

Township 19 South, Range 24 East, NMPM

Section 36: SE/4

Township 19 South, Range 25 East, NMPM

Section 15: SW/4

Section 16: NE/4

Section 22: All

Section 23: S/2

Section 24: W/2

Section 26: W/2

Section 27: All

Section 31: SW/4

Section 34: All

Section 35: All

Section 36: NW/4

Township 20 South, Range 25 East, NMPM

Section 2: W/2

Section 3: SE/4

Section 4: S/2

Section 5: S/2

Section 7: NE/4

Section 9: All

Section 10: All

Section 11: SE/4

Section 14: W/2

Section 15: All

Section 22: NW/4

Applicant further seeks approval of special pool rules and regulations for the expanded North Seven Rivers Glorieta-Yeso Pool providing for a special depth bracket allowable of 240 barrels of oil per day for a standard 40 acre spacing unit. The expanded North Seven Rivers Glorieta-Yeso Pool is centered approximately 3 miles West-Northwest of Seven Rivers, New Mexico.

12. **CASE 14514:** (continued and readvertised) (Continued from the October 14, 2010 Examiner Hearing.)
Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the NW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the N/2 N/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 10, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull "10" Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 10 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles West of Bennett, New Mexico.
13. **CASE 14555:** (Continued from the October 14, 2010 Examiner Hearing.)
Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM,

and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Bone Spring formation underlying the S/2 N/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Red Bull “10” Fed. Com. Well No. 2, a horizontal well to be drilled with a surface location in the SW/4 NW/4, and a terminus in the SE/4 NE/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles West of Bennett, New Mexico.

14. **CASE 14556:** (Continued from the October 14, 2010 Examiner Hearing.)
Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 21, Township 26 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 21, Township 26 South, Range 32 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 SW/4 of Section 21, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Bone Spring formation underlying the W/2 W/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Mexico Wells 21 Fed. Com. Well No. 1, a horizontal well to be drilled with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 28 miles West of Bennett, New Mexico.
15. **CASE 14557:** (Continued from the October 14, 2010 Examiner Hearing.)
Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 21, Township 26 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 21, Township 26 South, Range 32 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SE/4 SE/4 of Section 21, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Bone Spring formation underlying the E/2 E/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Mexico Wells 21 Fed. Com. Well No. 2, a horizontal well to be drilled with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 27-1/2 miles West of Bennett, New Mexico.
16. **CASE 14520:** (Continued from the October 14, 2010 Examiner Hearing.)
Application of Lynx Petroleum Consultants, Inc. for an order authorizing the drilling of a well in the Potash Area, Eddy County, New Mexico. Applicant seeks an order approving the drilling of its proposed Eddy “BD” State Well No. 3 within the Potash Area at a location 1980 feet from the North line and 1980 feet from the East line (Unit G) of Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. This well will be drilled to an approximate depth of 11,500 feet to test all formations from the surface to the Strawn formation, Golden Lane Strawn Pool and will be at a standard location in all formations. Said location is within the Potash Area and located approximately 14 miles Northeast of Carlsbad, New Mexico.