

PRELIMINARY DOCKET: COMMISSION HEARING - THURSDAY - JUNE 17, 2004

**9:00 A.M. – Porter Hall
1220 South St. Francis Drive
Santa Fe, New Mexico**

Land Commissioner, Patrick H. Lyons, may designate Jami Bailey as his representative for this hearing, or may participate himself.

Notice: The minutes of the February 12, 2004, Commission hearing will be adopted.

Notice: During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

The Oil Conservation Commission will conduct an election to determine the Chairman of the Commission.

Final action may be taken in the following:

CASE 13100: Application of Fruitland Coalbed Methane Study Committee to Amend Rules 4 and 7 of Special Rules and Regulations For the Basin-Fruitland Coal (Gas) Pool in Sections 17 and 18, T30N, R14W, and Portions of Sections 13, 14, 23, 24, 25, 26 and 35, T30N, R15W, San Juan County, New Mexico.

CASE 13269: *The Oil Conservation Commission will consider a proposed amendment to 19.15.1 NMAC adopting a new section to be codified at 19.15.1.21 NMAC.* The new section, which applies to the Chihuahuan desert areas of Otero and Sierra counties, New Mexico, prohibits the use of pits and imposes additional location, construction, operation and testing requirements on injection wells and related facilities used to dispose of produced water.

CASE 13048: Continued from April 18, 2004, Commission Hearing
Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Morrow formation to the base of the Devonian formation underlying the N/2 of Section 4, Township 23 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320-acre spacing, including but not limited to the Antelope Ridge-Devonian Gas Pool. This unit is to be dedicated to its Rio Blanco "4" Federal Well No. 1 to be reentered and deepened to the base of the Devonian formation at a standard well location in Unit F of this section. Also to be considered will be the costs of deepening and completing the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 20 miles southwest of Eunice, New Mexico. Upon application of EGL Resources, Inc., Robert Landreth and Devon Energy Production Company, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220. The hearing of this case on August 14, 2003, was vacated until the issuance of an order in Division Case No. 13085; Order No. R-12106 was issued in this case on February 20, 2004.