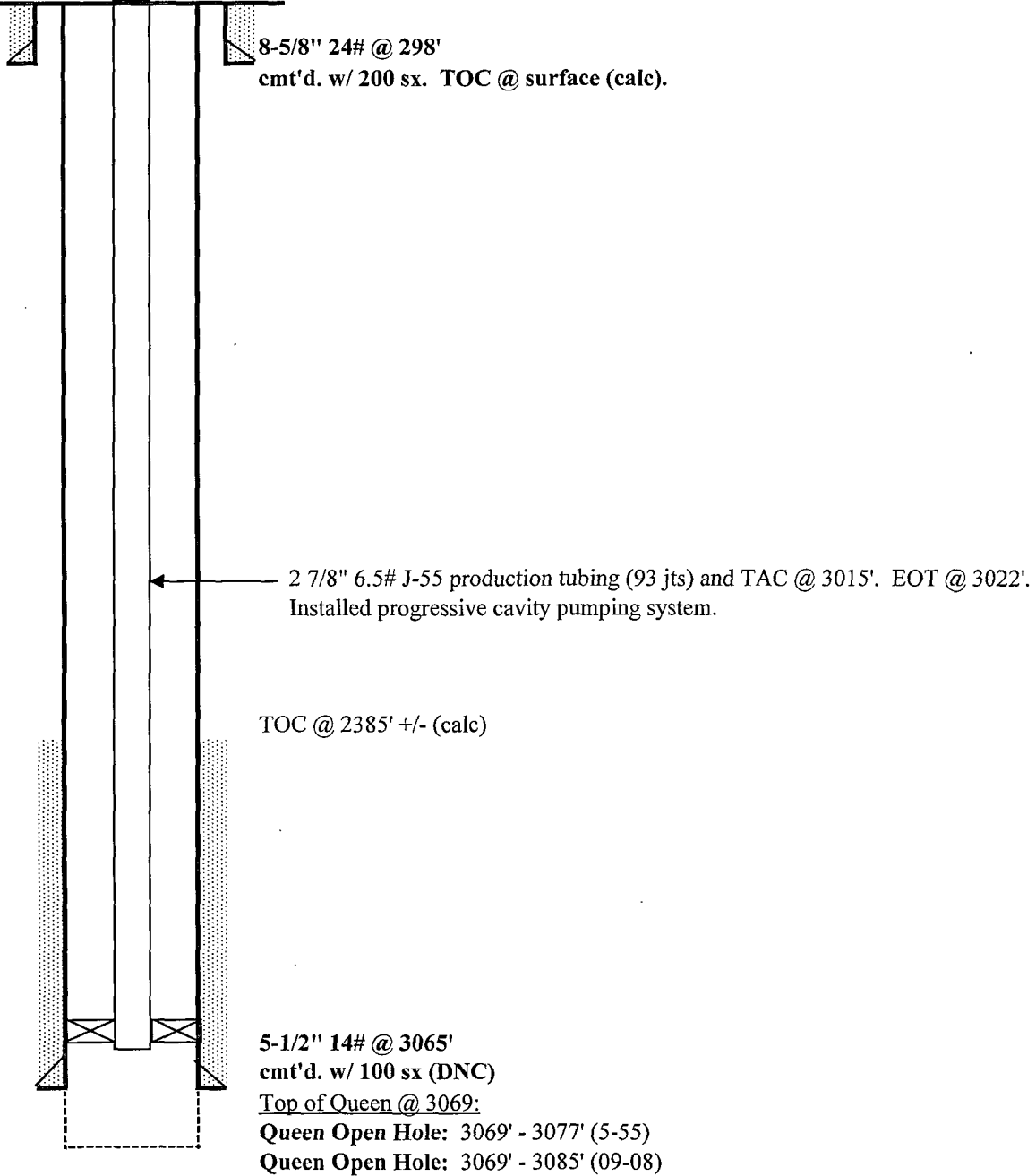
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sep. 22, 2008
BY: GSA
WELL: 92
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 36M, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: State U #4

KB = 4397'
GL = 4,389'
API = 30-005-00933



PBTD - 3085'
TD - 3085'

Well History: Rock Queen Unit #92

(5-55) - Initial Completion: Orig comp in open hole 3065'-3077'. Drld out 5-1/2" csg to top queen SN @ 3069'. Drld well in w/ cable tools 3069'-3077'. 1-1/2 B/HR natural, frace'd 3069'-3077- w/ 7500 gals oil and 15,000 # SN. IP 96 BOPD, no water.

(03-01) - Shut-in Well:

(09-08) - Workover: TOOH w/ rods, pump, and 2 7/8" production tubing. Pressure tested 5 1/2" casing to 2900' with 500 psi, held OK. CO/DO well to new TD @ 3085' (8' deepening). Acidized Queen interval (3069' - 3085') w/ 500 gal toluene, 2500 gal 80/20 mixture of 7 1/2% NEFE acid and toluene, and 1,500# rock salt in four stages @ 5.2 BPM and 1500 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3015', EOT @ 3022'. Installed progressive cavity pumping system. Returned well to production (PC pump).

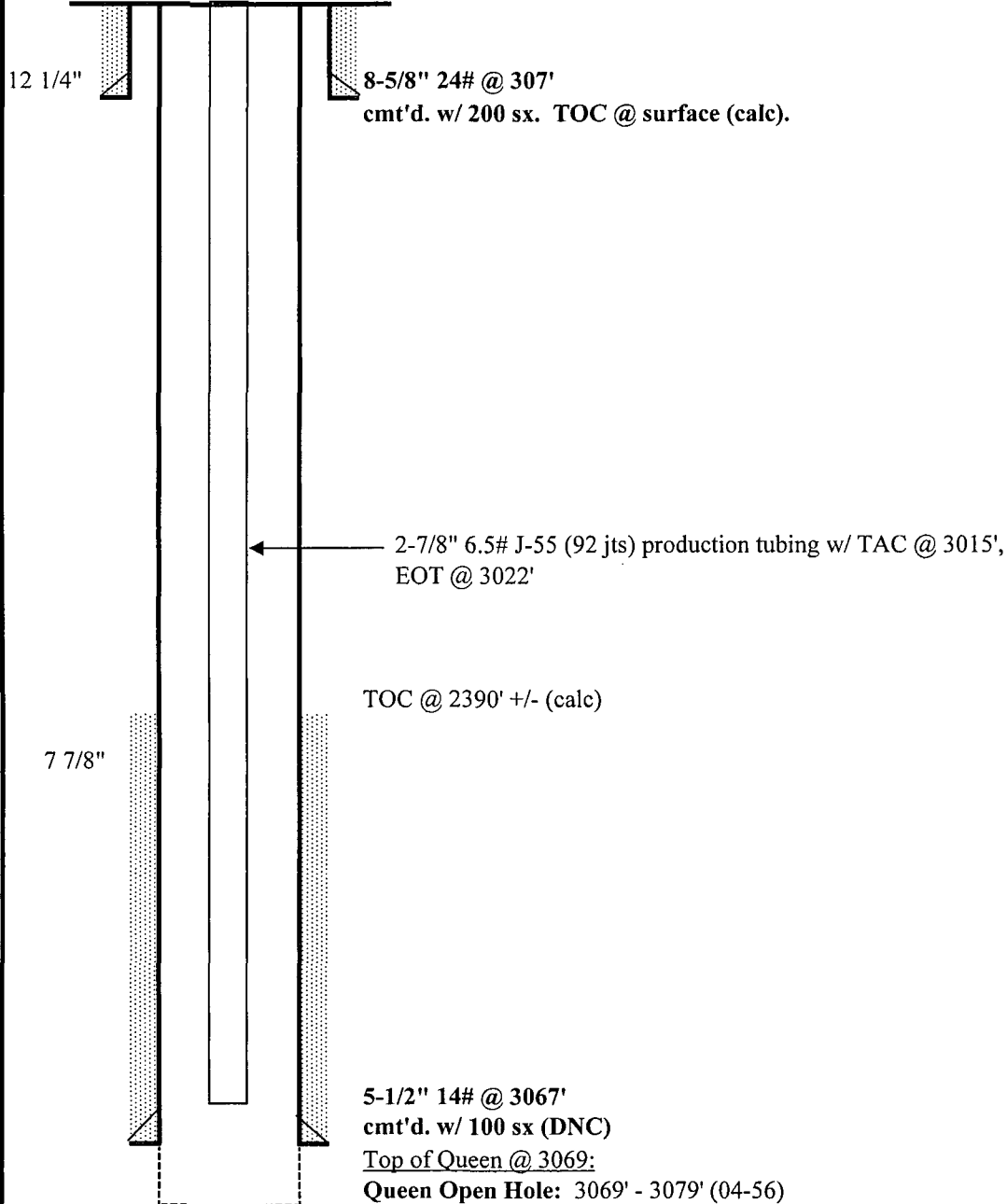
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jun. 25, 2008
BY: JEA
WELL: 94
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 36O, T13S, R31ECM
SPUD: 03/56 COMP: 04/56
CURRENT STATUS: Producer
Original Well Name: State U #12

KB = 4,382'
GL = 4,381'
API = 30-005-00941



Well History: Rock Queen Unit #94

(04-56) - Initial Completion: Orig comp in open hole 3069'-3072', frac'd w/ 3,750 gal oil and 7,500# sand. IP 201 BOPD.

(09-95) - Workover: Ran 99 joints 2 7/8" tubing @ 3065'. Ran rods, and installed pumping unit. RWTP.

(06-08) - Artificial Lift Upgrade: TOOH w/ rods, pump, and 2 7/8" production tubing.
Pressure tested 5 1/2" casing to 3000', OK. Replaced wellhead. CO well to TD @ 3079'. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3015', EOT @ 3022'. Installed progressive cavity pumping system. Returned well to production (PC pumping system).

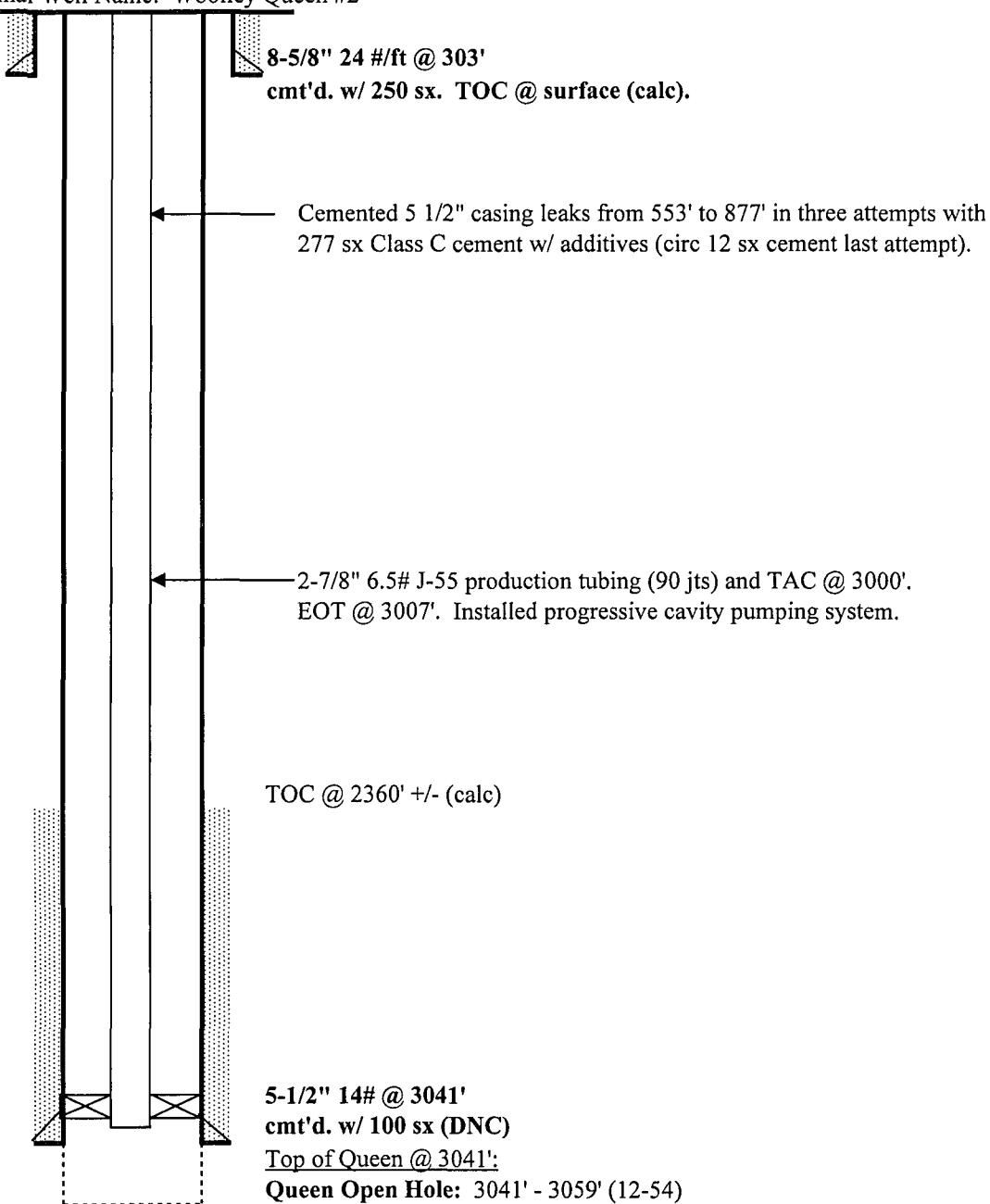
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jul. 15, 2008
BY: JEA
WELL: 96
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 35C, T13S, R31ECM
SPUD: 12/54 COMP: 12/54
CURRENT STATUS: T.A. Producer
Original Well Name: Woolley Queen #2

KB = 4410'
GL = 4401'
API = 30-005-00928



PBTD - 3059'
TD - 3059'

Well History: Rock Queen Unit #96

(12-54) - Initial Completion: Orig comp in open hole 3041' - 3059'. Drilled well-in w/ cable tools. IP natural @ 33 B/D. Fraced well w/ 6,000 gals oil and 6,000 # sand. IP 984 after treatment.

(10-86) - Shut-in Well:

(07-08) - Workover: Repaired/replaced wellhead. Located 5 1/2" casing leaks from 553' to 877'. Cemented casing leaks in three attempts with 277 sx Class C cement w/ additives (circ 12 sx cement last attempt). DO cement, and mill and washover fish @ 2665' to TD @ 3059'. Acidized Queen interval (3041' - 3059') w/ 500 gal toluene, 2000 gal 7 1/2% NEFE acid and 1000# rock salt in three stages @ 4.0 BPM and 770 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3000', EOT @ 3007'. Installed progressive cavity pumping system. Returned well to production (PC pump).

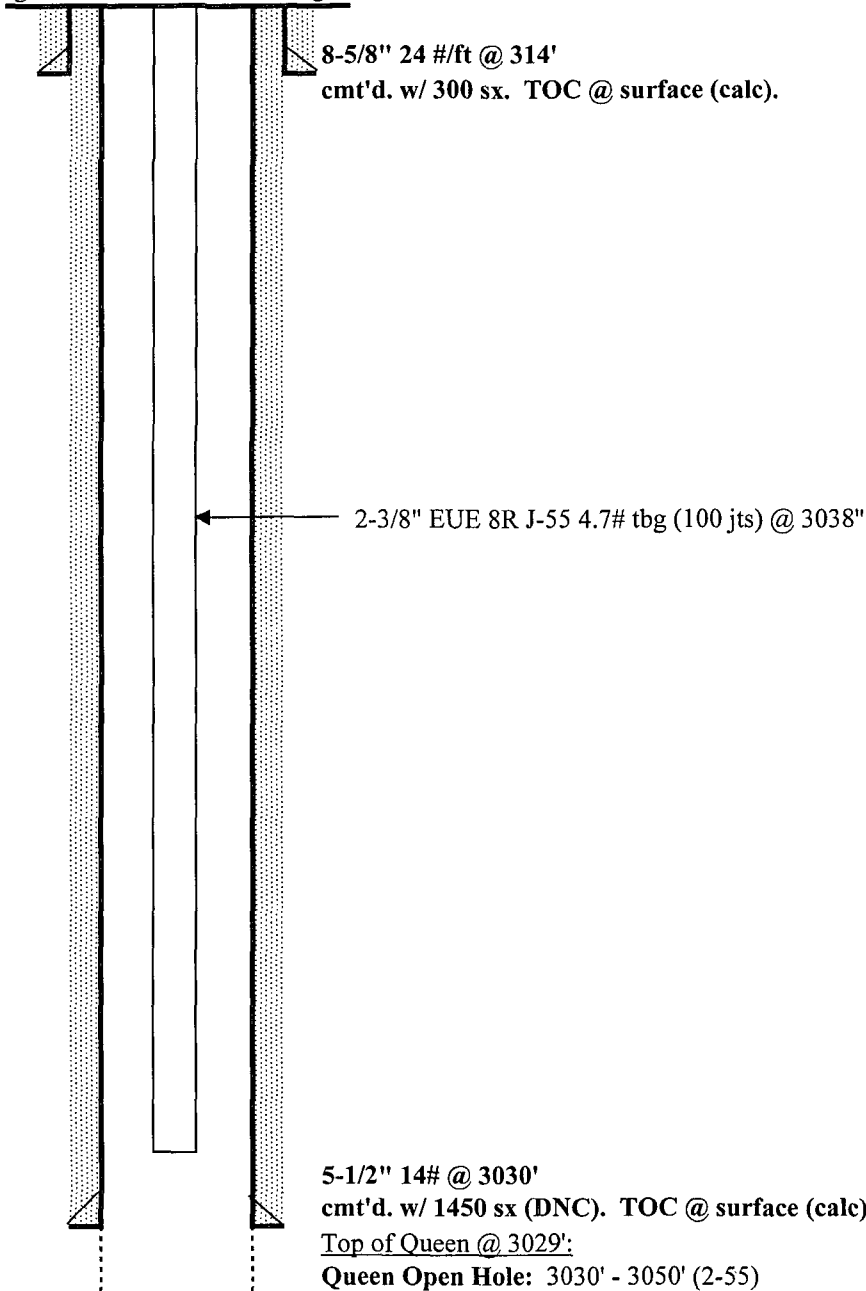
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 27, 2007
BY: GSA
WELL: 98
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 34A, T13S, R31ECM
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: Producer
Original Well Name: Browning #1

KB = 4425'
GL = 4416'
API = 30-005-00904



PBTD - 3050'
TD - 3050'

6/26/2008

RQU #98.xls

Well History:

Rock Queen Unit #98

(2-55) - Initial Completion:

Orig comp in open hole 3030' - 3050'. Treated OH section w/ 8,000 gals LSE oil and 8,000 # sand. IP 70 BOPD.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 27, 2007
BY: GSA
WELL: 100
STATE: New Mexico

Location: 2310' FNL & 990' FWL, Sec 34E, T13S, R31ECM

SPUD: 12/55 COMP: 12/55

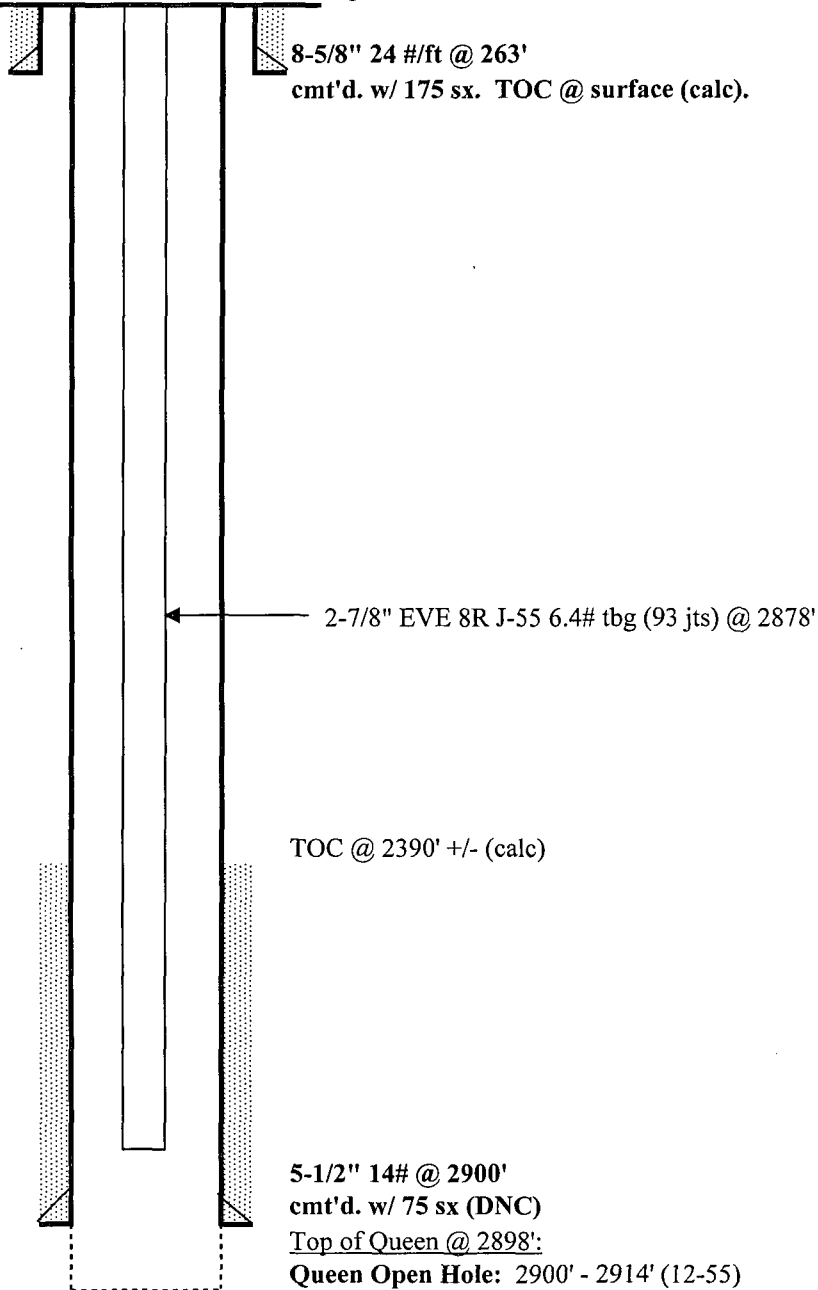
CURRENT STATUS: Producer

Original Well Name: C. A. Browning #5

KB = 4303'

GL = 4294'

API = 30-005-00908



PBTD - 2914'
TD - 2914'

6/26/2008

RQU #100.xls

Well History:

Rock Queen Unit #100

(12-55) - Initial Completion:

Orig comp in open hole 2900' - 2914'. Treated OH w/ 200 gals acid. PI @ 5.8 Bbl/min. Fraced OH w/ 7,300 gal frac oil and 7,300 # sand. IP 77 BOPD.

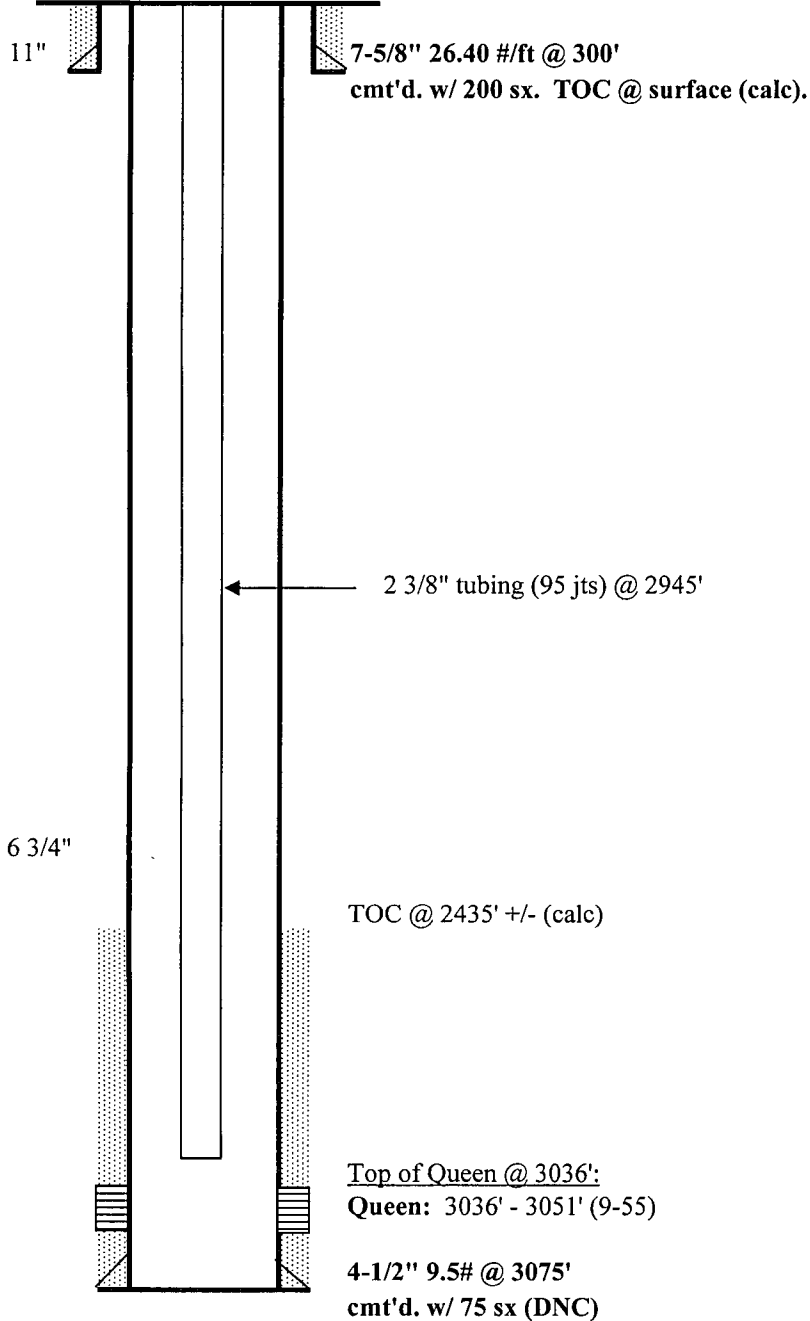
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 27, 2007
BY: GSA
WELL: 102
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 34G, T13S, R31ECM
SPUD: 9/55 COMP: 9/55
CURRENT STATUS: Producer
Original Well Name: Clyde Browning #3

KB = 4435'
GL = 4426'
API = 30-005-00906



6/26/2008

RQU #102.xls

Well History: Rock Queen Unit #102

(9-55) - Initial Completion: Orig comp thru perms 3036' - 3051'. Treated perms w/ 8,000 gals LSE crude and 8,000 # sand. Avg inj @ 8 Bbl/min. IP 41 BOPD.

(01-99) - Shut-in Well: